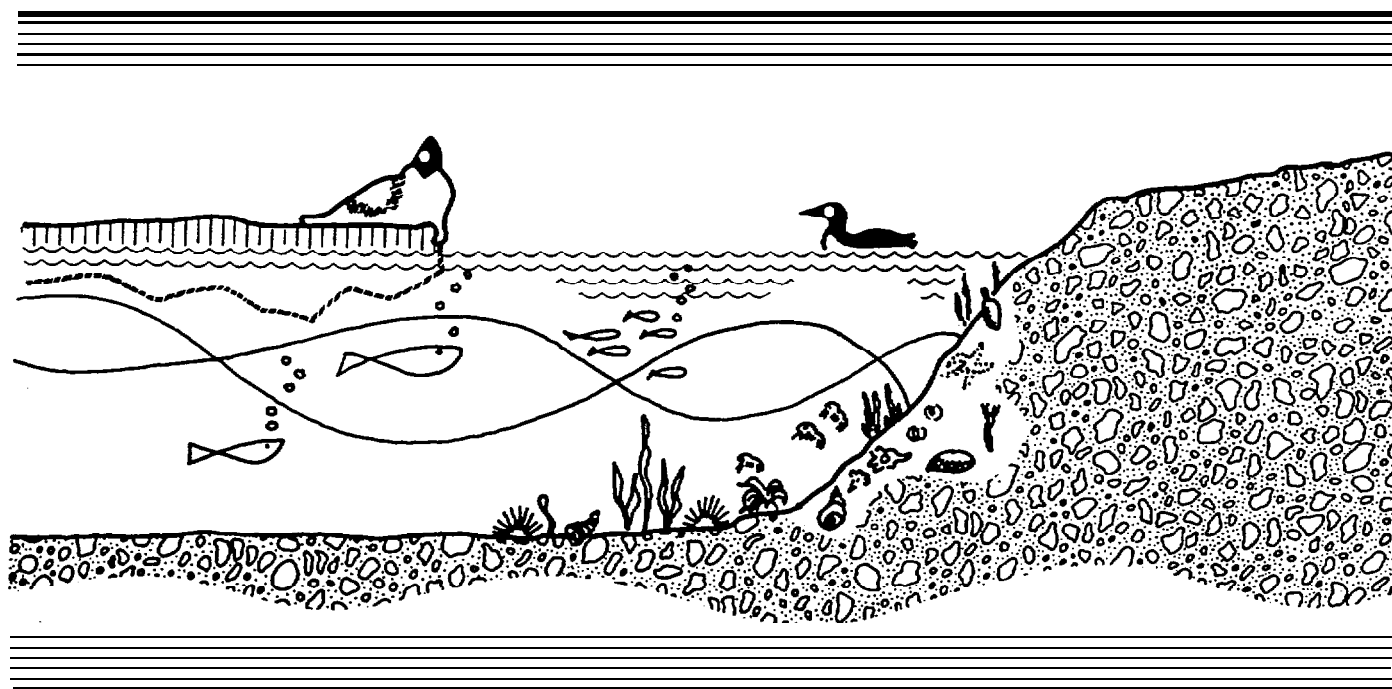


RN-606

CHEMISTRY

2. Analytical Biogeochemistry



Baffin Island Oil Spill Project

WORKING REPORT SERIES

1981 STUDY RESULTS

The Baffin Island Oil Spill Project

OBJECTIVES

The Baffin Island Oil Spill (BIOS) Project is a program of research into arctic marine oil spill countermeasures. It consists of two main experiments or studies. The first of these, referred to as the Nearshore Study, was designed to determine if the use of dispersants in the nearshore environment would decrease or increase the impact of spilled oil. The second of the two experiments in the BIOS Project is referred to as the Shoreline Study. It was designed to determine the relative effectiveness of shoreline cleanup countermeasures on arctic beaches.

The project was designed to be four years in length and commenced in 1980.

FUNDING

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WORKING REPORT SERIES

This report is the result of work performed under the Baffin Island Oil Spill Project. It is undergoing a limited distribution prior to Project completion in order to transfer the information to people working in related research. The report has not undergone rigorous technical review by the BIOS management or technical committees and does not necessarily reflect the views or policies of these groups.

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BAFFIN ISLAND OIL SPILL PROJECT

Chemistry Component -

Report on 1981
Oil Spill Experiment

Vol. 2:

Summary of
Analytical Biogeochemistry

Final Report

Contract No.
(0ss81-00086)

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SECTION ONE

SECTION ONE

INTRODUCTION

1.1 Project Goals

The chemistry component of the Baffin Island oil spill (BIOS) project involved several tasks during the second year of the project:

1. Monitoring petroleum levels in the water column in real-time during the spills (see Volume 1).
2. Establishing the transport paths, fates, and weathering of oil in the four bays in the various basic environmental compartments (i.e. , water column, benthic sediments, organisms, shoreline) during the immediate post-spill period (2 weeks).
3. Performing chemical measurements of the oiled shoreline plots (shoreline study) to determine concentration and composition of residual oil.

A tailored analytical program combining analytical property measurements, i.e., ultraviolet fluorescence (UV/F) to determine oil concentrations in the various environmental components, with detailed compositional measurements, i.e. , glass capillary (fused silica) gas chromatography (GC²), and computer-assisted gas chromatographic mass spectrometry (GC²/MS), to give detailed compositional information, was to be utilized. Thus an important goal of the project was to take the large sample set and blend it into a cost-effective hierarchical analytical scheme to optimize use of the resulting data.

The specific goals of the analytical chemistry program are given in Table 1-1.

TABLE 1-1

HYDROCARBON BIOGEOCHEMISTRY (YEAR 2) GOALS

-
1. To compare the biogeochemical fates of chemically dispersed versus surface spilled oil.
 2. To examine the composition of low and high molecular weight petroleum components in the water column of the four bays, and to examine the changing composition with time (i.e., weathering).
 3. To examine the chemical nature and weathering of residual surface oil and beached oil.
 4. To explore the compositional fractionation of water-borne oil into dissolved and particulate classes.
 5. To examine the transport of oil to the bottom sediments and related compositional changes through sediment-trap samplings.
 6. To analyze bottom sediments for oil content, composition, and weathering changes and to examine the relation of bulk sediment hydrocarbon chemistry to that of the newly deposited surface flocculent layer.
 7. To examine the acquisition, assimilation, and depuration of petroleum residues by several species of benthic marine organisms, and to examine how these processes varied by species, by bay, and with time (0-2 weeks).
-

1.2 Technical Plan

The analytical plan used in this study involved the sample types shown in Figure 1.1 and the types of analyses shown in Figure 1.2. The rationale for each type of analytical procedure is presented in detail in Section Two of this report . The overall plan was to carefully blend analytical techniques of varying sophistication and resolution to best enable the program goals to be achieved within budgetary constraints. Such blends have been successfully employed previously in this (Boehm 1981a) and other programs (Boehm et al., 1982a).

1.3 Background

1.3.1 Pollutant Compounds in the Arctic

Although an abundance of data is not readily available, several studies have been undertaken in recent years to determine levels of organic pollutants, most notably petroleum hydrocarbons (PHC), in remote and/or undeveloped arctic marine environments. A general picture emerges of an environment with very low levels of hydrocarbons, but one that is not free from "contaminants" distributed on a global basis by natural and anthropogenic processes.

Wong et al. (1976), Shaw et al. (1979), Shaw and Baker (1978), and Johansen et al. (1977) have investigated petroleum hydrocarbon pollutant distributions in the offshore Beaufort Sea, the nearshore Beaufort Sea, the Port Valdez nearshore environment and the West Greenland coast, respectively. There is little indication in any of these studies of chronic petroleum-related inputs of hydrocarbons,

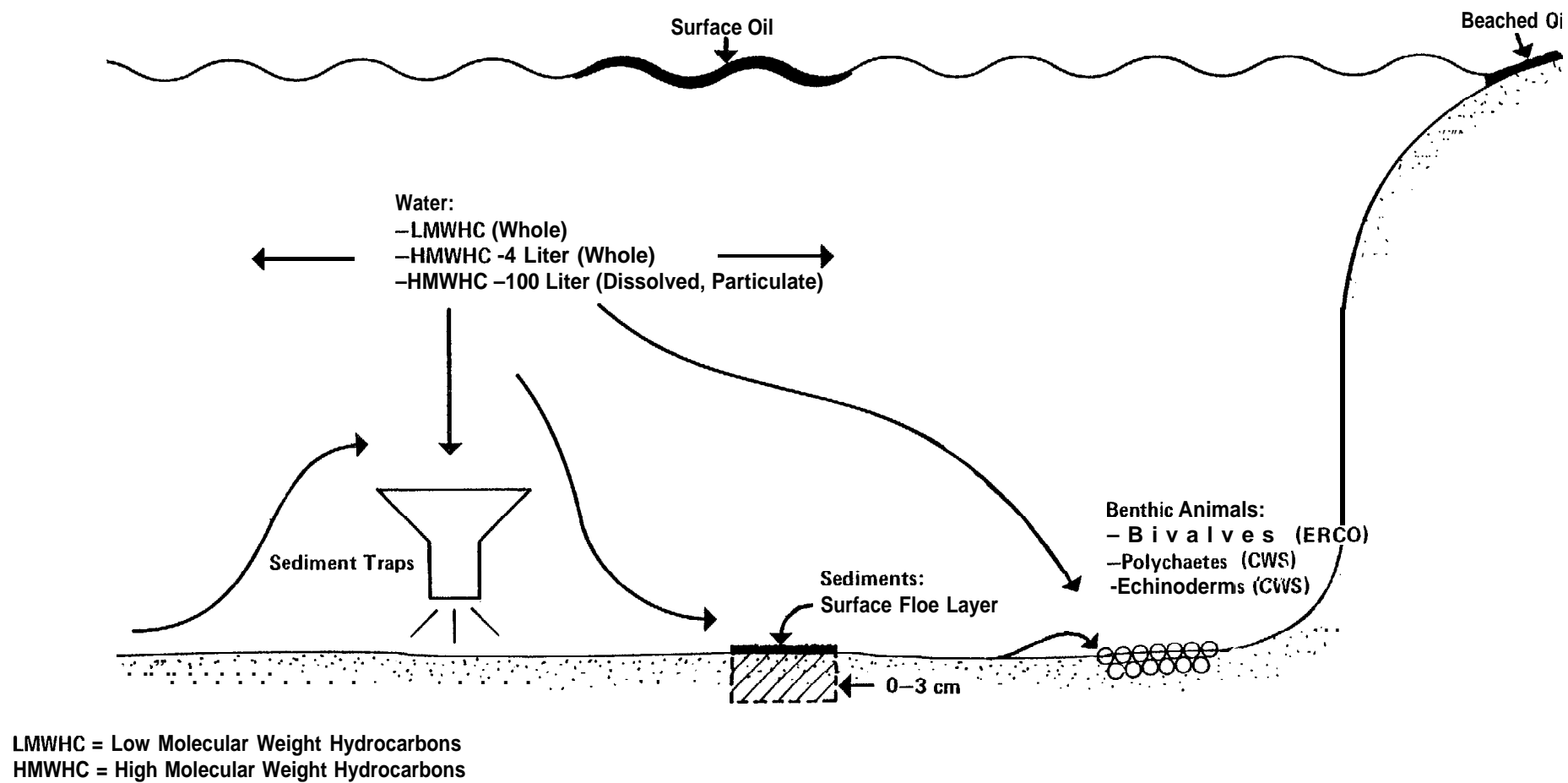


Figure 1.1. Sample Types Acquired for BIOS Chemistry Studies (Nearshore Study).

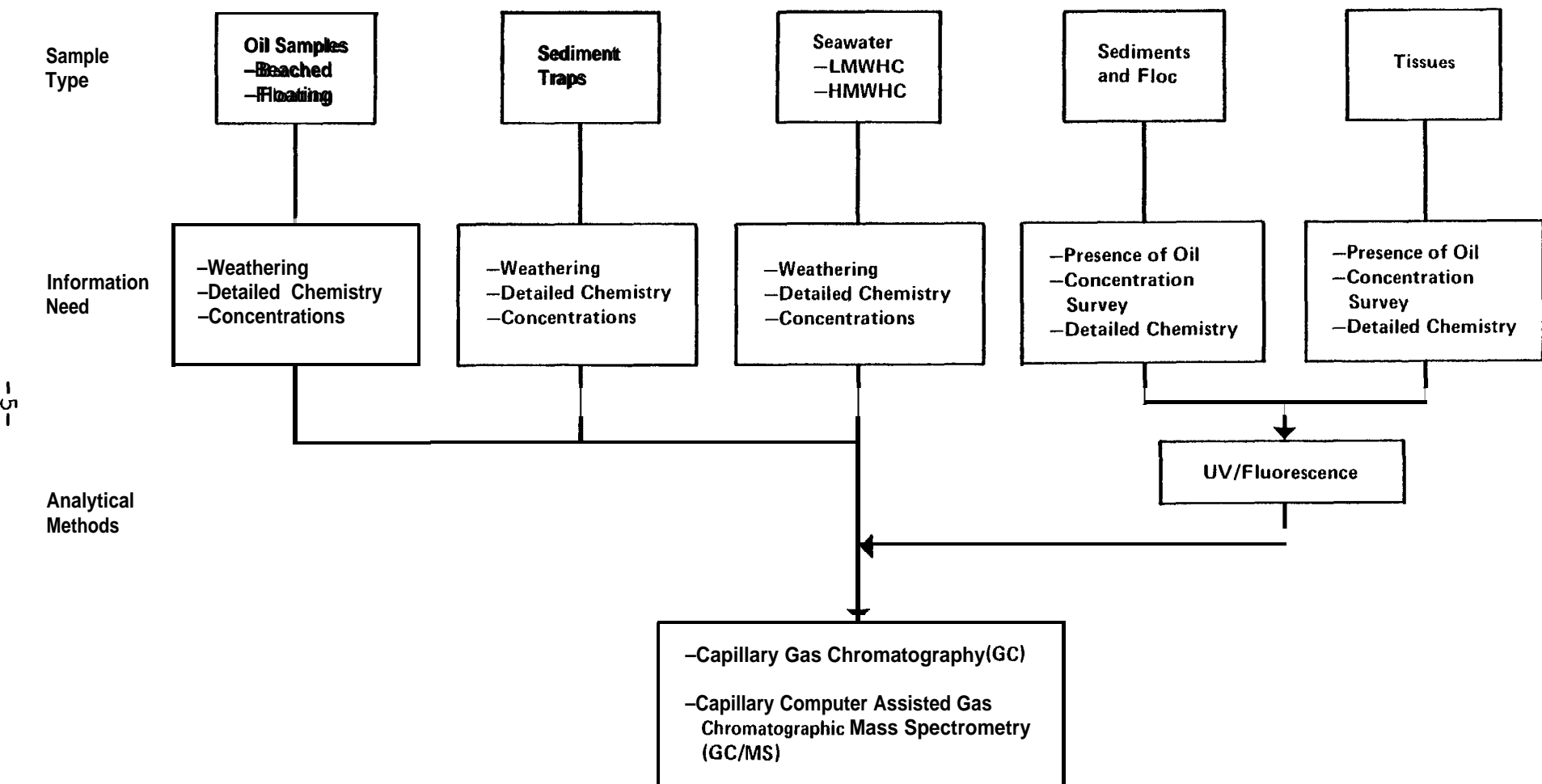


Figure 1.2. BIOS Analytical Protocols.

although Shaw et al. (1979) suspect that fossil-fuel-related arenes (aromatic hydrocarbons) from coal outcrops or natural seeps are sources for low levels of sedimentary arenes found at several locations. More recently, Levy (1979; 1980) has documented the inputs of petroleum to the Baffin Bay area through natural seepages of petroleum.

Long-range transport of **polycyclic** aromatic hydrocarbons (PAH = arenes) from pyrolytic sources (i.e., combustion of fossil fuels) is a probable cause of observed distributions of low levels of PAH found in the Arctic (Wong et al., 1976; Shaw et al., 1979) and elsewhere on a global scale (Laflamme and Hites, 1978; Lunde and Bjorseth, 1977).

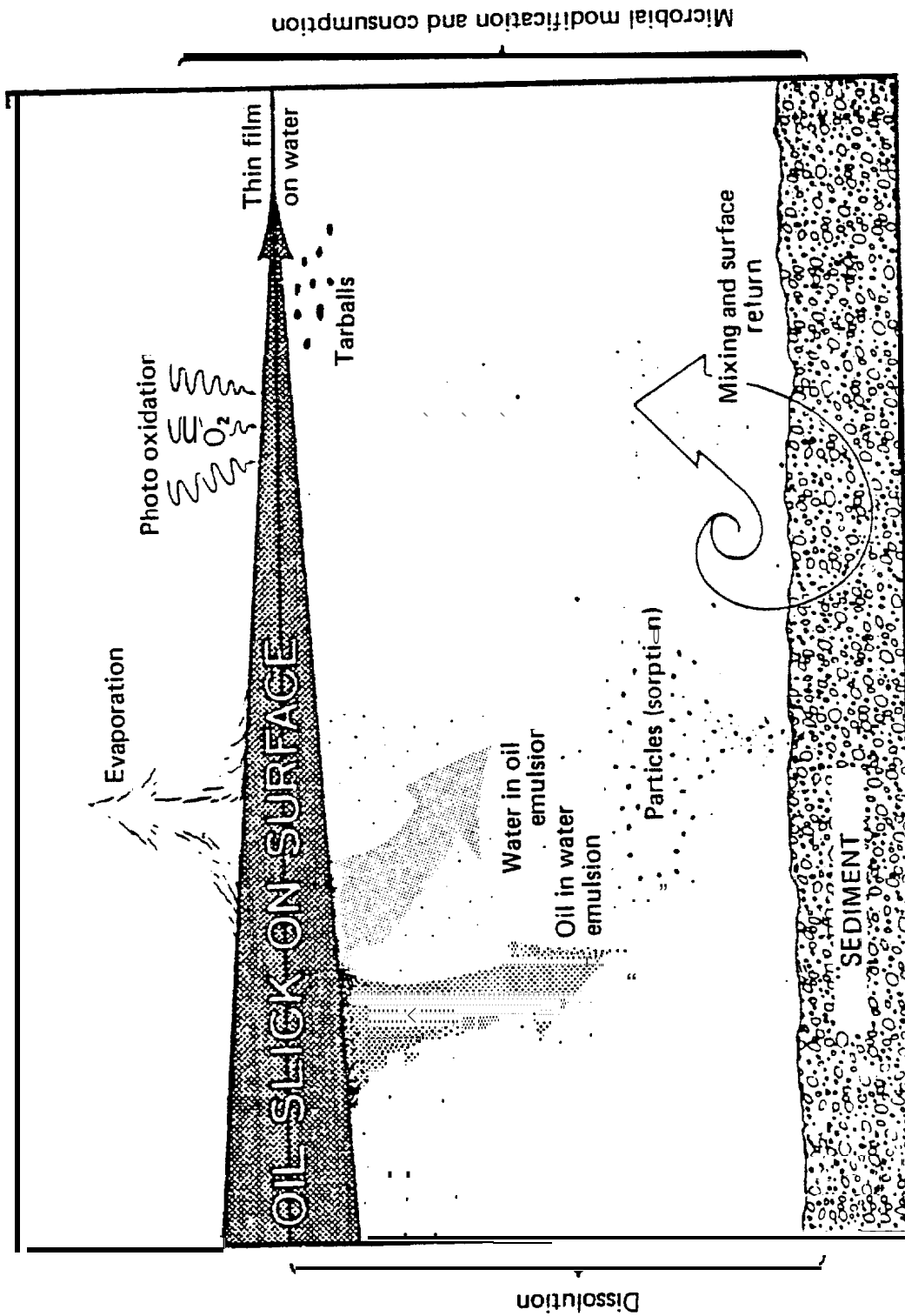
Some PAH compounds are also produced diagenetically (i.e., after deposition of precursors in the sediment) in surface sediments and may therefore not be related to any pollutant sources. Wakeham et al. (1980), Aizenshtat (1973), and Simoneit (1977a, 1977b), among others, describe the diagenetic production of **PAH** compounds including the more commonly encountered retene (1-methyl-7-isopropylphenanthrene) and **perylene**, and other compounds (e.g., alkylphenanthrenes) that have pollutant sources as well.

There is little evidence indicating that any arctic environment has had sufficient input of saturated petroleum hydrocarbons to mask natural saturated hydrocarbon profiles consisting of marine and terrigenous biogenic compounds. Alkane compositions suggest **biogenic** sources (Shaw et al., 1979).

1.3.2 Weathering of Petroleum in the Marine Environment

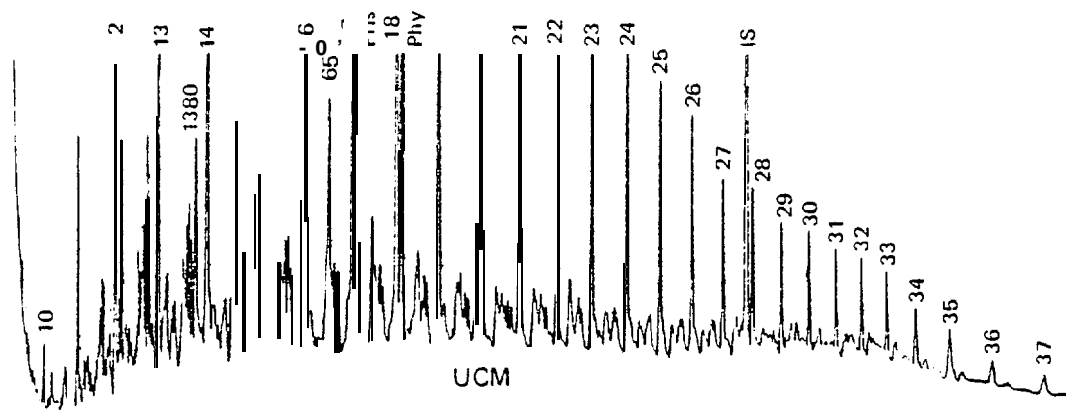
"Weathering" of oil at sea pertains to that collective set of processes which alter the chemical composition of petroleum through evaporation, dissolution, photochemical oxidation, microbial degradation, and auto-oxidation. The physical processes mediating the chemical changes are mixing, emulsification, and sorption (NAS, 1975; Boehm, 1981b). A schematic diagram of the processes of weathering of surface oil is shown in Figure 1.3. Dispersed oil would initially be influenced to a large degree by water column processes and movement, rather than by evaporation at the air-sea interface or other sea surface processes.

Incorporation of petroleum into the sediment usually results in accelerated weathering of oil in oxygenated substrate, mainly through microbial degradation (Teal et al., 1978; Cretney et al., 1978; Keizer et al., 1978; Beslier et al., 1981; Atlas et al., 1981; Boehm et al., 1981). Boehm et al. (1981) have conducted a comprehensive study of how Amoco Cadiz oil changed markedly in its composition with time after deposition in intertidal sediments (Figure 1.4). Oil buried beneath the aerobic zone is subject to little or very slow anaerobic degradation (Ward and Boehm, unpublished data). Oil may be transported to the benthos by several processes illustrated in Figure 1.5. In the case of chemical dispersion of oil, the magnitude of incorporation of oil into the benthos after dispersion is unknown. Therefore, oil transported to the benthos in small to moderate quantities can be expected to lose much of its obvious fingerprint if the hydrocarbons are available to microorganisms and if abundant amounts of nutrients are present. The paraffinic fraction is altered by oxidation and isomerization first, followed next by the aromatic fraction. Oil which has been highly weathered requires study by sophisticated and extensive analytical

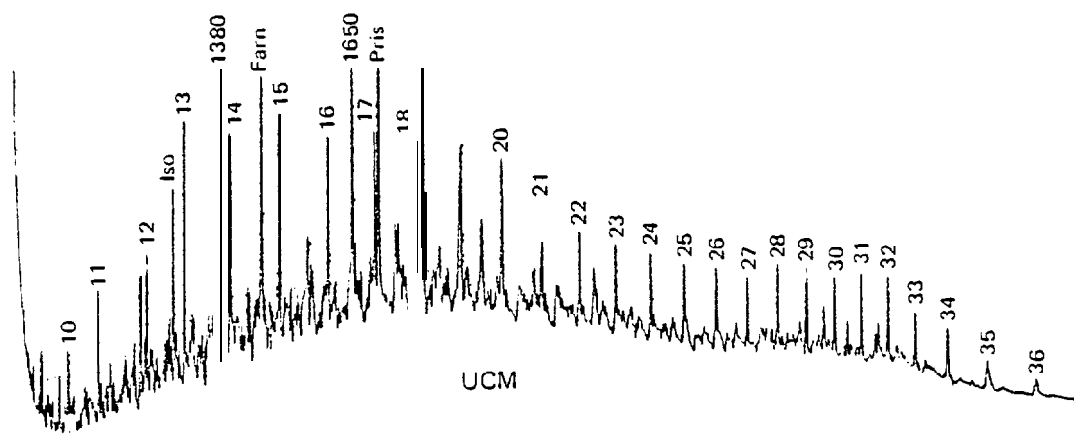


M

4 REFERENCE MOUSSE (Saturated Hydrocarbons)



B STAGE 1 WEATHERING (Saturated Hydrocarbons)



C STAGE 2 WEATHERING (Saturated Hydrocarbons)

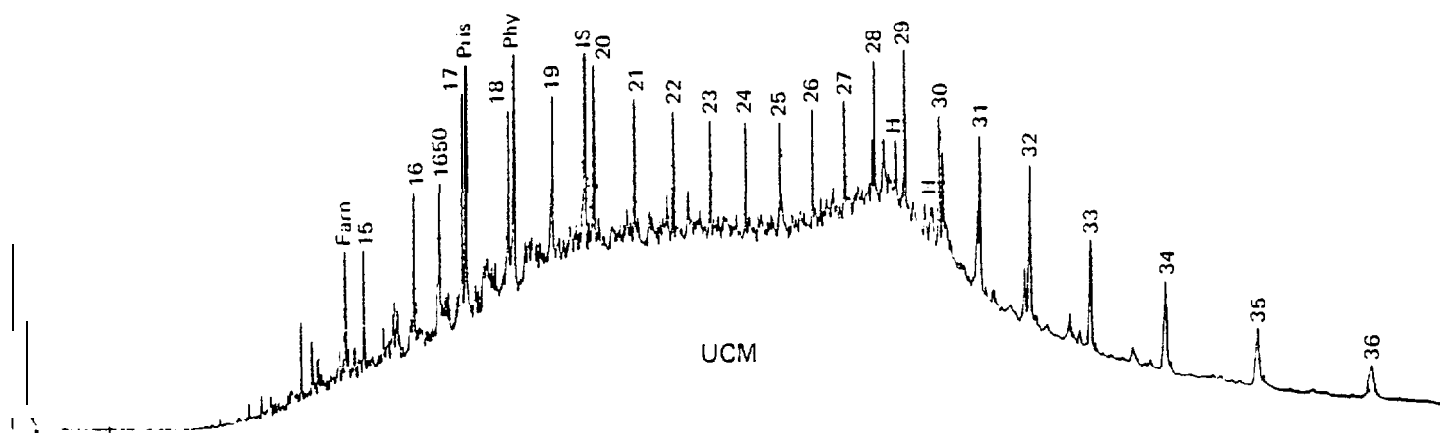
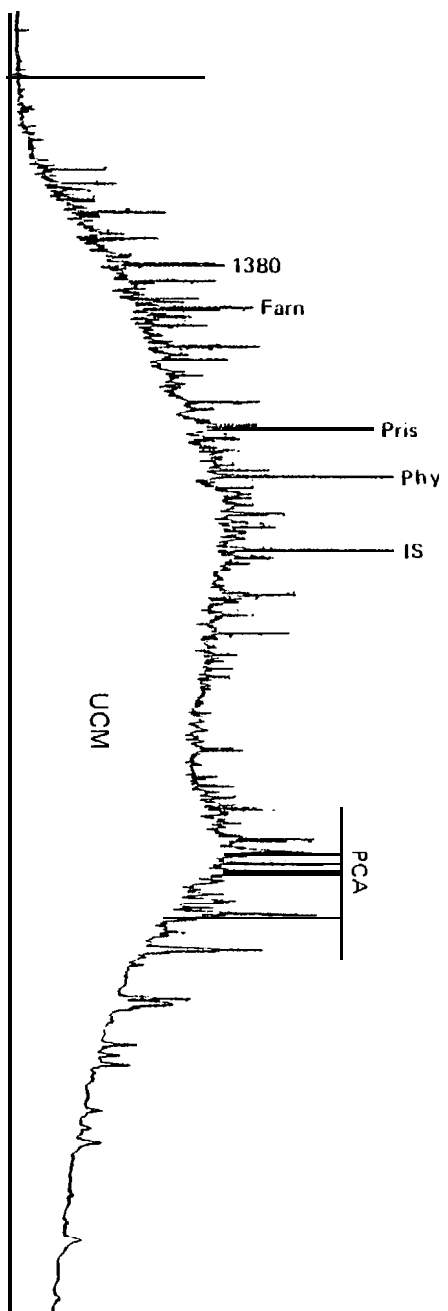


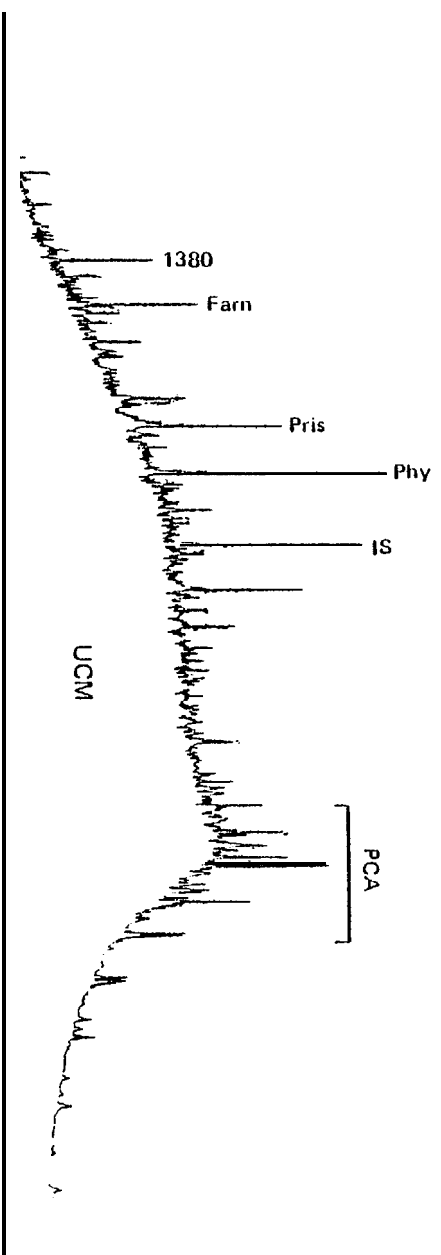
Figure 1.4. Weathering patterns of saturated hydrocarbons in *Amoco Cadiz* oil
(from Boehm et al., 1981).

STAGE 3 WEATHERING (Saturated Hydrocarbons)

PCA=Polycyclic Aromatic



STAGE 4 WEATHERING (Saturated Hydrocarbons)



STAGE 5 WEATHERING (Saturated Hydrocarbons)

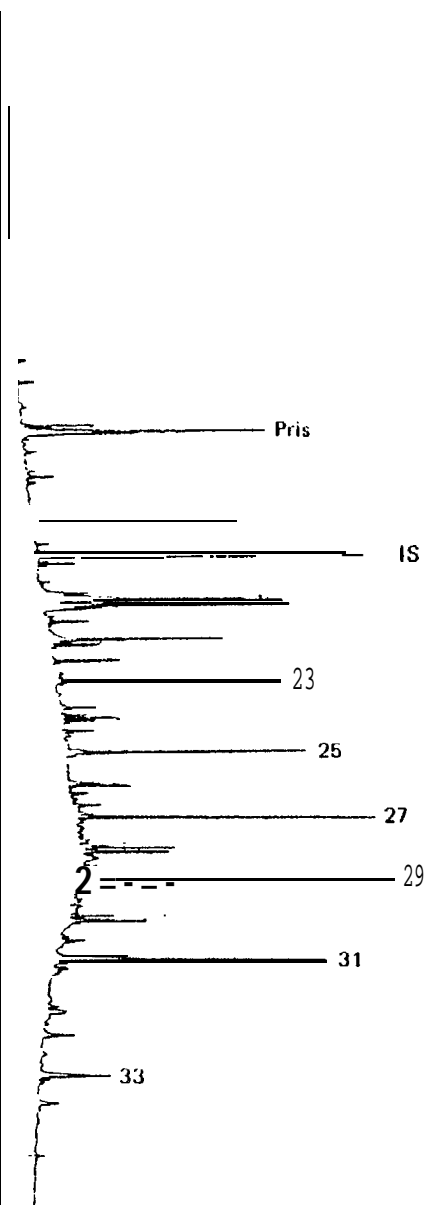


Figure 1.4. (Continued)

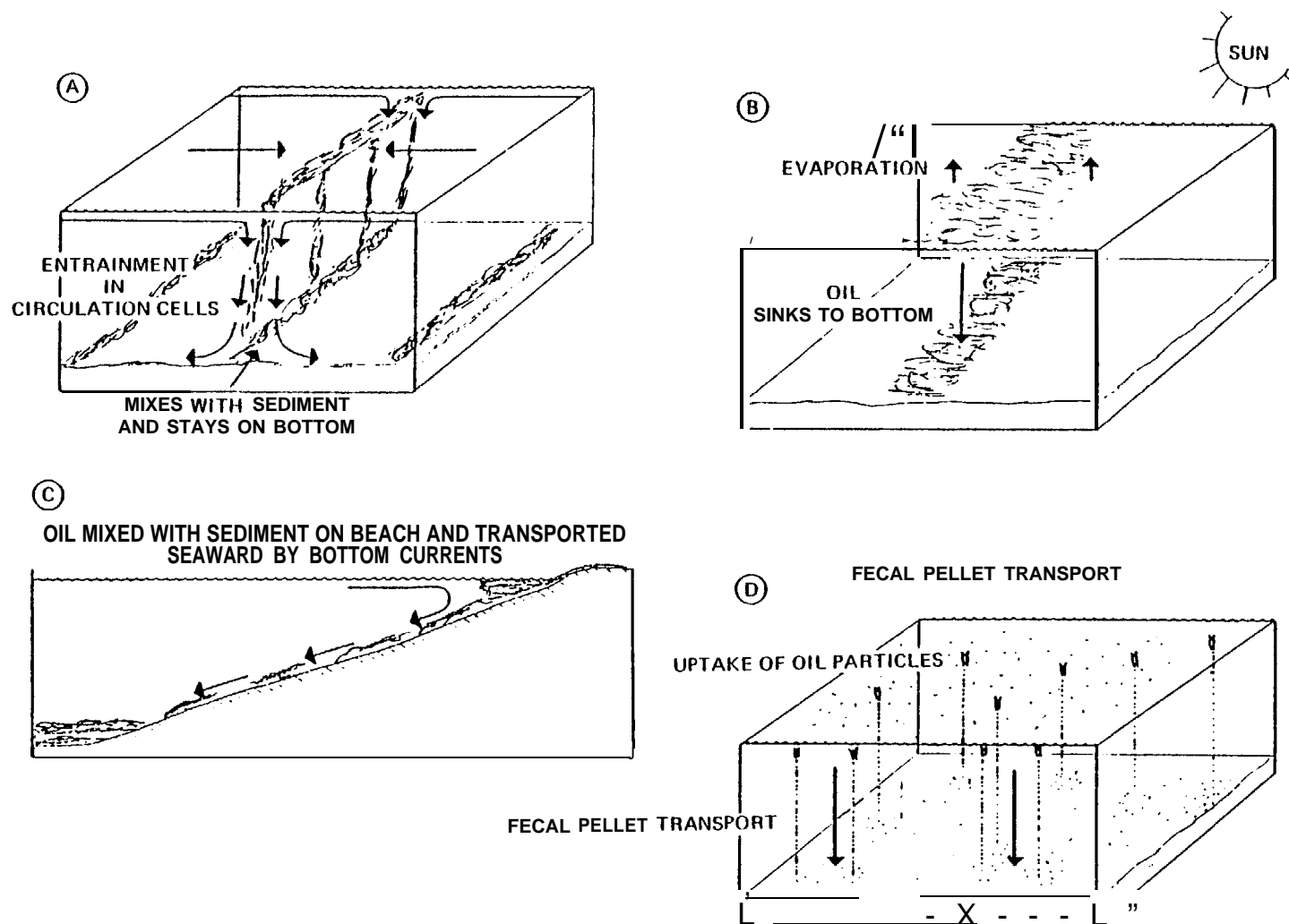


Figure 1-5. Hypothesized Methods by which Oil may be caused to Sink and Remain on the Bottom.

procedures prior to successful characterization. Pelagic tar balls are exceptions to this rule, maintaining characteristic paraffinic patterns for considerable periods of time (Butler et al., 1973).

Molecular marker compounds have been used for the long-term identification and detection of oil residues. These compound classes are more resistant to environmental degradation than the more commonly used fingerprintable material (i.e., **alkanes**). Of particular interest have been **pentacyclic** triterpanes (Dastillung and Albrecht, 1976; Boehm et al., 1981; Atlas et al., 1981), and **alkylated** phenanthrenes and dibenzothiophenes (Boehm et al., 1981, Boehm et al., 1982a, Teal et al., 1978). Use of these markers requires their characterization in the source material, the **pre-spill** environment, and the post-spill contaminated samples.

1.4 Summary of 1980 (Pre-Spill) Results (First-Year Study)

-The goals of the first year study (see Boehm, 1981a) were to fully characterize the Lagomedio oil used in the study and to determine the baseline levels of hydrocarbons in seawater, sediment and tissue from the Ragged Channel and Z-Lagoon areas. The results can be summarized as follows:

1. The oil was characterized as a high-Vanadium waxy crude having the chemical and physical properties shown in Tables 1-2, 1-3, 1-4, 1-5, and 1-6.
2. Seawater samples were "clean" with respect to petrogenic hydrocarbons, but 1-2 rig/liter of petroleum hydrocarbons were detected in large volume (200-liter) samples.
3. Sediment samples contained marine and terrigenous **biogenic** hydrocarbons, but low levels (1-4 ppb = rig/g) of pyrogenic **polynuclear** aromatic

TABLE 1-2

GROSS CHEMICAL CHARACTERIZATIONS OF LAGOMEDIO
CRUDE OIL AND OIL/COREXIT 9527 MIXTURE

SAMPLE	% Saturates	% Aromatics	% POLARS ^a	% RESIDUAL ^a	% ASPHALTENES ^b
Fresh (unweathered) oil	59.1	35.2	6.3	0	1.2
Aged oil	58.8	30.0	14.8	0	2.5
Aged: dispersant (10:1)	44.2	27.5	24.7	3.6	ND

^aDetermined from silicic acid column chromatographic fractionation;
f₁ = hexane eluate; f₂ = hexane:methylene chloride (60:40) eluate;
f₃ = methanol eluate; residual = material not eluting off column.

^bAsphaltenes = pentane-insoluble material. Note: asphaltenes may elute
in both f₂ and f₃ fractions.

ND = not determined

TABLE 1-3

SATURATED AND AROMATIC HYDROCARBON PARAMETERS
OF LAGOMEDIO CRUDE OIL^a

	FRESH OIL	AGED OIL
Saturates		
SHWR	2.87	2.28
ALK/ISO	2.36	2.50
PRIS/PHY	0.85	0.74
PRIS/n-C ₁₇	0.51	0.38
PHY/n-C ₁₈	0.61	0.62
Aromatics		
AWR	4.29	3.47

aKey:

$$\text{SHWR} = \frac{(\sum \text{n-alkanes; } C_{10} - C_{25})}{(\sum \text{n-alkanes; } C_{17} - C_{25})}$$

$$\text{AWR} = \frac{(\text{Alkyl Benzenes} + \text{Naphthalenes} + \text{Fluorenes} + \text{Phenanthrenes} + \text{Dibenzothiophenes})}{\text{Phenanthrenes} + \text{Dibenzothiophenes}}.$$

$$\text{ALK/ISO} = \frac{(\sum \text{alkanes; } C_{14} - C_{18})}{(\sum 5 \text{ isoprenoids; in n-C}_{13} \text{ boiling range})}$$

PRIS = pristane

PHY = phytane

TABLE 1-4

INTERFACIAL TENSION OF CRUDE OIL AND OIL/DISPERSANT MIXTURES
VERSUS STANDARD SEAWATER (35 o/oo) (dynes/cm)

	AT -5°C	AT 0°C	AT +5°C
Lagomedio crude	NDA ^a	16.7	19.8
Lagomedio crude:Corexit 9527 (10:1)	1.7	1.3	3.4
Lagomedio crude:Corexit 9527 (1:1)	1.3	1.3	2.0
aNot determined.			

TABLE 1-5

DENSITY OF CRUDE OIL AND OIL/DISPERSANT MIXTURES (g/cm³)

	AT -5°C	AT 0°C	AT +5°C
Lagomedio crude	0.8990	0.8958	0.8923
Lagomedio crude:Corexit 9527 (10:1)	0.9118	0.9082	0.9045
Lagomedio crude:Corexit 9527 (1:1)	0.9621	0.9586	0.9551

TABLE 1-6

ABSOLUTE VISCOSITY OF CRUDE OIL AND OIL/DISPERSANT MIXTURES
(centistokes)

	AT -5°C	AT 0°C	AT +5°C
Lagomedio crude	Note ^a	Note ^a	154.1
Lagomedio crude:Corexit 9527 (10:1)	Note ^a	Note ^a	120.0
Lagomedio crude:Corexit 9527 (1:1)	218.0	144.6	100.3

^aThe samples appeared to precipitate waxy components at 0° C and -5° C. These prevented determination of the viscosity of the sample by clogging the orifice of the viscometer. The viscosities determined in the second section of the reverse flow viscometers used for the determinations were invariably higher than those determined in the first section.

Viscosity (centistokes)

<u>At 0° C</u>		<u>At -5° c</u>	
<u>1st</u> <u>Section</u>	<u>2nd</u> <u>Section</u>	<u>1st</u> <u>Section</u>	<u>2nd</u> <u>Section</u>
1,420	2,640	1,629	3,351
880	1,288	9,801	20,960

hydrocarbons (mainly phenanthrene, methyl phenanthrenes and perylene) were quantified as well. Their sources are global and/or local atmospheric transport of PAH from combustion of fossil fuels and in situ geochemical diagenesis.

4. Tissue hydrocarbon components are, for the most part, of biogenic origin although very low levels of some aromatic hydrocarbons can be detected (1-10 ppb) .

Details of baseline and oil characterization studies can be found in Boehm 1981a.

SECTION TWO

SECTION TWO

SAMPLING AND ANALYTICAL METHODOLOGY

2.1 Sampling

Samples of seawater, offshore sediments, beach sediments, benthic animals, and surface oil were collected from four experimental bays on Cape Hatt, Baffin Island, during August and September, 1981 (Figures 2.1, 2.2). Bay 11 was the site of the August 19 surface oil spill; Bay 9 was the site of the August 27 dispersed oil spill (Figure 2.2). Bays 10 and 7 were intended as control sites. However, Bay 10 received oil from the dispersed oil spill in Bay 9 making it a second test bay. A detailed description of the sampling techniques used appears in the first volume of this report (Green et al., 1982). A summary of the sampling design and methodology is presented here.

The generalized sampling design for each of the experimental bays was identical. Each bay was sampled three times during the summer field season: before any oil was spilled (**pre-spill**), one to three days after the oil spill (**1st post-spill**), and two to three weeks after the oil spill (**2nd post-spill**). The sampling grid was centered around two depth strata (Figure 2.3) 150 meters long running parallel to shore along the 3-meter and 7-meter depth contours (Figure 2.3). Animals and sediments for chemical analysis were collected from the five "Tissue plots" located along each **depth** stratum. Sediment samples were also collected from the biology stations located 1-3 meters shoreward from the tissue plots along each depth stratum and at two stations located at the 10-meter depth directly offshore from the ends of the 7-meter stratum ("Microbiology plot" stations). Water samples were collected at known reference points such

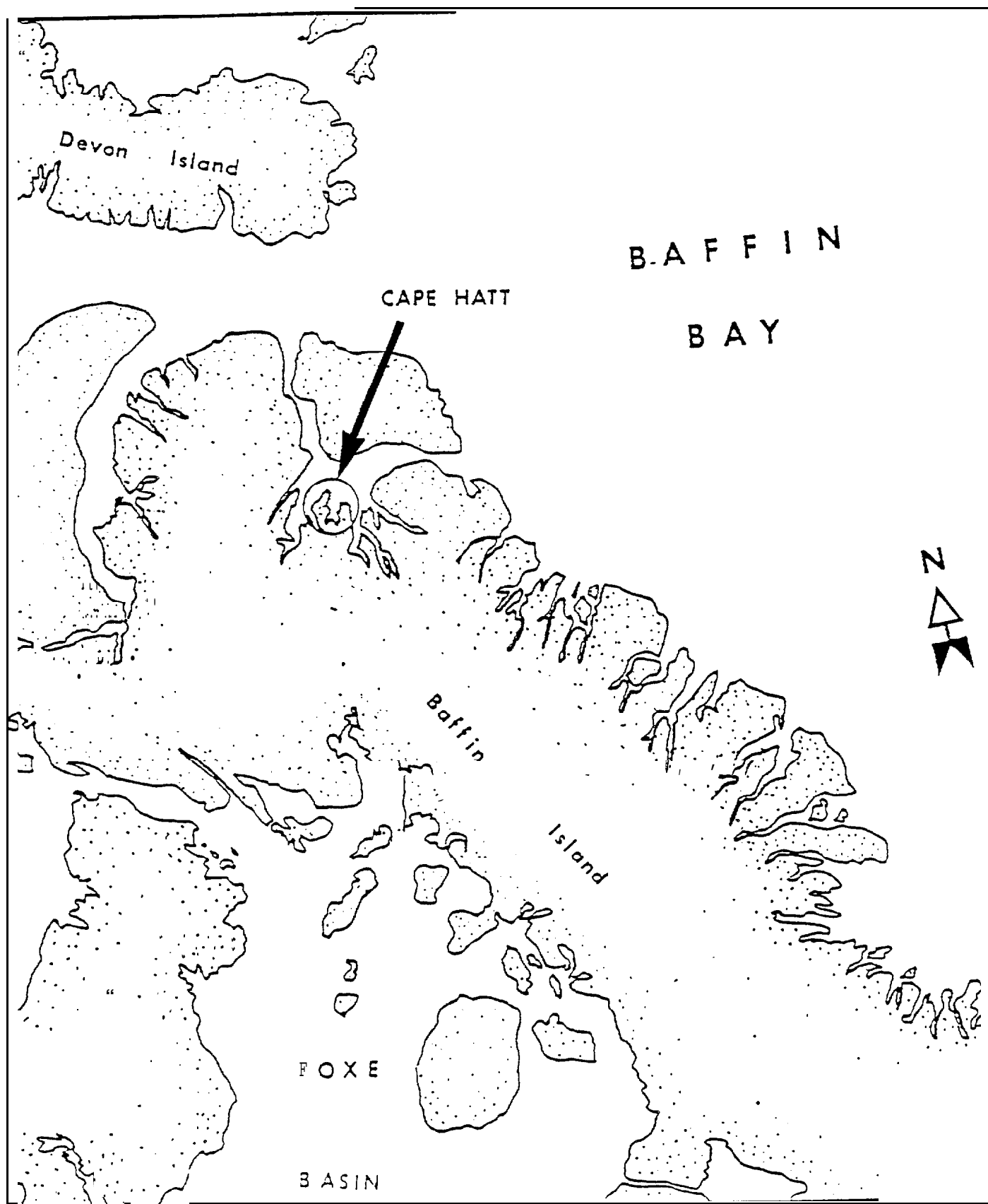


Figure 2.1. Location of Cape Hatt, Baffin Island.

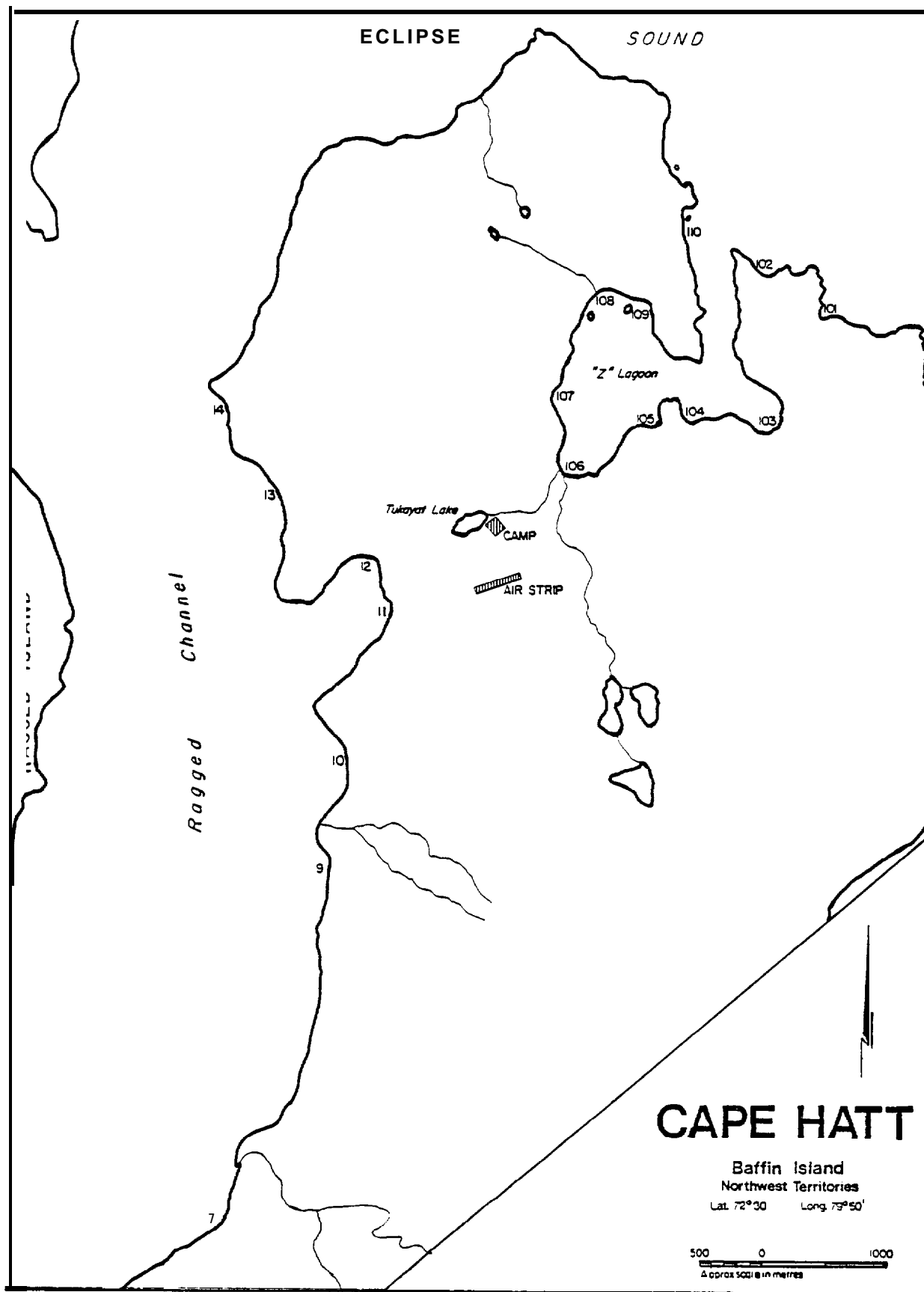
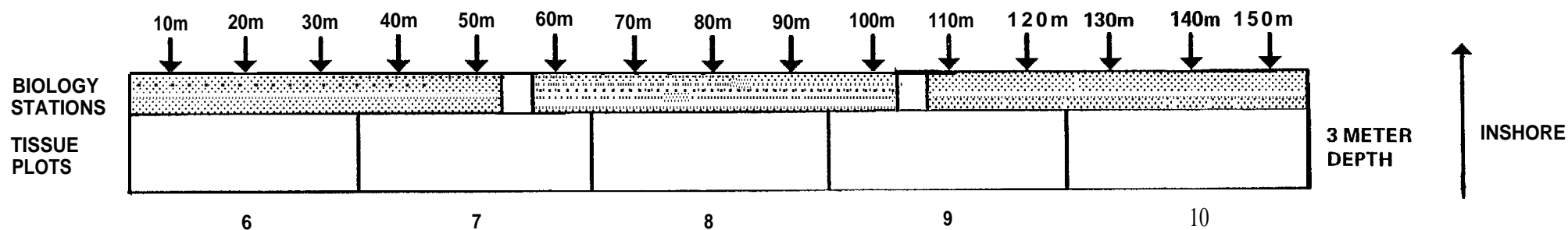
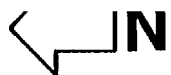
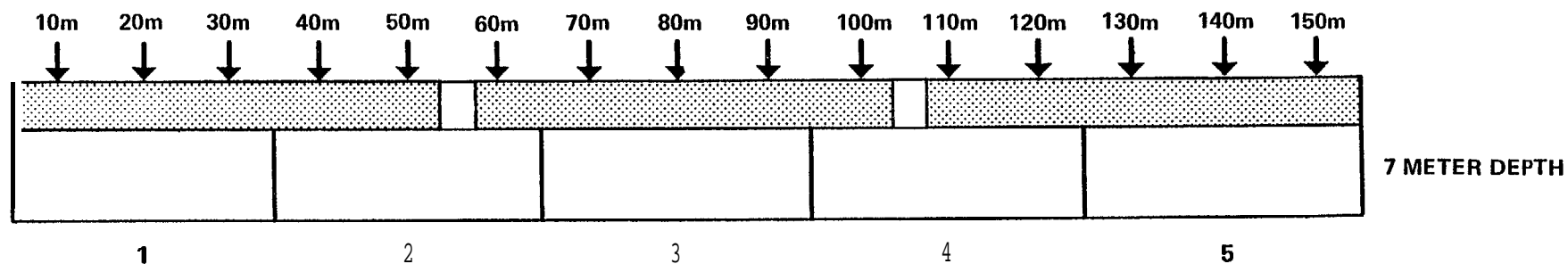


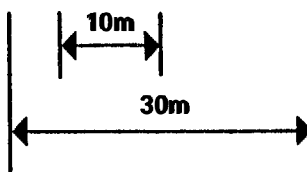
Figure 2.2. Detail of Test Bay Locations.



X BAFFIN QUEEN ANCHOR



(BAY 11) H1
(BAY 10) H3
(BAY 9) H5
(BAY 7) H7



H2 (BAY 11)
H4 (BAY 10)
H6 (BAY 9)
H8 (BAY 7)

Figure 2.3. Station Designations- Used for Sediment Sampling (Biology Stations, Tissue Plots, Micro Plots) Tissue Sampling for Chemistry (Tissue Plots) and Sea Water Sampling (Baffin Queen Raft, Micro Stations).

as the buoys marking the microbiology plots and the Baffin Queen anchor (located between Tissue Plot Stations 3 and 8), from submersible pumps anchored at known locations, or at various sites of opportunity.

2.1.1 Seawater Sampling

Seawater was collected from Bays 9, 10, 11 and 7 for three types of analyses: (1) low-molecular-weight hydrocarbon analysis, (2) high-molecular-weight hydrocarbon analysis from 4 liter samples, and (3) high-molecular-weight hydrocarbon analyses from large volume samples. Samples for low-molecular-weight hydrocarbon analysis were collected from submersible pumping systems constructed of nylon, polyethylene and metal. Seawater was pumped directly into a 250-ml amber glass bottle which contained mercuric chloride as a preservative. The bottle was sealed with a sheet of Teflon and a crimp cap and stored at ambient temperatures (0-10° C) until shipment. Once received at ERCO, these samples were stored in a refrigerator at 4° C.

Samples for high-molecular-weight hydrocarbon analysis (4 liter) were collected from either the submersible pumping systems described above and located at the Baffin Queen location in the center of the bay or along two transects perpendicular to the shoreline from depths of ~3, 7 and 10 meters (i.e., bottom waters). Seawater pumped from these locations was collected at two shoreline locations, SS1 and SS2 (see Figure 2.4). In Bay 11, in addition to the Baffin Queen, SS1, SS2 N-micro and S-micro locations, 3 liter (NBS sampler) water samples were taken along the oil-containment boom ("North, Mid and South Boom") in the bay. Note that in Bay 11 the micro plots were outside of the boom while the Baffin Queen Station was inside of the boom.

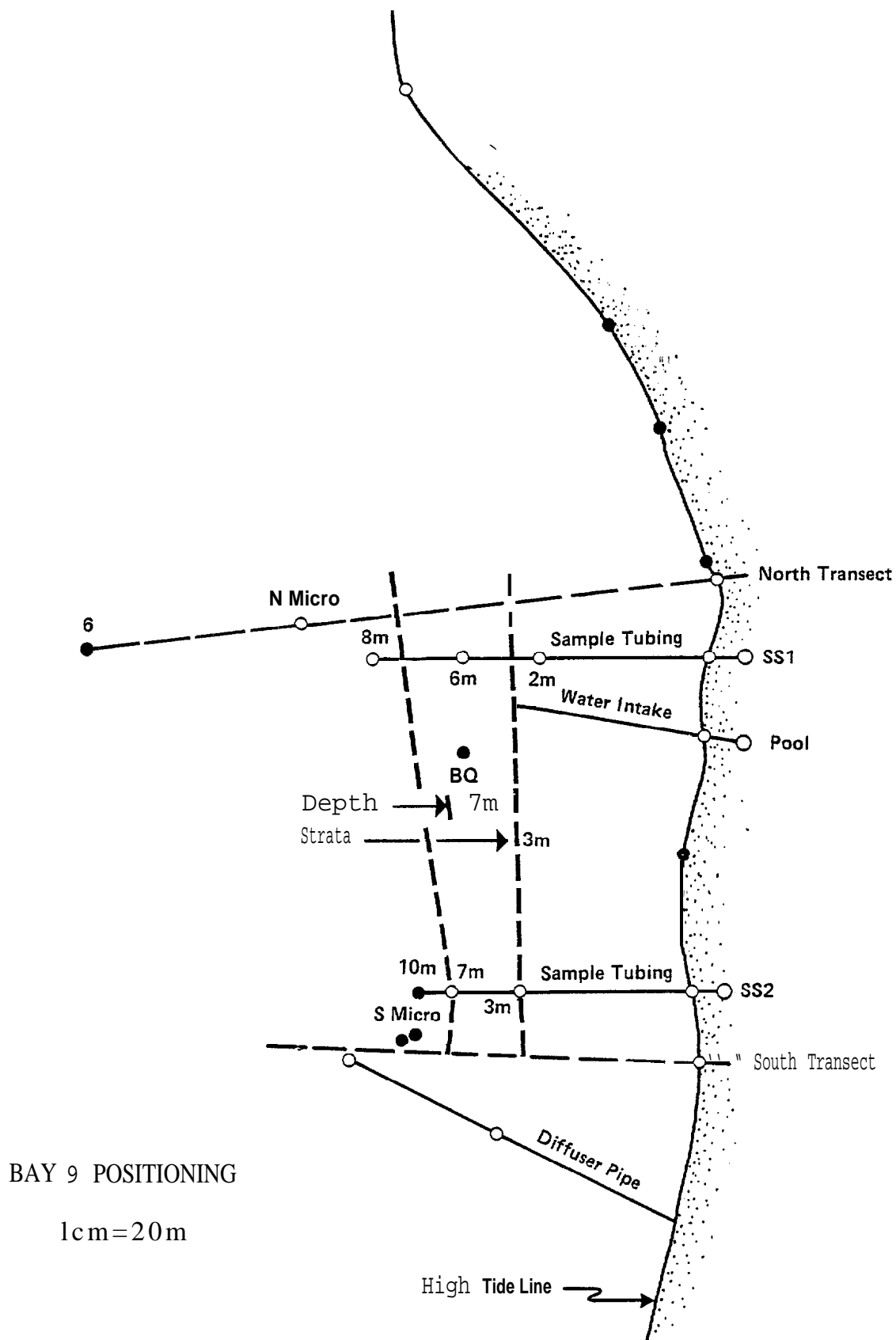


Figure 2.4. Location of Sampling Points within Experimental Bays (Bay 9).

A National Bureau of Standards (NBS) water sampler was used at the micro stations. A 4-liter solvent-rinsed glass bottle was filled with seawater, sealed with a sheet of Teflon and a screw cap, and stored at ambient temperatures until transported to the field laboratory (within 8 hours). At the field laboratory, the samples were preserved by adding 75 ml of Freon 113 to the bottle and then stored at room temperature until extraction.

Samples for large-volume high-molecular-weight hydrocarbon analysis were collected with an in situ filtration/adsorption sampler. The sampler consisted of a submersible pump, a 293-mm glass fiber filter held in a stainless steel holder, a series of polyurethane plugs in a glass cylinder held in a Teflon sleeve and a flow measurement device. The apparatus was deployed for a period of 4 to 12 hours during which 30 to 200 liters of seawater were pumped through the sampler. Particulate in the seawater were trapped on the filter which was simply folded, placed in an aluminum foil pouch and frozen. Dissolved organics were adsorbed to the polyurethane plugs in the glass cylinder which was sealed on each end with a sheet of Teflon and frozen.

2.1.2 Sediment Sampling

Sediments were collected from the beaches in Bay 9, Bay 11 and the countermeasures test area (shoreline study) and from the subtidal bottom in Bays 9, 10, 11 and 7 for high-molecular-weight hydrocarbon analysis. Beach sediment stations were located using transect markers established in Bay 9 and Bay 11 and from beach plot markers in the countermeasures test area. The samples from the 1980 and 1981 countermeasures plots (shoreline study in Z-lagoon) were taken from randomly predesignated subareas within a test

plot. Beach sediments from Bay 11 were sampled from three stations (high-, mid- and low-tide marks) along each of two transects (#4 and #6) on August 20, August 31 and September 9, which were 1, 12, and 21 days, respectively, following the surface oil spill. Beach sediments from three transects in Bay 9 were collected only once, on August 31 four days after the dispersed oil spill. A summary of the sample collection appears in Table 2-1.

At each station, beach material was scooped into a solvent-rinsed glass jar with a stainless steel trowel. Surface sediment was taken from the top 5 centimeters, subsurface sediment from a depth of 10-15 cm. Care was taken to ensure that the subsurface sample was not contaminated with surface sediment. The samples were transported to the field laboratory and frozen.

Subtidal sediments (see Figure 2.3) were collected from Bays 9, 10, 11 and 7 by using the same sampling design for each bay. Three samplings (pre-spill, 1st post-spill and 2nd post-spill) were conducted. During the pre-spill sampling, surface sediment (0-2 cm) was collected from the tissue plot stations (#1-10) in Bays 9, 10, 11 and 7 (Table 2-2). Surface floe from the sediment/water interface was collected at the same stations in Bays 9, 10 and 11. Floe was not collected from Bay 7. All pre-spill samplings were completed prior to the surface oil discharge on August 19.

The first post-spill sampling of Bay 11 occurred on August 21 two days following the surface oil spill. Bays 9, 10 and 7 were sampled on August 28, 29 and 31, respectively, following the dispersed oil spill on August 27. Three samples of surface sediment from each tissue plot station, one sample of floe from each tissue plot station and 5 samples of surface sediment spaced at 10-meter intervals within each

TABLE 2-1

SUMMARY OF BEACH SEDIMENT SAMPLING DATES

BAY	TRANSECT	BEACH FACE LOCATION	SAMPLING DEPTH	SAMPLING		
				#1	#2	#3
11	4	High	Surface	Aug 20	Aug 31	Sep 9
		Mid	Surface	Aug 20	Aug 31	Sep 9
		Low	Surface	Aug 20	Aug 31	Sep 9
	6	High	Surface	Aug 20	Aug 31	Sep 9
		Mid	Surface	Aug 20	Aug 31	Sep 9
		Low	Surface	Aug 20	Aug 31	Sep 9
	9	0	High	Aug 31		
			Mid	Aug 31		
			Low	Aug 31		
		1	High	Aug 31		
			High	Subsurface	Aug 31	
			Mid	Surface	Aug 31	
			Low	Surface	Aug 31	
		2	High	Aug 31		
			High	Subsurface	Aug 31	
			Mid	Surface	Aug 31	
			Low	Surface	Aug 31	

TABLE 2-2

SUMMARY OF OFFSHORE SEDIMENT SAMPLING DATES.

BAY	SAMPLING		
	PRE-SPILL	1st POST-SPILL	2nd POST-SPILL
<u>Bay 9</u>			
Floe (#1-10) ^a	Aug 16	Aug 28	Sep 10
Sediments (#1-10)	Aug 9-10	Aug 28	Sep 10
Sediments (Biology Stations)		Aug 28	Sep 10
<u>Bay 10</u>			
Floe (#1-10)	Aug 14	Aug 29	Sep 11
Sediments (#1-10)	Aug 14	Aug 29	Sep 11
Sediments (Biology Stations)		Aug 29	Sep 11
<u>Bay 11</u>			
Floe (#1-10)	Aug 12	Aug 21	Sep 8
Sediments (#1-10)	Aug 12	Aug 21	Sep 8
Sediments (Biology Stations)		Aug 21	Sep 8
<u>Bay 7</u>			
Floe (#1-10)	--	Aug 31	Sep 10
Sediments (#1-10)	Aug 17	Aug 31	Sep 10
Sediments (Biology Stations)		Aug 31	Sep 10

^a#1-10 indicates tissue plot numbers.

biology station were collected from each bay (see Figure 2-3). The second post-spill sampling was conducted similarly in Bay 11 on September 8, in Bays 9 and 10 on September 10 and in Bay 7 on September 11. Additional surface sediment samples were collected from the microbiology plots (H1-H8) at weekly intervals on August 8, 14-18, 23, 30-31 and September 5, 12 and 18.

Divers collected surface sediment (0-2 cm) by scooping a glass jar along the sediment surface. Unfilled jars were taken through the water surface in a PVC tube whose ends were capped with PVC screw caps and sealed with polyethylene bags. Once below the surface the bags were cut, allowing the tube to flood with seawater and become negatively buoyant. Jars were dispensed from the bottom of the tube and replaced at the top of the tube when filled with sediment.

Divers collected floe with a sampler that consisted of an inverted polyethylene funnel (diameter = 20 cm), a length of Tygon tubing (1 cm diameter x 1 m length), a submersible pump, a metal diverter valve and a stainless steel filter holder (142 mm diameter). The collection procedure was as follows. A glass fiber filter (Gelman Type AE) was placed in the filter holder, the apparatus was lowered over the side of an inflatable boat and the pump was primed with clean water. With the diverter valve in the "Waste" position, the pump was turned on and lowered to the bottom. When positioned, the diver placed the funnel on the sediment surface and turned the diverter valve to the "Collect" position which directed the seawater/floe slurry to the filter holder. The diver held the funnel in position for 30 seconds at each of four locations, thereby collecting floe from a surface area of approximately 0.1 m².

Suspended sediments were collected in sediment traps deployed by divers at easily found locations such as the end of a transect or the **Baffin** Queen anchor. The traps were left in place for several days to two weeks. Samples were collected in all four bays at various time intervals (Table 2-3) .

The trap, which consisted of a glass beaker inside a PVC cylinder (11 cm diameter x 50 cm length) mounted on a base, was capped and held vertically during deployment and recovery operations. When recovered, the water in the top of the trap was drained through a bung. The contents of the beaker were poured into a glass jar and frozen. Typically, biological detritus and fine sediment were collected by the sampler.

2.1.3 Benthic Animal Sampling

Benthic animals were collected from Bays 9, 10, 11, and 7 during the **pre-spill**, 1st post-spill and 2nd post-spill samplings. Two collections, one handpicked and the other airlifted, were performed in each bay. Mya truncata (bivalve) were hand collected from the tissue plot stations (#1-5) near the 7-meter transect in Bays 9, 10, 11 and 7. Mya truncata were also collected from tissue plot stations (#6-10) near the 3-meter transect in Bays 9 and 10 but were not abundant enough at these stations in either Bay 7 or 11 to allow collection. Six bivalves (Macoma calcarea, Macoma moesta, Astarte borealis, Astarte montagui, Nuculana minuta and Serripes groenlandica) were collected with an airlift from the five tissue plot stations (#1-5) near the 7-meter transect. During the first post-spill sampling, additional distressed Serripes from the sediment surface of Bays 9 and 10 were collected by hand.

Table 2-3

SUMMARY OF SEDIMENT TRAP
SAMPLE COLLECTION DATA

BAY	STATION	SAMPLING INTERVAL	DEPTH	DEPLOYMENT DATE	RETRIEVAL DATE	FIELD ID
11	BQ	0-3 days	3 m	18 Aug.	23 Aug.	P005
	BQ	0-3 days	3 m	18 Aug.	23 Aug.	P006
11	BQ	4-7 days	3 m	23 Aug.	27 Aug.	P007
	BQ	4-7 days	3 m	23 Aug.	27 Aug.	P008
9	H	Prespill	10 m	13 Aug.	18 Aug.	Pool
	H	Prespill	10 m	13 Aug.	18 Aug.	P002
	1	0-3 days	7 m	27 Aug.	30 Aug.	P009
	5	0-3 days	7 m	27 Aug.	30 Aug.	Polo
	10	0-3 days	3 m	27 Aug.	30 Aug.	P012
	5	4-7 days	7 m	1 Sep.	5 Sep.	P020
	6	4-7 days	3 m	1 Sep.	5 Sep.	P021
	10	4-7 days	3 m	1 Sep.	5 Sep.	P019
	1	7-21 days	7 m	5 Sep.	18 Sep.	P027
	6	7-21 days	3 m	5 Sep.	18 Sep.	P026
10	H	Prespill	10 m	14 Aug.	18 Aug.	P003
	H	Prespill	10 m	14 Aug.	18 Aug.	P004
	1	0-3 days	7 m	27 Aug.	30 Aug.	P013
	6	0-3 days	7 m	27 Aug.	30 Aug.	P014
	1	4-7 days	7 m	30 Aug.	5 Sep.	P023
	6	4-7 days	3 m	30 Aug.	5 Sep.	P024
	1	7-21 days	7 m	5 Sep.	18 Sep.	P029
	6	7-21 days	3 m	5 Sep.	18 Sep.	P028
7	1	0-7 days	7 m	27 Aug.	5 Sep.	P018
	6	0-7 days	3 m	27 Aug.	5 Sep.	P017

The collection schedule for the benthic animals is shown in Table 2-4.

Divers picked Mya truncata using clean gloves. Animals collected from individual stations were placed in nylon mesh bags which were sealed in plastic bags underwater before being carried through the water surface. The contents of the mesh bag were transferred to a plastic bag, labeled, and transported to the field laboratory. The animals were then sorted by species, wrapped in aluminum foil, and frozen.

The airlift transferred animals, rocks and mud from the sediment surface into a mesh bag at the opposite end of the airlift. The mesh bag was carried through the water surface in a plastic bag and transported to the field laboratory. The animals were picked from the agglomeration of debris, sorted by species, wrapped in aluminum foil, and frozen.

2.2 Analytical Methods

The general analytical strategy for the chemical assessment consisted of three levels (Figure 2.5). In the first level, samples were extracted and analyzed by ultraviolet spectrofluorometry (UV/F) to measure the concentration of petroleum. Those samples either containing high levels of petroleum or of interest due to sampling time and position were carried through to the second level, fused silica glass capillary gas chromatography with flame ionization detection (GC²). This technique was used to quantify hydrocarbons, to distinguish petroleum hydrocarbons from biogenic hydrocarbons, and to evaluate the composition of petroleum. Measurement of levels of individual aromatic hydrocarbons

TABLE 2-4

SUMMARY OF BENTHIC ANIMAL SAMPLING DATES

BAY	DEPTH STRATUM	SAMPLING TIME	PRESPILL	FIRST PRESPILL	SECOND PRESPILL
9	3m	Hand	Aug. 9	Aug. 29	Sep. 10
	7m	Hand Airlift	Aug. 7-9 Aug. 8-9	Aug. 28, 31 ¹ Aug. 28 ¹	Sep. 10 Sep. 11
10	3m	Hand	Aug. 15	Aug. 29 ²	Sep. 11
	7m	Hand Airlift	Aug. 14 Aug. 14	Aug. 28, 30 ² Sep. 1 ²	Sep. 11 Sep. 11
11	7m	Hand	Aug. 12	Aug. 21	Sep. 11
		Airlift	Aug. 13	Aug. 21 Aug. 25	Sep. 11
7	7m	Hand Airlift	Aug. 17 Aug. 17	Aug. 31 ¹ Sep. 1-3	Sep. 11 Sep. 11

¹Serripes were airlifted from Bay 9 on August 28 and hand-picked on August 31.

²Serripes were airlifted from the 7m transect in Bay 10 on September 1 and hand-picked on August 30. Serripes were hand-picked from the 3m depth stratum on August 29.

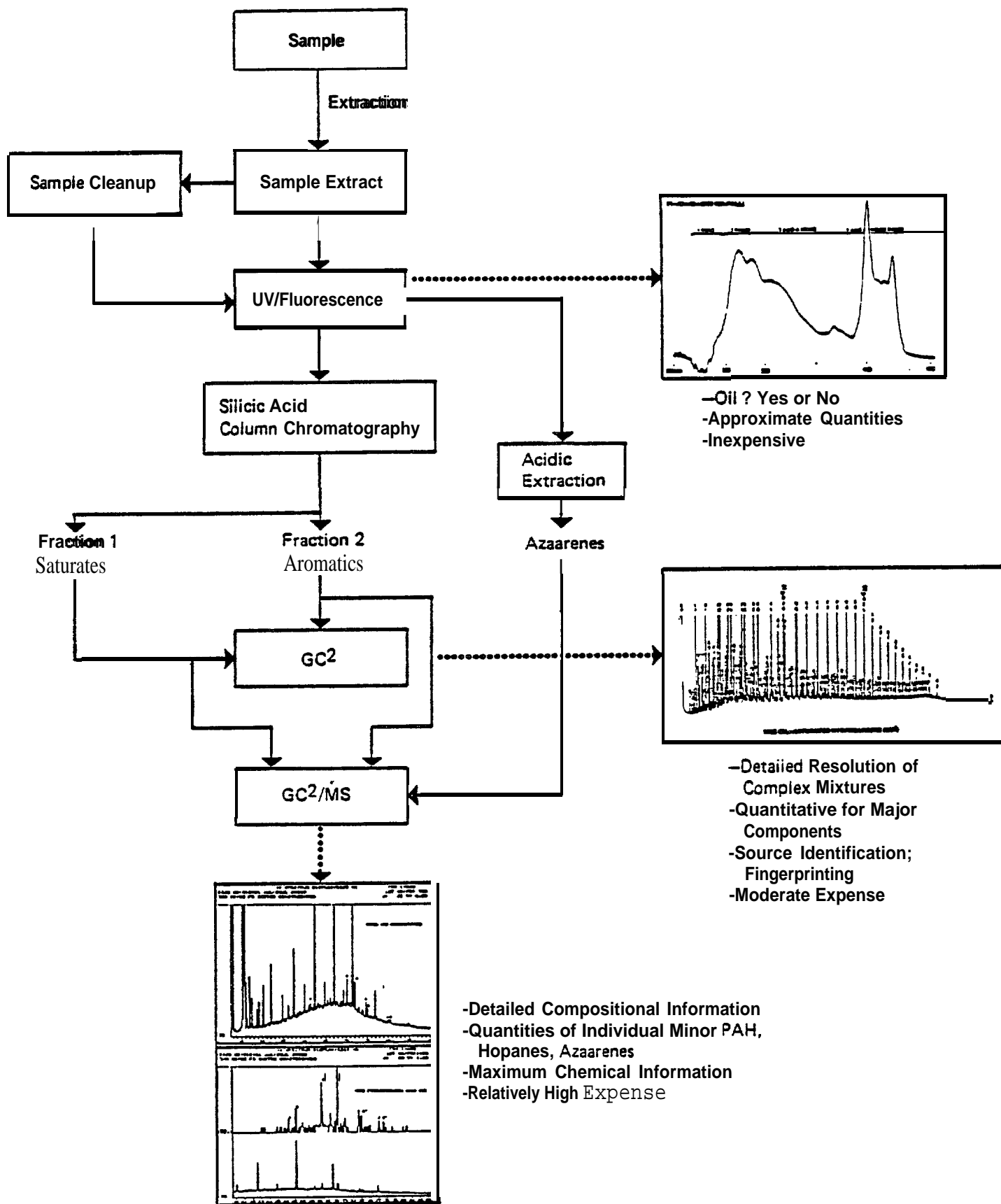


Figure 2.5. Schematic of Analytical Strategy.

was accomplished during the third phase when computer-assisted gas-chromatographic/mass spectrometry (GC²/MS) was used.

Four types of samples (water, sediments, tissues, and oils), were analyzed within this study, each according to a slightly different analysis scheme. Each sample type required a unique initial processing/sample extraction protocol and followed its own analytical scheme (see Figure 1.2).

2.2.1 Water Sample Processing

Three types of water samples were analyzed: low molecular weight hydrocarbon samples, high molecular weight hydrocarbon samples (4 liters) and large-volume high molecular weight hydrocarbon samples. Each was analyzed by a unique set of analytical methodologies. None of the samples was screened by UV/fluorescence analysis; all were analyzed by GC², and a subset by GC²/MS.

2.2.1.1 Low Molecular Weight Hydrocarbon Analysis

Water samples were analyzed for low molecular weight hydrocarbons (C₆ - C₁₀) by packed column gas chromatography/flame ionization detection using the method of Pojasek and Scott (1981). A 10 ml aliquot of water was dispensed with a pipet to a 40 ml glass vial containing 1 ml Hg metal. The vial was sealed with a teflon-faced silicone septum, inverted and heated at 90° C for 30 min in a water bath to allow the water and headspace to equilibrate. A 2 ml aliquot of the headspace was withdrawn through the septum via a 5 ml gas-tight syringe and immediately injected into the gas chromatography (Table 2-5). Peaks were identified by comparing retention times of peaks in the samples

TABLE 2-5

PACKED COLUMN GAS CHROMATOGRAPHY/
FLAME IONIZATION DETECTION ANALYTICAL CONDITIONS

Instrument:	Varian 3750 gas chromatography
Features:	Varian Vista 401 data system
Inlet:	Packed Column
Detector:	Flame ionization
Column:	1/8" ID X 8' stainless steel packed with 10% 1,2,3 tris (2 cyanoethoxy) propane on 1001 120 chromasorb P AW
Gases:	
Carrier:	Helium 250 ml/min
Detector:	Air 300 ml/min
	Hydrogen 30 ml/min
Temperatures:	
Injection port:	200° c
Detector:	250° C
Column oven:	50°-100° @ 10° C/rein
Daily calibration:	Alkane/aromatic mixture
Quantification:	External standard

with those of standard compounds. Quantification was performed using the external standard method of quantification. Response factors were calculated from analyses of standards prepared in an identical fashion.

2.2.1.2 High Molecular Weight Hydrocarbon Analysis (4 liter)

Four-liter seawater samples were analyzed for high molecular weight hydrocarbons by GC². The water was processed in the field laboratory by adding 75 ml of Freon 113 to the glass sample bottle, shaking the bottle for 3 minutes on a paint shaker, and drawing off the Freon using a screw-on teflon stopcock. The extraction was repeated two additional times, and the three extracts were combined, reduced in volume to 10 ml by rotary evaporation and transferred to a glass tube for shipment. Procedural blanks were processed periodically to check for contamination during the field processing.

When received at ERCO, the extracts were dried with sodium sulfate, evaporated to <1 ml by rotary evaporation, and displaced with hexane. Three micrograms of two internal standards, androstane and o-terphenyl, were added to the extract. An aliquot of the extract was weighed on a Cahn Model 25 electrobalance to determine total extractable organics. Those samples containing high levels of total extractable were fractionated by silica gel/alumina column chromatography (see Section 2.2.7) into saturated and unsaturated/aromatic fractions which were analyzed by GC² (see Section 2.2.8). Those samples containing low levels of total extractable were analyzed directly by GC² without column chromatography. Aromatic fractions and total extracts of selected samples were analyzed by GC²/MS (see Section 2.2.9).

2.2.1.3 High Molecular Weight Hydrocarbon Analysis (Large Volume)

Each large volume water sample consisted of a glass fiber filter containing particulate **organics** and a polyurethane plug containing dissolved **organics**, both of which were analyzed for high-molecular weight hydrocarbons by **GC²**. The filters were processed by cutting them into small pieces which were placed into 250-ml Teflon jars. Three micrograms of two internal standards (androstane and **o-terphenyl**) and 100 ml of a mixture of dichloromethane and methanol (**9:1**) were added. The jars were shaken for four hours, and the solvent was decanted. The extraction was repeated with two additional portions of **solvent**, and the three extracts were combined, dried with sodium sulfate, reduced in volume to <1 ml by rotary evaporation and displaced with hexane. An **aliquot** of each of the extracts was weighed on a Cahn Model 25 **electrobalance** to determine total extractable **organics**. The extracts were fractionated by silica gel/ alumina column chromatography (see Section 2.2.6) into saturated and unsaturated/aromatic fractions which were analyzed by **GC²** (see Section 2.2.8). Aromatic fractions of selected samples were analyzed by capillary **GC²/MS** (see Section 2.2.9).

The **plugs** were processed by extracting them in a **Soxhlet** extractor for 24 hours with methanol to remove water and then with **dichloromethane:methanol (9:1)** to extract organic compounds. All solvent extracts from a **sample** were combined in a one-liter separator funnel, the **dichloromethane** layer was drawn off, and the remaining water/methanol was extracted three times with 75 ml of **dichloromethane**. The **dichloromethane** extracts from a sample were combined, reduced in volume to <1 ml by rotary evaporation and displaced with hexane. An **aliquot** of each of the extracts was weighed

on a Cahn Model 25 **electrobalance** to determine total extractable organ ics. The extracts were fractionated by silica gel/alumina column chromatography (see Section 2.2.7) into saturated and unsaturated/aromatic fractions which were analyzed by capillary GC² (see Section 2.2.8). Aromatic fractions of selected samples were analyzed by capillary GC²/MS (see Section 2.2.9).

2.2.2 Sediment Sample Processing

Four types of sediment samples were collected and analyzed: surface sediment samples (0-2 cm), sediment floe samples, oiled beach sediments, and sediment trap samples. Each was analyzed by a unique set of analytical methodologies.

2.2.2.1 Surface Sediment Sample Analysis (0-2 cm)

Surface sediment samples were analyzed for high molecular weight hydrocarbons using both UV/fluorescence (UV/F) and GC² techniques. Ten gram subsamples from the tissue plots and microbiology stations were analyzed by UV/F using the analytical method described below. Selected samples from individual tissue plots and microbiology stations were analyzed by GC² using an additional subsample (~100 g). Selected sediments collected from the benthic transects (see Figure 2.3 and Figure 2.6) were analyzed by UV/F using a 10 g subsample. Extracts from a given bay, sampling time, transect, and nest (see Figure 2.6) (5 stations/nest) were combined, fractionated by silica gel/alumina column chromatography (see Section 2.2.7) into saturated and unsaturated/ aromatic fractions which were analyzed by GC² (see Section 2.2.8).



X Denotes that the Sample
was Analyzed by UV/F

* Denotes a Pooled Sample
Extract that was Analyzed
by GC2

— Denotes that Sample was
not Analyzed by UV/F

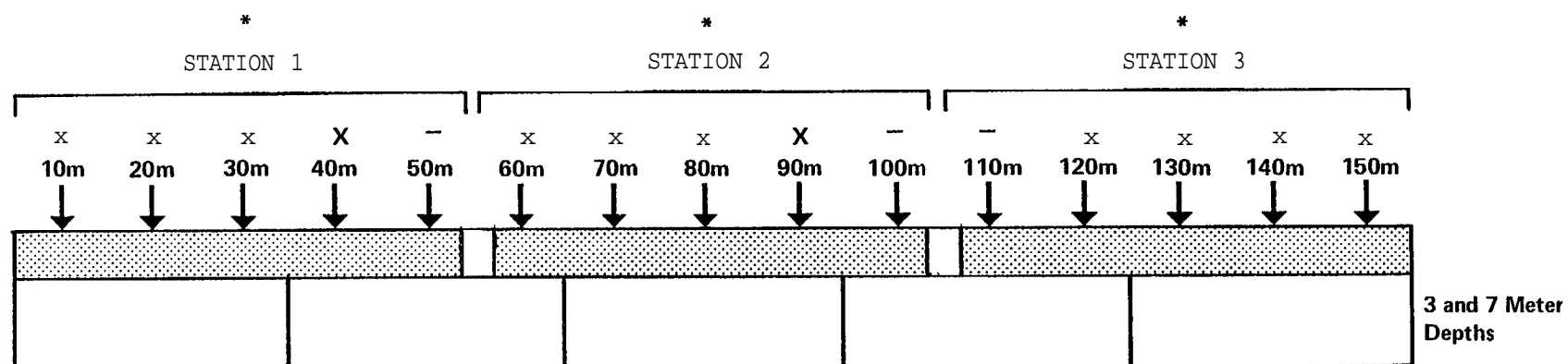


Figure 2.6. Illustration of the Selection of Individual Sampling Points& the Pooling of Sediment Samples from "Biology Stations".

The extraction method for the UV/F analyses of sediment samples was a modified version of the GC² method described below. Approximately 10 g of wet sediment was weighed into a 50 ml glass centrifuge tube with a Teflon closure. The sediment was dried by extracting 3 times with 15 ml of methanol. The dry sediment was then extracted four times with 20 ml of **dichloromethane:methanol (9:1)** by shaking for 10 minutes on an orbital shaker for each extraction. All solvent extracts were transferred to a 250 ml separator funnel containing 50 ml of water (**Millipore RO**) and acidified to a pH of 2 with hydrochloric acid. The dichloromethane layer was drawn off and the aqueous methanol phase was extracted three times with 15 ml of **dichloromethane**. The **dichloromethane** extracts were combined, reduced in volume to < 1 ml by rotary evaporation and displaced with hexane.

Polar compounds which interfered with the UV/F analysis were removed from the extract by alumina column chromatography. The procedure was based on the methodology of **Georlitz** and Law (1974) and is summarized below. The total extract was charged to a chromatography column (9 mm ID) containing 6.5 g of a 7.5% water deactivated alumina that was wet-packed in hexane and prepared by eluting with 30 ml of hexane. The column was **eluted with** 25 ml of hexane to isolate the saturated, unsaturated, and aromatic compounds. The hexane fraction was concentrated by rotary evaporation, displaced with **cyclohexane** and analyzed by UV/F (see Section 2.2.5).

The extraction method for the capillary GC² analysis (Figure 2-7) of sediment samples was based on methods of Brown et al. (1979) and Boehm et al. (1981). Approximately 100 g of wet sediment was weighed into a 250-ml Teflon jar and dried by extracting three times with 75 ml of methanol. Five micrograms of two internal standards, androstane and **o-terphenyl** were added to the sediment. The dry sediment

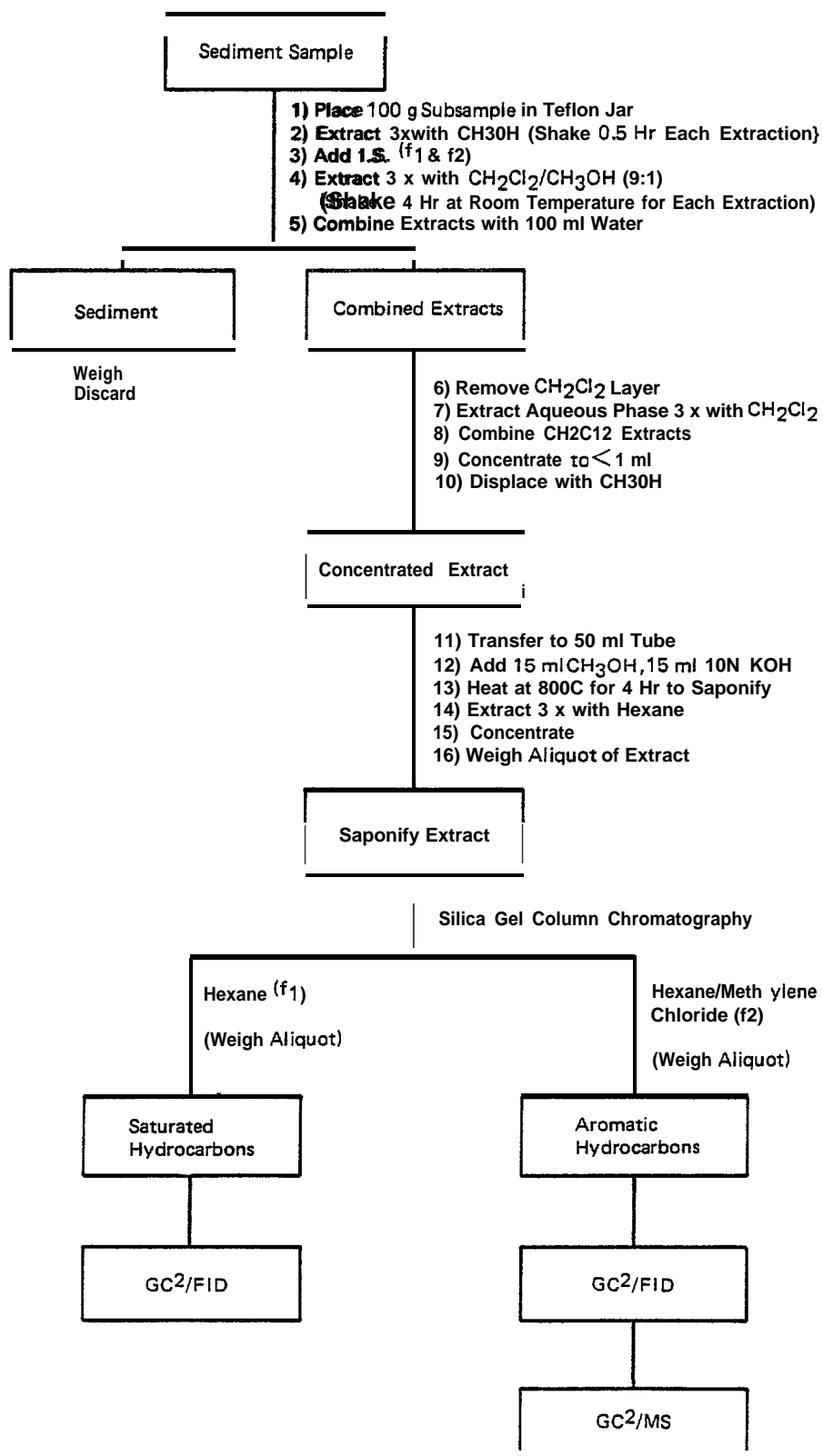


Figure 2.7. Analytical Scheme for Hydrocarbon Analysis of Sediment Samples (GC²/FID Analysis).

was then extracted three times with 100 ml of dichloromethane:methanol (9:1) by shaking on a platform shaker for a minimum of 4 hours for each extraction. All solvent extracts were transferred into a 1-liter separator funnel containing 100 ml of water (millipore RO) and acidified to a pH of 2 with hydrochloric acid. The dichloromethane layer was drawn off and the aqueous methanol phase was extracted 3 times with 50 ml of dichloromethane. The dichloromethane extracts from a sample were combined, reduced in volume to <1 ml by rotary evaporation and displaced with methanol. The extract was transferred to a 50 ml glass tube containing 10 ml of methanol and 4 ml of 10N aqueous KOH, sealed with a Teflon cap and heated at 80° C for 4 hours to saponify interfering polar compounds. The mixture was cooled then extracted 3 times with 15 ml of hexane. The combined hexane extracts were dried over sodium sulfate and concentrated by rotary evaporation to approximately 1 ml. An aliquot of the extract was weighed on a Cahn Model 25 electrobalance to determine total extractable organics. The extracts were fractionated by silica gel/alumina column chromatography (see Section 2.2.7) into saturated and unsaturated aromatic fractions which were analyzed by GC2 (see Section 2.2.1). Aromatic fractions of selected samples were analyzed by capillary GC²/MS (see Section 2.2.9).

2.2.2.2 Surface Floe Analysis

Surface floe samples were analyzed for high molecular weight hydrocarbons using both UV/F and GC2 techniques. The glass fiber filters containing the floe were extracted with dichloromethane:methanol (9:1) using the techniques described for the large volume water sample filters in Section 2.2.1.3. The total extracts were freed of polar compounds which interfere with the UV/F by alumina column

chromatography as described for surface sediments in Section 2.2.2.1. All samples were analyzed by UV/F (Section 2.2.5), and selected samples were fractionated by silica gel/alumina column chromatography (Section 2.2.7) into saturated and unsaturated aromatic fractions which were analyzed by GC² (Section 2.2.8). Selected aromatic fractions were analyzed by GC/MS (Section 2.2.9).

2.2.2.3 Oiled Beach Sediment Analysis

Oiled beach sediments were analyzed for high molecular weight hydrocarbons using only GC² techniques. The analytical methodology was, with one exception, the same as that described for GC² analysis of surface sediments in Section 2.2.2.1. The sediments contained small amounts of water and were not dried with methanol prior to extracting them with dichloromethane:methanol (9:1). The total extracts were fractionated by silica gel/alumina column chromatography (Section 2.2.6) into saturated and unsaturated aromatic fractions which were analyzed by capillary GC² (Section 2.2.7). Aromatic fractions of selected samples were analyzed by GC² (Section 2.2.8).

2.2.2.4 Sediment Trap Analysis

Sediment trap samples were analyzed for high-molecular weight hydrocarbons using only GC² techniques. The sediment/water slurry (125 ml) was thawed, poured into a 250-ml separatory funnel and extracted three times with 50 ml of dichloromethane. Three micrograms of two internal standards, androstane and o-terphenyl, were added to the extract which was dried with sodium sulfate, reduced in volume to <1 ml and displaced with hexane. An aliquot of the extract was weighed on a Cahn

Model 25 electrobalance to determine total extractable organics. Those samples collected during the first week after the experimental spills were fractionated by silica gel/alumina column chromatography (Section 2.2.7) into saturated and unsaturated aromatic fractions which were analyzed by GC² (Section 2.2.8). Those samples collected during the second week after the spills were directly analyzed by GC² (Section 2.2.8).

2.2.3 Benthic Animal Tissue Processing

Five species of benthic bivalves were analyzed by ERCO: Mya truncata, Serripes groenlandica, Macoma calcarea, Nuculana minuta and Astarte borealis. Two other species, Strongylocentrotus droebachiensis (sea urchin) and Pectinaria (polychaete) were analyzed by Canadian Wildlife Service, and two additional bivalves species, Macoma moesta and Astarte montagui, remain unanalyzed and stored at ERCO. Samples from individual tissue plot stations were analyzed by UV/F. Subsequently, extracts from all five tissue plot stations from a given stratum, bay and sampling time were combined and analyzed by GC².

The extraction and analytical procedure (Figure 2.8) was based closely on that of Warner (1976) as revised by Boehm et al. (1982b). Clam tissues (guts, muscle, gills) were removed from the shells with solvent-rinsed utensils. Samples with more than 10 grams wet weight tissue were homogenized with a Vitris tissue homogenizer, and a 10 g aliquot **was taken** for analysis. Otherwise, the entire sample was homogenized. A small aliquot of the tissue homogenate was taken for wet weight/ dry weight determination. Tissue was digested overnight with a 5 N **aqueous potassium** hydroxide and methanol solution, and extracted with hexane.

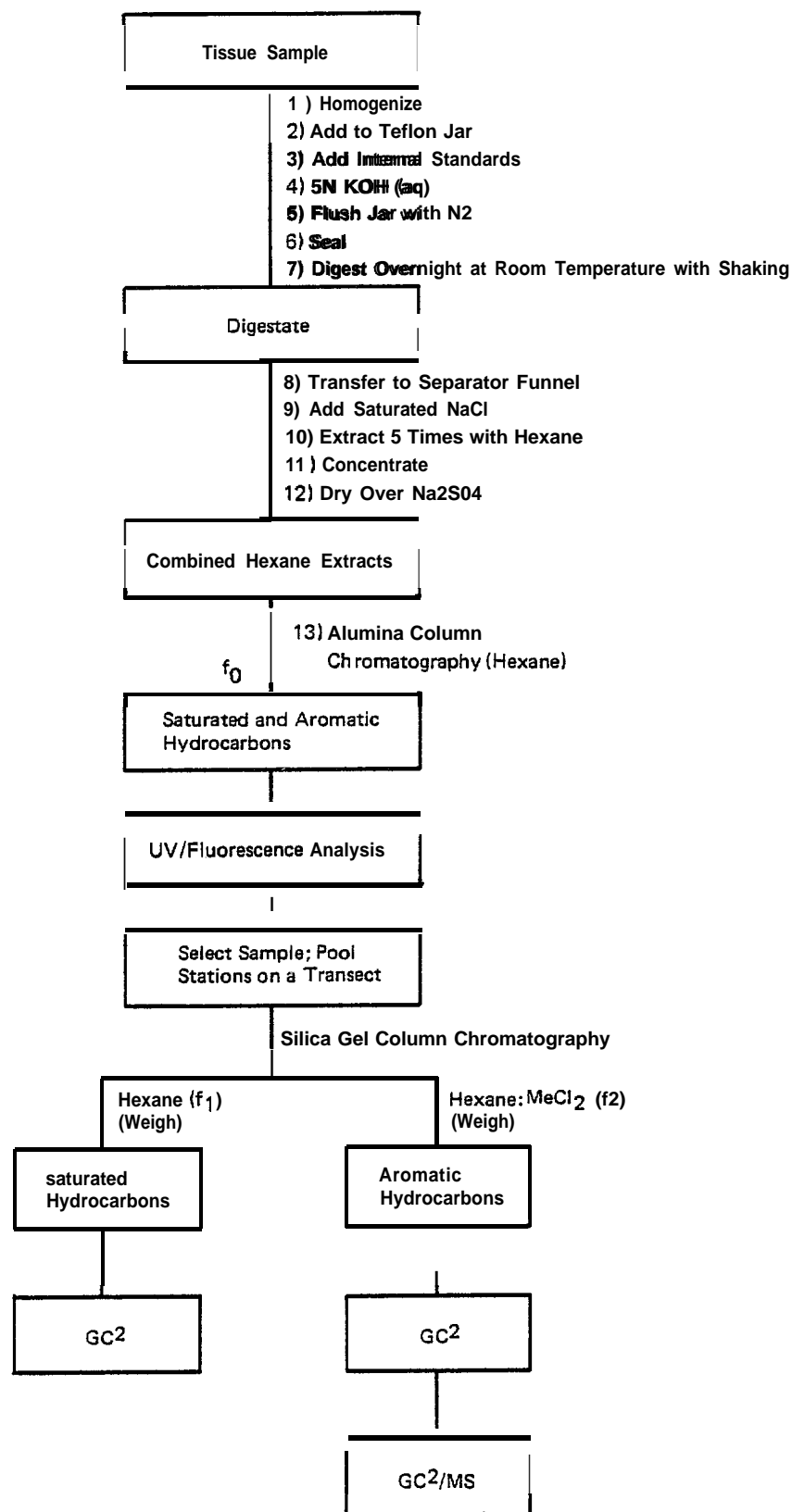


Figure 2.8. Analytical Scheme for Hydrocarbon Analysis of Tissue Samples
(from Warner, 1976; Boehm et al., 1982a).

Hexane extracts were combined, dried with sodium sulfate and concentrated to 0.5 ml by rotary evaporation. Polar and biogenic compounds which interfered with the UV/F analysis were removed from the extract by alumina column chromatography. One of two sizes of columns, one containing 6.5 g and the other containing 25 g of 7.5% water deactivated alumina, were used depending on the amount of tissue. The column was eluted with 25 ml or 75 ml of hexane, respectively, to isolate the saturated, unsaturated and aromatic compounds. The fraction was concentrated and transferred into cyclohexane for UV/F analysis (Section 2.2.5).

After UV/F analysis, one half of each extract from the tissue plot stations on each stratum (Stations 6-10 on the 3 m stratum and Stations 1-5 on the 7 m stratum) were combined, concentrated by rotary evaporation and displaced with hexane. The pooled extracts were fractionated by silica gel/alumina column chromatography (Section 2.2.7) into saturated and unsaturated/aromatic fractions which were analyzed by GC2 (Section 2.2.8). Selected extracts from individual tissue plot stations were similarly fractionated and analyzed by GC2. Aromatic fractions from selected samples were analyzed by GC²/MS (Section 2.2.9).

2.2.4 Oil Sample Processing

Two types of oil samples were collected during the BIOS experiment: neat oils collected from the discharge pool and oil drums and floating oil collected from the seawater surface in the experimental bays. A weighed quantity of the neat oils (~20mg) and 20 µg of two internal standards androstane and o-terphenyl was simply diluted with hexane, and fractionated by silica gel/alumina column chromatography (Section 2.2.7) into saturated and unsaturated aromatic

fractions which were analyzed by GC² (Section 2.2.7). The floating oil/water mixtures were thawed, poured into a 250-ml separator funnel and extracted three times with 50 ml of **dichloromethane**. The extract **was** dried with sodium sulfate concentrated by rotary evaporation and displaced with hexane. An **aliquot** of the extract was weighed on a Cahn Model 25 **electrobalance** to determine total extractable. An **aliquot** containing approximately 20 mg of oil and 20 μ g each of two internal standards, androstane and **o-terphenyl**, was fractionated and analyzed by GC² as described above for the neat oils.

2.2.5 UV/F Analysis

The synchronous excitation/emission technique has been widely employed in recent years to examine the detailed fluorescent properties of environmental samples. The technique is based on the methods of Wakeham (1977) and Gordon and Keizer (1974). A measured **aliquot** of the sample extract was dissolved in a known volume of **cyclohexane**. The intensity of the fluorescence emission was measured from 250 to 500 nm while synchronously scanning the excitation monochrometer at a wavelength 25 nm less than the wavelength of the emission **monochrometer**. Analytical conditions are shown in Table 2-6. This technique measures aromatic hydrocarbons with a **two-** to five-ring aromatic structure (Lloyd, 1971). The extract was repeatedly diluted by 50% and reanalyzed until a comparison of two consecutive dilutions indicated that the analysis was done within the linear range of fluorescence response.

The intensity of the fluorescence spectra was measured at 355 nm (or the nearest spectral maxima) which corresponded to a peak maximum present in a Lagomedio Bay 11 reference

TABLE 2-6

UV SPECTROFLUOROMETRY ANALYTICAL CONDITIONS

Instrument:	Farrand Mark I spectrofluorometer
Features:	Corrected excitation Corrected emission
Slits:	
Excitation:	2.5 nm
Emission:	5.0 nm
Scan speed:	50 nm/min
Cell:	10 mm quartz
Monochrometers :	<u>Synchronous</u>
Excitation:	225-475 nm
Emission:	250-500 nm
Daily calibration:	Bay 11 Lagomedio oil
Quantification:	External standard

oil sample. The fluorescence spectra were converted to relative concentration units by comparing the peak height at each wavelength to that of the Bay 11 oil standard curve.

2.2.6 Variability in UV/F Measurements - Tissues

Triplicates taken from within a tissue plot station (one tissue sample divided into 3 x 10 g each, and then analyzed individually) were analyzed to measure the variability in the analytical method, from extraction of tissue through UV/F measurements. The arithmetic means and standard deviations were as follows (ug/g DW): 0.67 \pm 0.12 (18%), Mya, Bay 10, prespill; 1.2 \pm 0.5 (23%), Astarte, Bay 11, first postspill; 111 \pm 3.3 (3%), Mya, Bay 10, second postspill; 296 \pm 30 (10%), Serripes, Bay 10, first postspill; and 559 \pm 119 (21%), Serripes, Bay 9, first postspill.

2.2.7 Fractionation

Those sediment, tissue, and water samples chosen for GC² analyses and all of the oil samples were fractionated by silica gel/alumina column chromatography prior to fused silica capillary gas chromatography. Column chromatography isolated the saturated and aromatic hydrocarbons from the total extract, thereby facilitating the identification and quantification of individual hydrocarbon compounds which were present in the sample extract. The procedure was that of Boehm et al. (1982b) and is summarized below.

The total extract was charged to a 100% activated silica gel/5 percent deactivated alumina/activated copper (11 g, 1 g, 2 g) chromatography column that was wet-packed in dichloromethane and prepared by eluting with 30 ml each of dichloromethane and hexane. The column was eluted with

18 ml of hexane followed by 21 ml of hexane:dichloromethane (1:1) to isolate the saturated (f_1) and unsaturated (f_2) hydrocarbons, respectively. After concentrating each fraction by rotary evaporation, the total gravimetric concentration was determined by weighing a measured aliquot on a Cahn Model 25 electrobalance.

2.2.8 GC² Analysis

GC² analysis served to identify and quantify the petroleum hydrocarbon compounds present in the sample. The relative concentrations of individual compounds identified the composition of oil present, and the absolute concentrations served as a measure of the amount of oil present. The concentrations of certain compounds were also used to calculate indicator ratios that reveal the type of hydrocarbons present, i.e., biogenic or petroleum, and the weathering age of the petroleum.

Each fraction was analyzed by fused silica capillary gas chromatography on a Hewlett Packard 5840 or 5880 gas chromatography equipped with a splitless injection port and a flame ionization detector. Wall coated open tubular (WCOT) fused silica columns (0.25 mm x 30 m, J&W Scientific) coated with SE30 and SE52 stationary phases were used to analyze, respectively, the f_1 and f_2 fractions from the column chromatography. The instrumental conditions are listed in Table 2-7. Compounds were identified by comparing retention indices of peaks in the samples to retention indices of known compounds in a standard mixture that was analyzed daily. Concentrations were calculated by comparing the integrated areas of peaks with the area of the appropriate internal standard (androstane for the f_1 , o-terphenyl for the f_2). The total concentrations of saturated and

TABLE 2-7

FUSED SILICA CAPILLARY GAS CHROMATOGRAPHY/
FLAME IONIZATION DETECTION ANALYTICAL CONDITIONS

Instrument:	Hewlett Packard 5840 or 5880 gas chromatography
Features:	Split/splitless capillary inlet system Microprocessor-controlled functions
Inlet:	Splitless
Detector:	Flame ionization
Column:	
f ₁ :	0.25 mm I.D. x 30 m SE30 fused silica (J&W Scientific)
f ₂ :	0.25 mm I.D. x 30 m SE 52 fused silica (J&W Scientific)
Gases:	
Carrier:	Helium 2 ml/min
Make-up:	Helium 30 ml/min
Detector:	Air 300 ml/min (500 ml/min for 5880)
Temperatures:	
Injection port:	250° C
Detector:	300° c
Column oven:	40°-2900 @ 3° C/rein
Daily calibration:	Alkane/aromatic mixture
Quantification:	Internal standard (F ₁ androstane, f2 o-terphenyl)

aromatic hydrocarbons were determined by planimetering the unresolved area, converting it to integrator area units, adding it to the total resolved integrated area, and calculating a concentration using the internal standard method.

The analytical outputs from the GC2 analysis are listed in Tables 2-8 and 2-9. The concentrations of **n-alkanes** and isoprenoids were reported on a dry weight basis. From these concentrations a series of key diagnostic parameters were calculated. These ratios are useful in establishing the composition of the oil, the contribution of biogenic hydrocarbons, and the degree that the oil was weathered.

2.2.9 Gas Chromatography/Mass Spectrometry (GC²/MS)

Selected samples found to contain petroleum by the GC² analyses were analyzed by GC²/MS to measure the concentration of aromatic hydrocarbons in the samples. The concentrations of a series of **polynuclear** aromatic hydrocarbons, in particular the **alkylated** phenanthrenes and dibenzothiophenes, serve as a fingerprint of weathered petroleum.

The f₂ (aromatic fraction) from the silica gel/alumina column chromatography (see Section 2.2.6) was analyzed for **polynuclear** aromatic hydrocarbons by GC²/MS. An aliquot of the fraction was analyzed using a Finnegan 4530 instrument equipped with a 0.25 mm x 30 m SE52 fused silica capillary column (J&W Scientific), which was threaded directly into the ion source. Instrumental conditions are listed in Table 2-10.

Selected ion searches were used to obtain ion chromatograms for aromatic compounds with known retention indices and suspected to be present in the samples. If necessary, the mass spectrum and retention time of an identified

TABLE 2-8

COMPOUNDS QUANTIFIED BY FUSED SILICA
CAPILLARY GAS CHROMATOGRAPHY

COMPOUND	ANALYTICAL TECHNIQUE	USE
<u>Saturated hydrocarbons</u>		
n-alkanes (n-C ₁₀ to n-C ₃₄)	Capillary GC	Weathering and source indicators, especially when ratios are derived
Isoprenoids (farnesane, pristane, phytane, 1650, 1380)	Capillary GC	Weathering indicator (marker compounds as a group in lightly weathered samples)

TABLE 2-9

EXPLANATION OF PETROLEUM WEATHERING RATIOS

The Biodegradation Ratio (Alkane/Isoprenoid)

$$\text{ALK/ISO}_{14-18} = \frac{[1400] + [1500] + [1600] + [1700] + [1800]}{[1380] + [1470] + [1650] + [1708] + [1810]}$$

The ALK/ISO ratio approaches 0 as the n-alkanes are depleted.

The Saturated Hydrocarbon Weathering Ratio (SHWR)

$$\text{SHWR} = \frac{[\text{sum of n-alkanes from n-C}_{10} \text{ to n-C}_{25}]}{[\text{sum of n-alkanes from n-C}_{17} \text{ to n-C}_{25}]}$$

The SHWR approaches 1.0 as low-boiling saturated hydrocarbons (n-C₁₀ to n-C₁₇) are lost by evaporation.

The Aromatic Weathering Ratio (AWR)

$$\text{AWR} = \frac{\text{Alkyl benzenes} + \text{naphthalenes} + \text{fluorenes} + \text{phenanthrenes} + \text{dibenzothiophenes}}{\text{Total phenanthrenes} + \text{dibenzothiophenes}}$$

The AWR approaches 1.0 as low-boiling aromatics are lost by evaporation and/or dissolution.

TABLE 2-10

GAS CHROMATOGRAPHY/MASS SPECTROMETRY INSTRUMENTAL CONDITIONS

INSTRUMENT:	Finnegan 4530 gas chromatograph/mass spectrometer
FEATURES:	Data General Nova 3 data system with Incos data system Finnegan MAT 9610
INLET:	Splitless
DETECTOR:	Quadruple mass spectrometer
SCAN RATE:	450 amu/sec (45-450 amu)
IONIZATION VOLTAGE:	70 eV
COLUMN :	0.25 mm id. x 30 m SE52 fused silica (J&W Scientific)
INTERFACE:	Direct insertion of column into source
CARRIER GAS:	Helium 2 ml/min
TEMPERATURES :	
INJECTION PORT:	270° C
SEPARATOR OVEN:	280° C
SOURCE :	250° C
GC OVEN:	40-290° C, 10° C/min (temperature program)
DAILY CALIBRATION:	FC43, DFTPP and aromatic mixture
QUANTIFICATION:	Internal standard (o-terphenyl) (response factors)

peak was retrieved and compared with an authentic standard or to a mass spectrum library to aid in identification of the compound. An in-house probability-based computer matching system, the HP 7920 multi-disc system containing EPA/NIH probability-based mass spectral libraries, was utilized for this purpose.

Concentrations of the identified compounds were determined by measuring peak areas of the appropriate peaks in the selected ion chromatograms and relating them to that of the internal standard. Relative response factors for each component were calculated from analyses of analytical standards, if available, or were extrapolated. The compounds reported from the GC²/MS analyses are listed in Table 2-11 and are presented in a series of Figures in the results section (e.g. Figure 3.21) with compound designations as in Table 2-11.

TABLE 2-11

GAS CHROMATOGRAPHY/MASS SPECTROMETRY ANALYTICAL OUTPUTS

POLYNUCLEAR AROMATIC HYDROCARBONS

Alkyl benzenes (AB)

C₃ to C₆ Benzenes (C₃AB-C₆AB)

Naphthalenes (N)

Naphthalene (C₀N)2-Methyl naphthalene (C₁N)1-Methyl naphthalene (C₁N)C₂ to C₄ Alkyl naphthalenes (C₂N-C₄N)

Biphenyl

Acenaphthene

Fluorene

C₁ to C₃ Fluorenes

Phenanthrenes (P)

Phenanthrene (C₀P)C₁ to C₄ Phenanthrenes (C₁P) - C₄P)

Dibenzothiophenes (DBT)

Dibenzothiophene (C₀DBT)C₁ to C₃ Dibenzothiophene (C₁DBT-C₃DBT)

Fluoranthene

Pyrene

C₁ Pyrene

Benzo(a)anthracene

Chrysene

C₁ Chrysene

Benzofluoranthene

Benzo(a)pyrene

Benzo(e)pyrene

Perylene

SECTION THREE

SECTION THREE

RESULTS (NEARSHORE STUDY)

3.1 Water Column

3.1.1 Oil on the Water's Surface and Spilled Oil Composition

A series of thirteen oil samples taken from the Bay 9 or Bay 11 test areas was analyzed to determine the changing molecular characteristics of the oil with time, due to the collective processes of "weathering." The ALK/ISO and SHWR ratios were used to monitor these changes as were the percent saturates and percent aromatics parameters. Where GC²/MS was performed (3 samples) the AWR ratio was calculated. Otherwise the concentration of the easily identified naphthalene compounds was used as a weathering marker since the quantity of these naphthalenes decreases as weathering proceeds.

The Table 3-1 results, all based on GC²-derived information, illustrates several interesting trends. First, there are significant gross compositional differences within both discharged oil pools. Note the percent saturates/aromatics values of the two Bay 11 "pool" samples and the two Bay 9 "diffuser pipe" samples. The ALK/ISO, SHWR and AWR ratios are nearly identical for all discharged oil initially. That oil weathers on the sea surface in Bay 11 is noted by the steadily decreasing SHWR values with time. One day after the spillage the remaining surface oil has lost 42% of its weatherable (< n-C₂₅) n-alkanes. The

Table 3.1. Surface oil compositional summary

			GROSS OIL COMPOSITION			SATURATED PARAMETERS		AROMATIC PARAMETERS				
SAMPLE			ID	PERCENT SATURATES	PERCENT AROMATICS	PERCENT RESIDUAL	ALK/ISO	SHWR	AWR ^a	N (ug/mg oil)	C ₁ N (ug/mg oil)	C ₂ (ug/mg oil)
BAY	LOCATION	DATE (TIME)										
11	Pool	8-19 (1600 hrs)	Q001	49.8	30.0	20.2	2.41	2.20	3.42	0.3	1.7	3.0
11	Pool	8-19 (1800 hrs)	Q003	39.8	29.2	31.0	2.42	2.22	--	0.2	1.2	2.9
11	Sea Surface	8-19 (2100 hrs)	Q008	45.9	22.1	32.0	2.37	2.30	--	0.1	0.8	1.4
11	Sea Surface (thick black)	8-20 (1100 hrs)	Q009	52.7	25.3	22.0	2.53	1.80	--	0.1	1.8	3.2
11	Sea Surface (light brown)	8-20 (1100 hrs)	Q010	46.2	28.6	25.2	2.46	1.85	--	nd	0.9	2.2
11	Sea Surface (light brown)	8-20 (1830 hrs)	Q012	39.9	28.4	31.7	2.29	1.75	--	--	--	--
11	Sea Surface (sheen)	8-22 (1600 hrs)	Q013	50	50	--	2.10	1.37	--	nd	.36	0.40
11	Boom	8-28	Q024	33.2	23.8	43.0	2.23	1.27	--	nd	nd	nd
9	Surface Oil (coalesed)	8-27 (1855 hrs)	Q015	54.5	23.0	22.5	2.11	1.22	--	nd	.1	0.57
9	Diffuser pipe end	8-27 (1600 hrs)	Q019	37.7	24.1	38.8	2.41	2.02	3.47	.2	1.0	2.0
9	Diffuser pipe end	8-27 (1830 hrs)	Q020	43.7	36.8	19.5	2.45	1.91	--	nd	0.7	2.8
9	Surface oil (South of diffuser)	8-27 (2315 hrs)	Q022	47.1	28.4	24.5	2.35	1.31	--	nd	nd	nd
12	Beach	8-28	Q026	38.2	26.0	35.8	2.37	1.32	--	nd	nd	nd

^aby GC²/MS

surface sheen sample collected three days after the spill in Bay 11 is more highly weathered (72%) (SHWR = 1.37). Note, however, that the invariant ALK/ISO ratio reflects the lack of biodegradation on the water's surface. An oil sample taken six days later illustrates an SHWR of 1.27 and no change in the ALK/ISO ratio.

Of significance in the Bay 9 oil findings is that of the two samples of oil seen to surface or coalesce (Q015, Q022, Table 3-1) both samples appear highly weathered vis-a-vis loss of light alkanes (SHWR = 1.22 and 1.31, respectively). These samples are relatively "young" samples, yet have been apparently stripped of light (soluble) saturates in the water column before rising to the surface. Thus the coalesced oil following chemical dispersion has apparently been subjected to accelerated weathering.

The extent of weathering is also noted by the absolute concentration of the highly weatherable naphthalene series. Where the SHWR equals 1.4 or less, the naphthalenes are much reduced in concentration. Below a SHWR of 1.3 naphthalenes are not detected. Note that the coalesced oils are stripped of their light aromatics (i.e., naphthalenes) as well.

3.1.2 Oil in the Water Column

3.1.2.1 Low Molecular Weight Hydrocarbons

The content and composition of low molecular weight hydrocarbons (LMWHC) in seawater samples from the test bays was determined on 73 samples.

3.1.2.1a Bay 9

Many of the LMWHC samples were obtained from Bay 9 during the discharge of the dispersed oil (August 27, 1400-2000 hours) and through 2400 hours on August 27. Instantaneous LMWHC concentrations ranged from background levels (~30-50 ppb) to 9,100 ppb. The conversion of LMWHC concentrations to "total oil concentrations" is roughly a factor of three to four. Concentrations in the bottom waters along the two shoreline transects, SS1 and SS2 (see Figure 3.1) are presented in Table 3-2. The data are more easily visualized when viewed in a series of Bay 9 schematics (Figures 3.2 through 3.11). Not all stations were sampled at all times between 1300 and 2400 hours on August 27, but several trends emerge. Highest concentrations appeared in bottom waters at the 10m (SS1) station. Marked vertical concentration differences were seen at the Baffin Queen Station beginning at 1400 hours. Initially (1400 hours) background levels of oil were seen at the 3 m station (ss1). With time these concentrations increased to a high of 840 ppb when sampled at 2300 hours. Elevated LMWHC values (300-400 ppb) were still observed in samples taken on August 28 (1100 and 1600 hours), but soon thereafter the LMWHC levels decreased to background levels (30-50 ppb). No detectable LMWHC were observed on either August 29 (3 samples) or August 30 (4 samples), two and three days after the spill.

Gas chromatographic traces of LMWHC compounds in the samples (e.g., Figure 3.12) can be converted to compositional plots (Figures 3.13 through 3.16) to reveal the major components in the samples. At lower levels (300-400 ppb) the predominant components found were the C6 through C9 straight and branched alkanes, and the alkylated benzenes, toluene, ethyl benzene and xylene. At higher concentrations the C7 through C9 alkanes became the most dominant grouping with

Table 3-2. Low molecular weight hydrocarbon results (in ppb)

Bay	Station	Date	Depth (m)	Time	n-hexane	C7, C8, C9 Alkanes	Decane	Benzene	Toluene	Ethyl benzene
Bay 9	55-1	Aug. 27	3	1500	37	284	10	2	16	15
		Aug. 27	3	1900	31	218	2	tr	16	15
		Aug. 27	3	2300	43	529	56	6	22	29
		Aug. 30	3	1600						
		Aug. 30	3	1700						
	55-1	Aug. 27	7	1400			5	tr	tr	3
		Aug. 29	7	1200	8	25		tr	3	
		Aug. 29	7	1700	3	20		tr		
	SS-1	Aug. 27	10	1900	65	89	10	3	12	12
		Aug. 27	10	2100	290	1470	125	35	185	94
		Aug. 30	10	1700						
	55-2	Aug. 27	3	1400		9		tr	tr	9
		Aug. 27	3	2300	78	360	12	6	33	27
		Aug. 29	3	1200		23		tr	12	
	SS-2	Aug. 27	7	1300	40	1400	210	44	27	51
	55-2	Aug. 27	10	1300	50	1300	200	34	35	8
		Aug. 27	10	1600	740	4600	390	135	625	195
		Aug. 27	10	1700	510	2250	24	58	370	105
		Aug. 27	10	2100		240	22			17
		Aug. 27	10	2300	120	630	22	tr	56	120
		Aug. 28	10	1600	5	10	10		16	24
		Aug. 29	10	1200	5	30		tr	4	13
	BQ	Aug. 27	0	1400		10		tr		10
		Aug. 27	0	1600	36	210	10	4	14	15
		Aug. 27	0	1800	39	250	10	3	18	32
		Aug. 27	0	2100	39	220	7	tr	15	10
		Aug. 27	0	2400	71	400	35	11	36	15
	BQ	Aug. 27	2	1400		20		3	3	
		Aug. 27	2	1600	30	203	9	tr	13	11
		Aug. 27	2	1800	59	368	14	5	25	42
		Aug. 27	2	2400		59	4	3	tr	5
	BQ	Aug. 27	4	1400	12	128			9	6
		Aug. 27	4	2100	tr	60		tr	tr	14
		Aug. 27	4	2300	tr	32		tr	tr	5
		Aug. 27	4	2400	390	2900	310	51	240	89
	BQ	Aug. 27	6	1400	28	195	10	tr	14	14
		Aug. 27	6	1600	175	1000	76	17	95	63
		Aug. 27	6	1800	200	940	38	18	120	67
		Aug. 27	6	2100	140	570	38	17	52	49
		Aug. 27	6	2300	13	130		5	8	11
		Aug. 27	6	2400	59	200	16	10	44	33
	n-micro	Aug. 27	9-10	0200					3	-
		Aug. 28	11-12	1100						
	s-micro	Aug. 27	9-10	0100						

(-) = none detected (<1 ppb)
tr = trace (<1 ppb)

Bay	Station	Date	Depth	Time	P, m xylenes	Cumene	O-xylene	1,2,4 trimethyl benzene	Other alkyl benzenes	Unknown volatiles	TOTAL
Bay 9	SS-1	Aug. 27	3	1500	16		9	8	12		409
		Aug. 27	3	1900	2				21		305
		Aug. 27	3	2300	11		22	8	116		842
		Aug. 30	3	1600						38	38
		Aug. 30	3	1700						17	17
	SS-1	Aug. 27	7	1400						48	58
Aug. 29		7	1200						5	42	
Aug. 29		7	1700							25	
	SS-1	Aug. 27	10	1900	11		4		16	—	222
Aug. 27		10	2100	190	30	86	88	315	320	3228	
Aug. 30		10	1700	17	—				9	26	
	SS-2	Aug. 27	3	1400	tr					5	23
Aug. 27		3	2300	41	7	18	18	26	10	636	
Aug. 29		3	1200				3		—	38	
	SS-2	Aug. 27	7	1300	30		15	18	100	480	2415
	SS-2	Aug. 27	10	1300	20		11	10	50	420	2138
Aug. 27		10	1600	570	94	260	210	570	530	8919	
Aug. 27		10	1700	440	25	146	105	260	230	4523	
Aug. 27		10	2100	5		8	5	50	20	367	
Aug. 27		10	2300	20	10	69	27	100	20	1194	
Aug. 28		10	1600	20		15	10	40	10	120	
Aug. 29		10	1200							52	
		BQ	Aug. 27	0	1400	3					10
Aug. 27	0		1600	16		11	3	30		349	
Aug. 27	0		1800	32	25	28	15	27	10	489	
Aug. 27	0		2100	15		10	6	15		337	
Aug. 27	0		2400	40	20	22	14	40	33	737	
	BQ	Aug. 27	2	1400	3			4	—	21	54
Aug. 27		2	1600	12		8	3	22		311	
Aug. 27		2	1800	48	41	54	13	80	10	759	
Aug. 27		2	2400	—	—			18		89	
	BQ	Aug. 27	4	1400	14		tr		17	—	186
Aug. 27		4	2100	tr		tr	tr	17		91	
Aug. 27		4	2300	tr			6	18		61	
Aug. 27		4	2400	290	60	135	145	370	375	5325	
Bay 9	BQ	Aug. 27	6	1400	13		7	6	17	10	314
		Aug. 27	6	1600	120	19	56	56	95	81	1853
		Aug. 27	6	1800	150	38	78	40	165	40	1894
		Aug. 27	6	2100	81	40	57	36	69	70	1221
		Aug. 27	6	2300	11		11	5	18	10	222
		Aug. 27	6	2400	62	5	23	30	38	10	530
	n-micro	Aug. 27	9-1o	0200				12		4	19
Aug. 28		11-12	1100						50	50	
	s-micro	Aug. 27	9-1o	0100						38	38

Table 3-2 (Continued). Low molecular weight hydrocarbon results

Bay	Station	Date	Depth	Time	p, m xylenes	Cumene	O-xylene	1,2,4 trimethyl benzene	Other alkyl benzenes	Unknown volatiles	TOTAL
Bay 11	SS-1	Aug. 20	3 m	900	10				3	5	53
		Aug. 20	3m	1000	3				4	5	57
		Aug. 20	3 m	1100						39	39
		Aug. 20	3 m	1200					3	26	43
		Aug. 20	3 m	1600			-	4		20	46
	SS-2	Aug. 20	3 m	1000				-		32	59
		Aug. 20	7 m	1000							13
	n-boom	Aug. 20	2-4 m	1500		-			1	3	14
	s-boom	Aug. 20									
	mid-boom	Aug. 20	0-2 m	1600	-			-	3	2	23
Bay 10	n-micro	Aug. 20	0-2 m	1700	6		3	28	3		72
	n-micro	Aug. 20	11.0 m	1700						8	8
	n-micro	Aug. 28	3-4 m	2000	3		3	-	14		164
			5-6 m	0200	90	tr	43	10	190	112	1491
			9-10 m	0200	3	-		10			37
	s-micro	Aug. 28	7-8	0100	7		4			9	196
			9-10	1900	4			-		10	122
			15	1900				14	13		101
		Aug. 29	7-8	0100	10	-	6		19		212
			7-8	1400	28	-	20	tr	48	10	372
	BQ	Aug. 28	2	1800	5			-	10	10	146
			2	1800	tr				13	-	155
			4	1800	4	-	tr	-	6		71
		Aug. 29	6	1300	10		5	7	8	-	213

Table 3-2 (Continued). Low molecular weight hydrocarbon results

Bay	Station	Date	Depth	Time	n-hexane	C7, C8, C9 Alkanes	Decane	Benzene	Toluene	Ethyl benzene
Bay 11	SS-1	Aug. 20	3 m	900		25	3	3	5	3
		Aug. 20	3 m	1000		27		2	3	13
		Aug. 20	3 m	1100					—	
		Aug. 20	3 m	1200				2		12
		Aug. 20	3 m	1600		8	6	2		6
	SS-2	Aug. 20	3 m	1000		20		2		5
		Aug. 20	7 m	1000	—		4	2		7
	n-boom	Aug. 20	2-4 m	1500	—	10			—	
	s-boom	Aug. 20								
	mid-boom	Aug. 20	0-2 m	1600		11	1		2	4
	n-micro	Aug. 20	0-2 m	1700		16	8	3	5	
	n-micro	Aug. 20	11.0 m	1700						
Bay 10	n-micro	Aug. 28	3-4 m	2000	6	120	5	4	4	5
			5-6 m	0200	45	780	110	12	72	27
			9-10 m	0200	tr	17	—		tr	7
	s-micro	Aug. 28	7-8	0100		150	6		10	10
			9-10	1900	5	90	5	3	5	tr
		Aug. 29	7-8	0100	12	140	9	tr	11	5
			7-8	1400	13	200	10	tr	18	25
	BQ	Aug. 28	2	1800	7	92	6	4	5	7
			2	1800	8	117	10	3	4	
			4	1800	4	42	tr		5	10
		Aug. 29	6	1300	5	147	7	tr	12	12

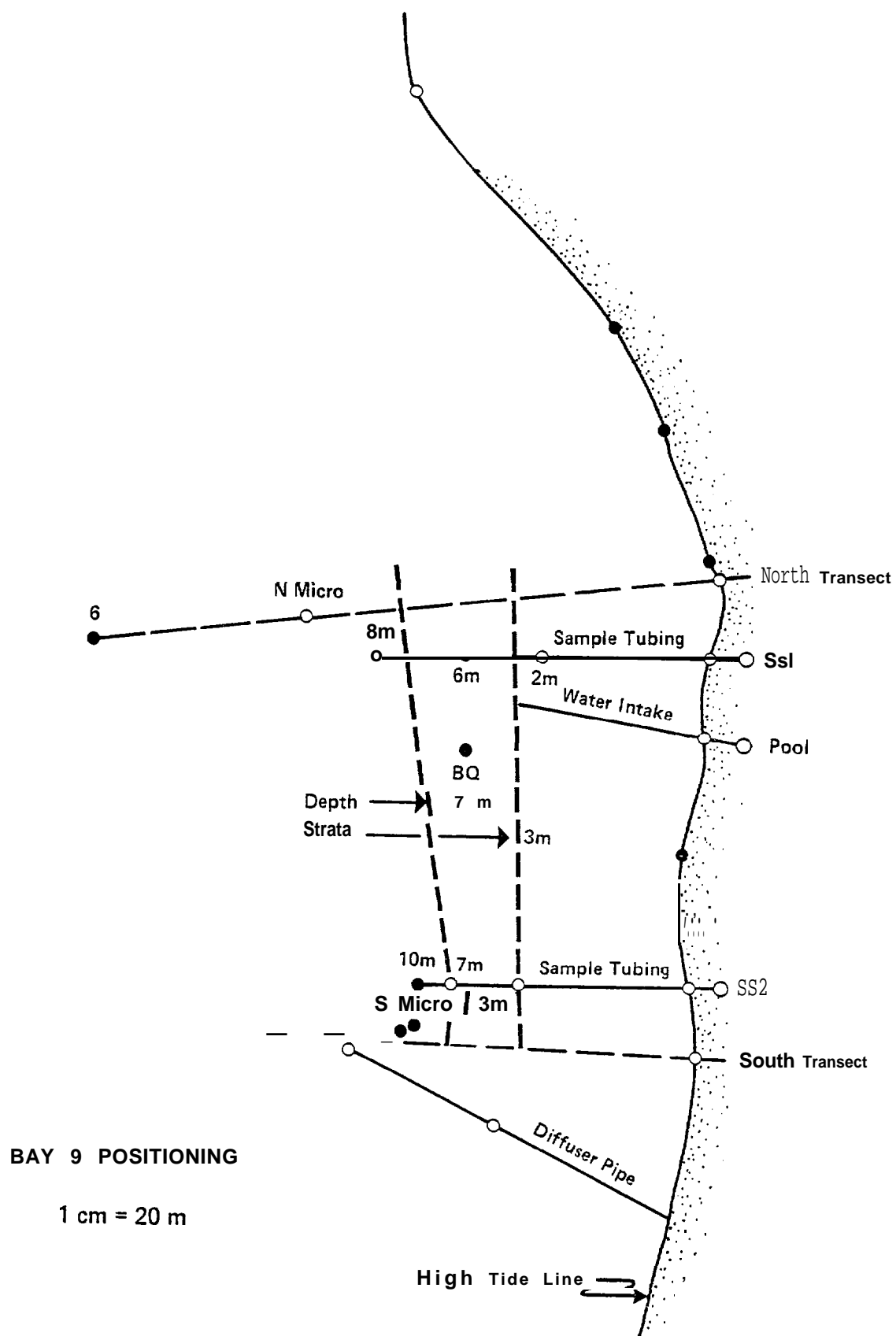


Figure 3.1. Location of Sampling Points within Experimental Bays (Bay 9).

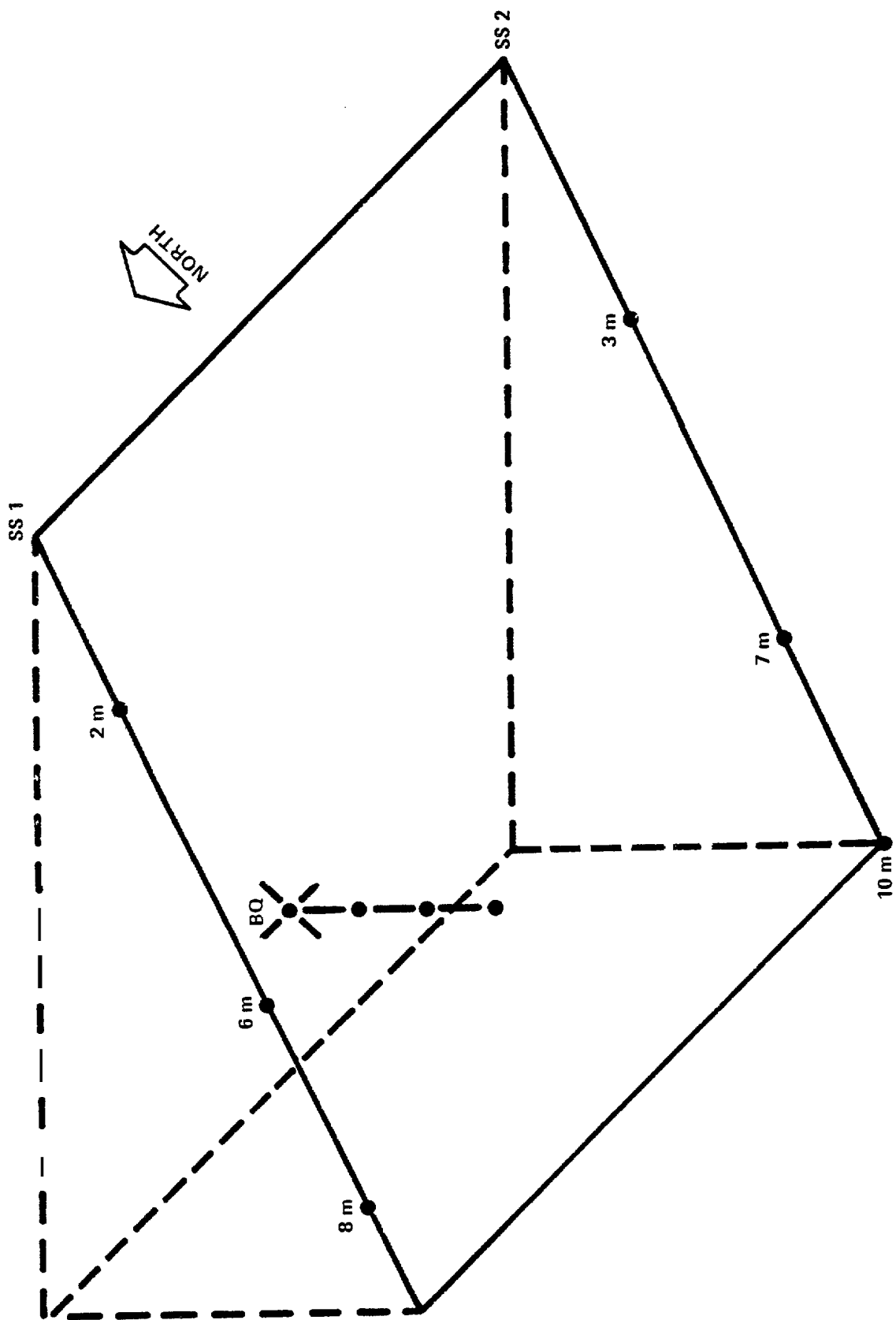


Figure 3.2. Bottom Water Sampling Pumps from Shore Points and Ba fi Queen Profiling.

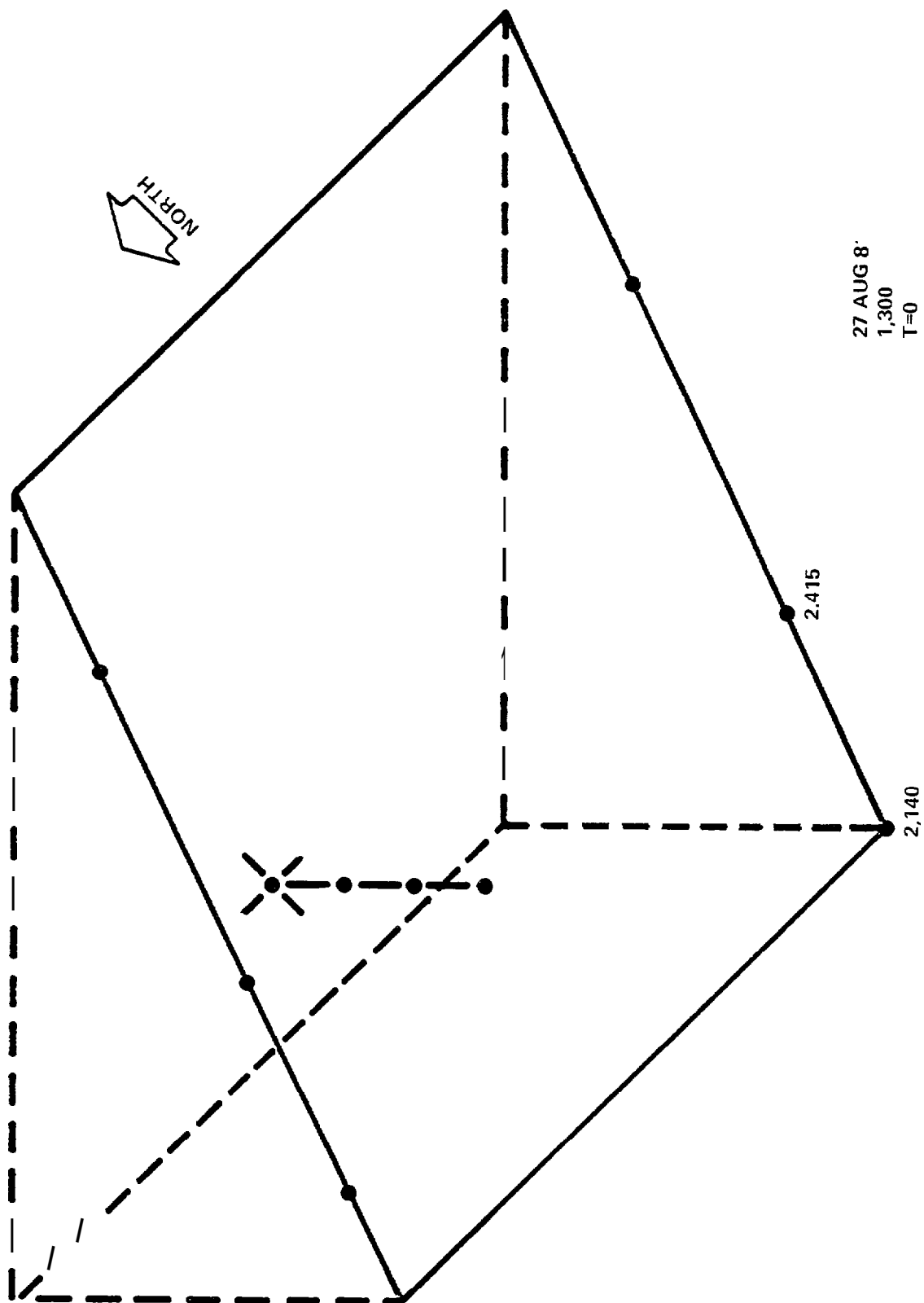


Figure 3.3. Bay 9 LMW Hydrocarbons (' Hours).

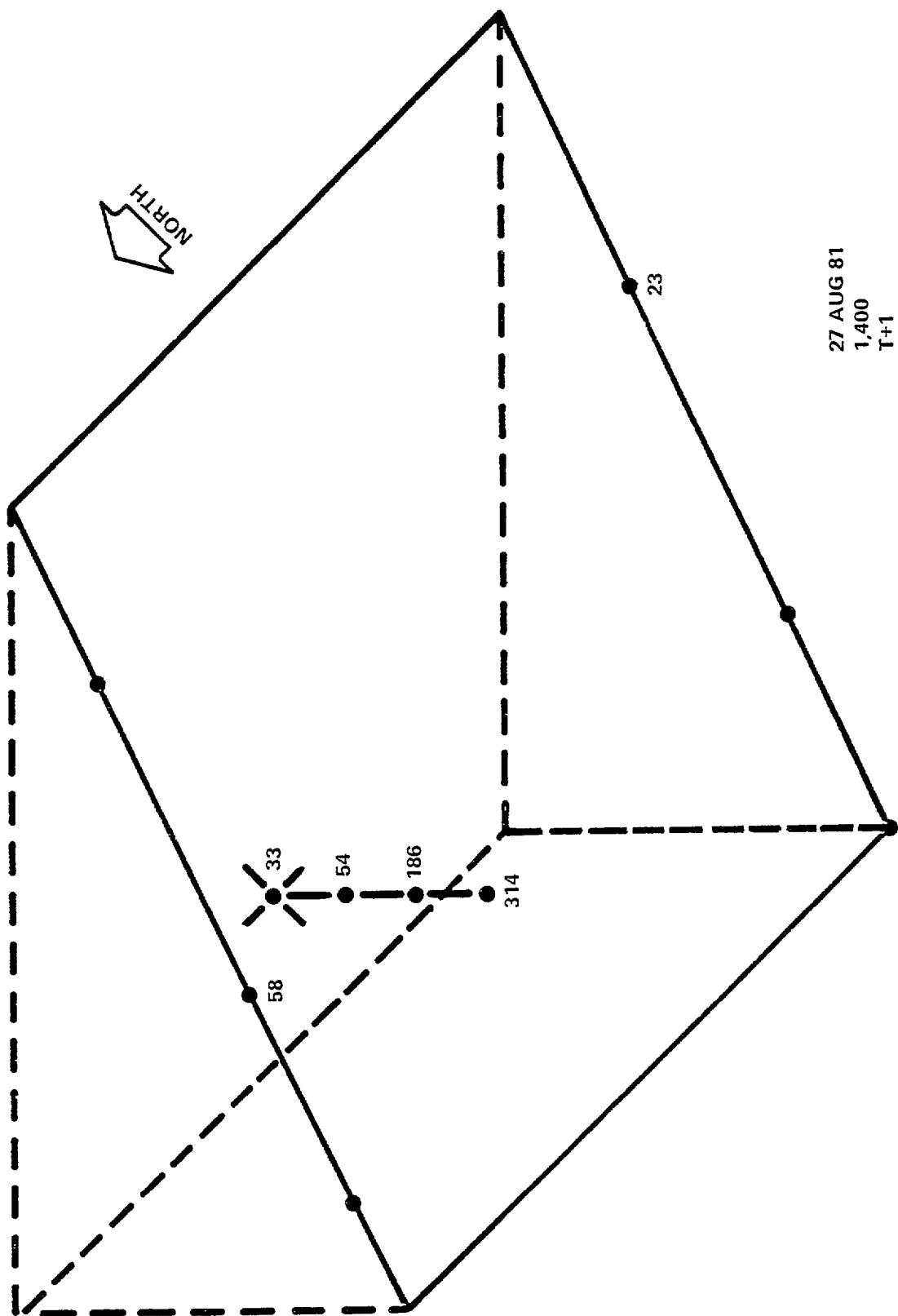


Figure 3.4. Bay 9 LMW Hydrocarbons (1400 Hours).

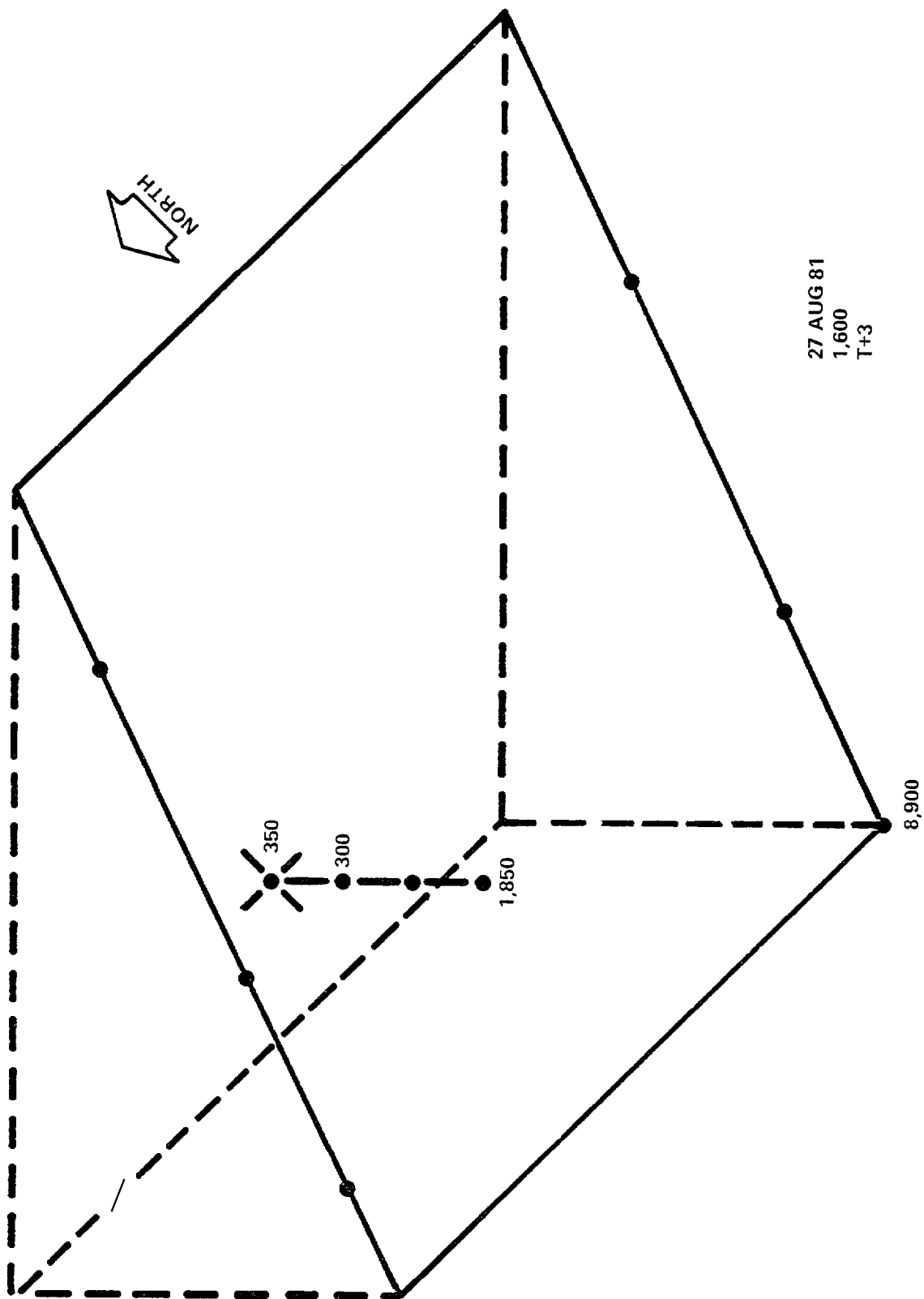


Figure 3.5. Bay 9 LMW Hydrocarbons (1600 Hours).

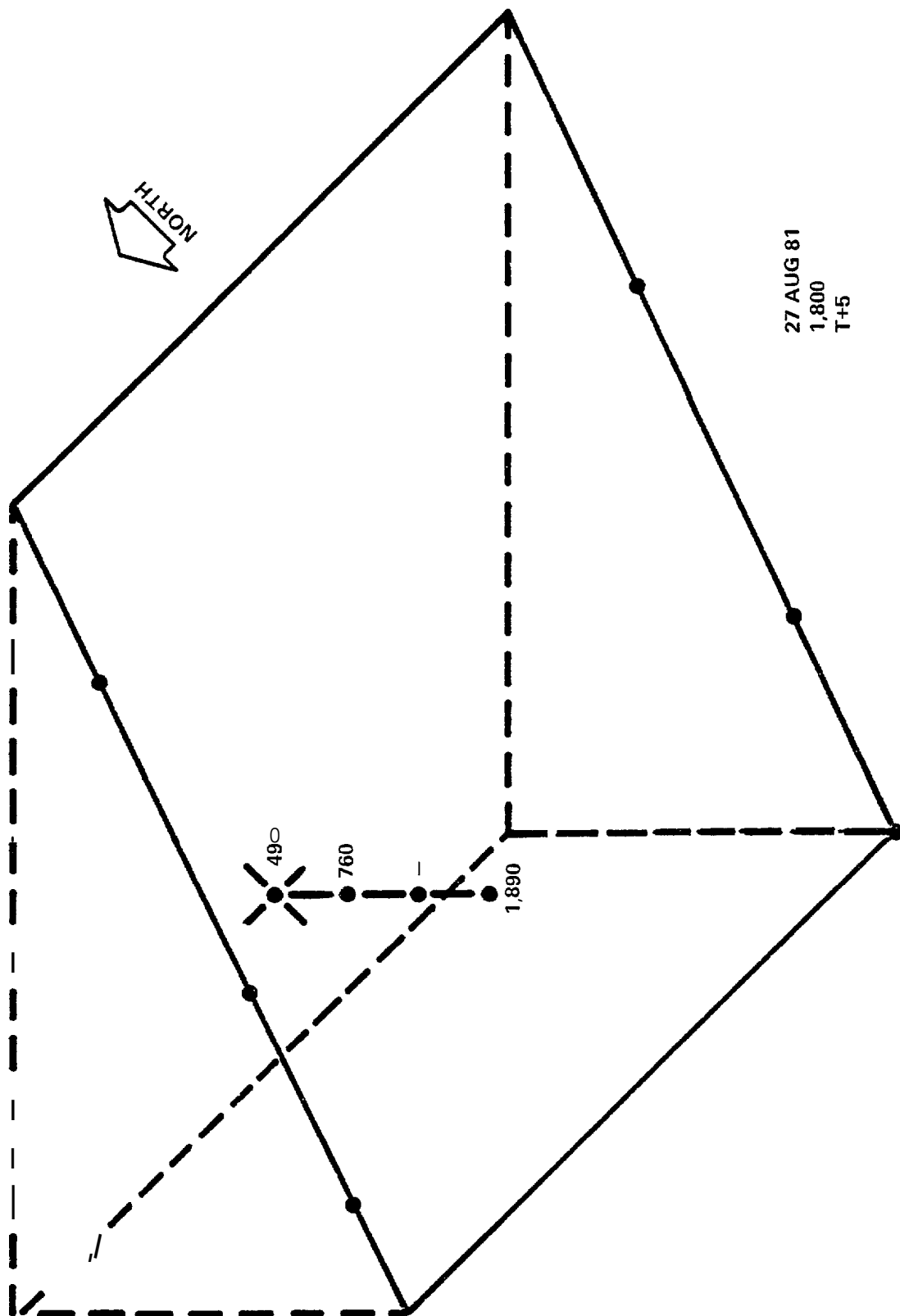


Figure 3.6. Bay 9 LMW Hydrocarbons (1800 Hours).

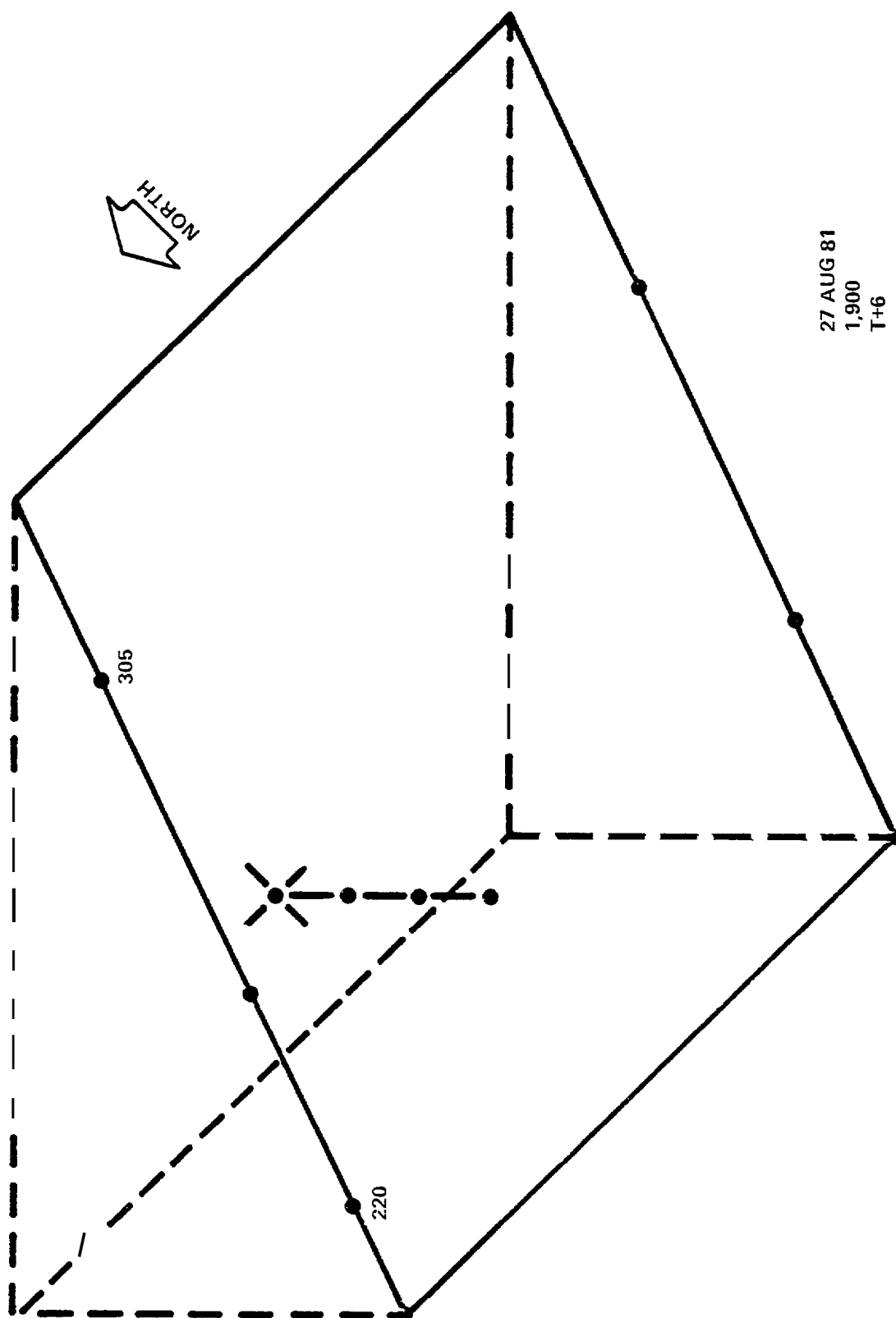


Figure 3.7. Bay 9 LMW Hydrocarbons (1900 Hours)

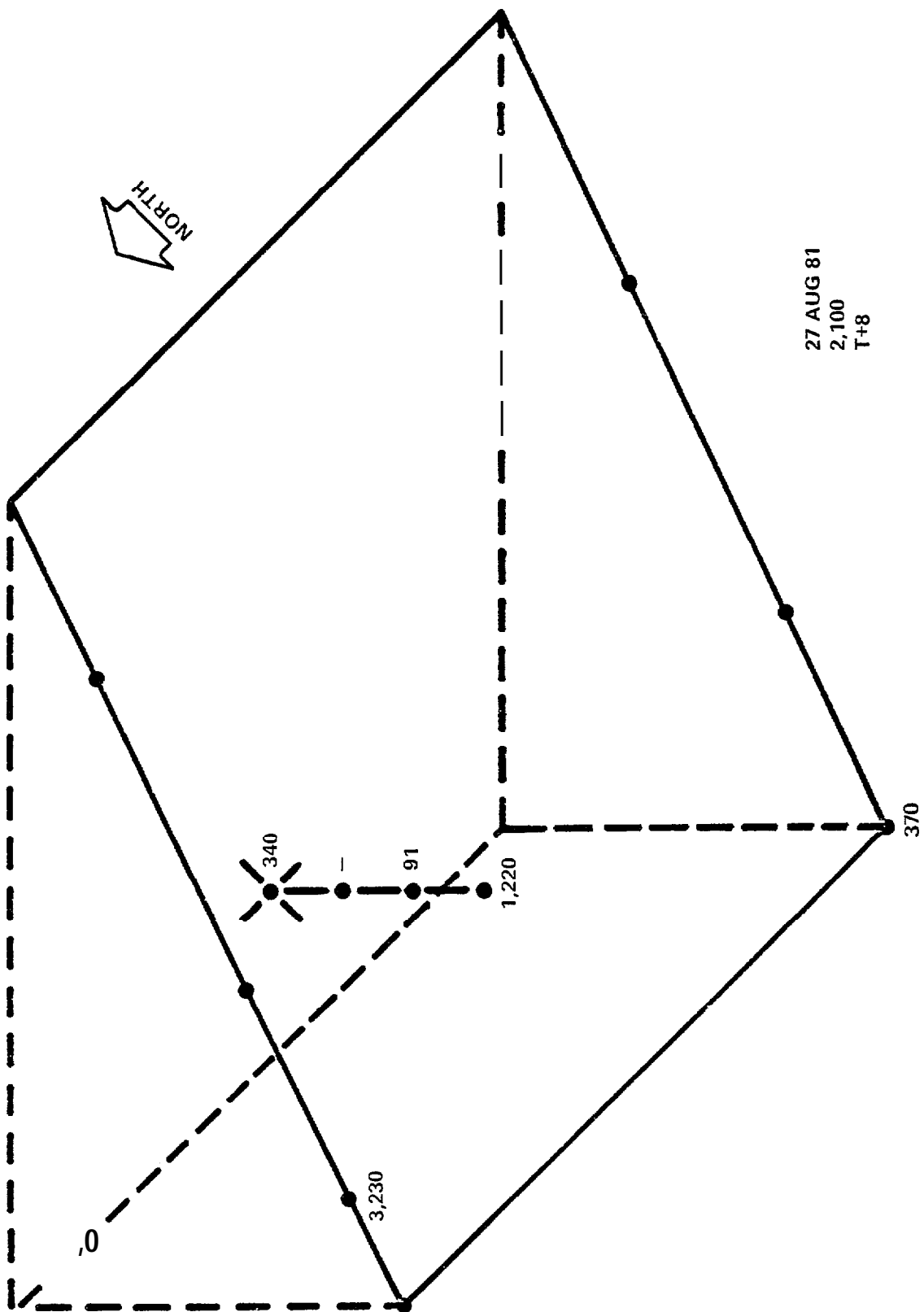


Figure 3.8. Bay 9 LMW Hydrocarbons (2100 Hours).

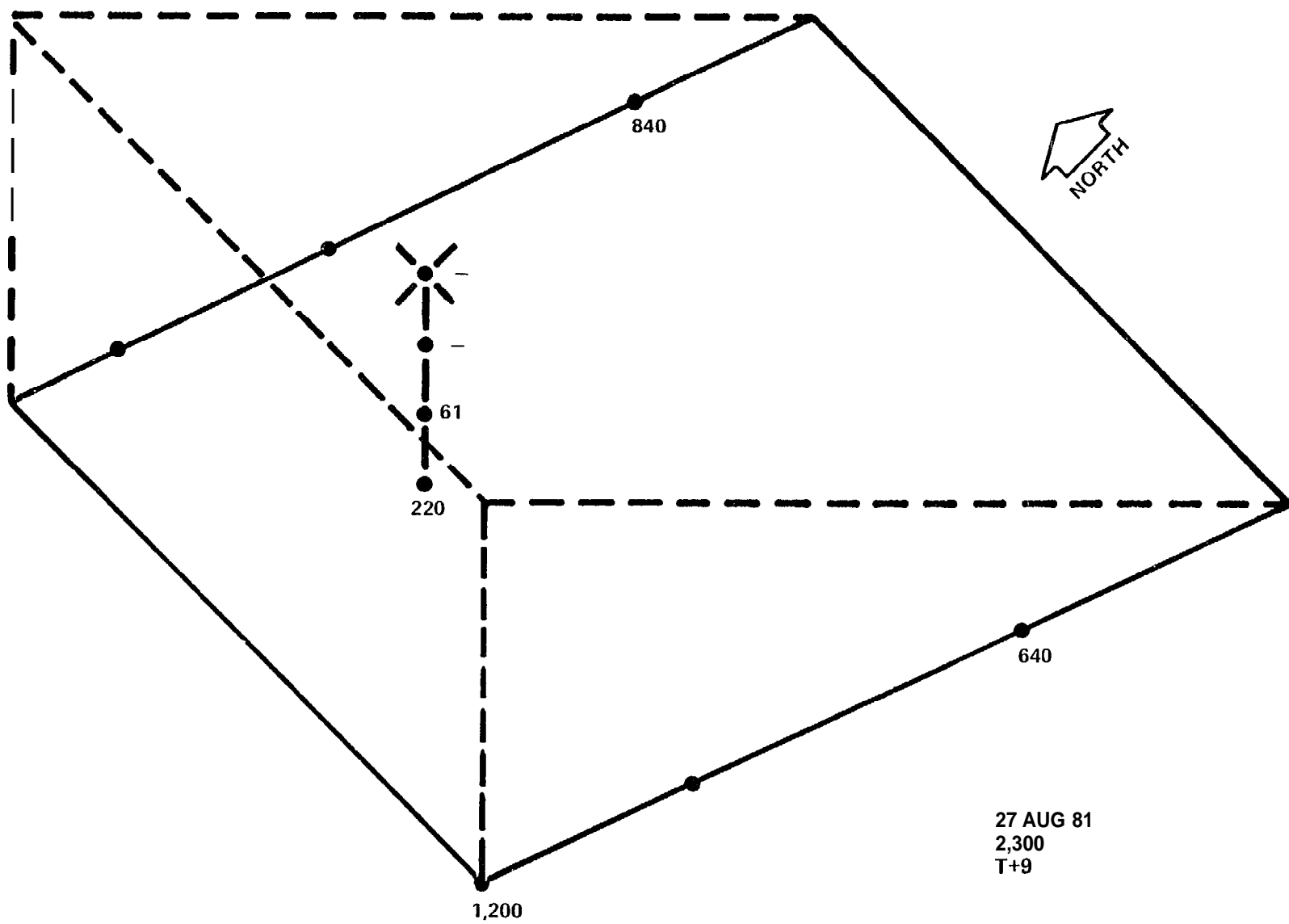


Figure 3.9. Bay 9 LMW Hydrocarbons (2300 Hours).

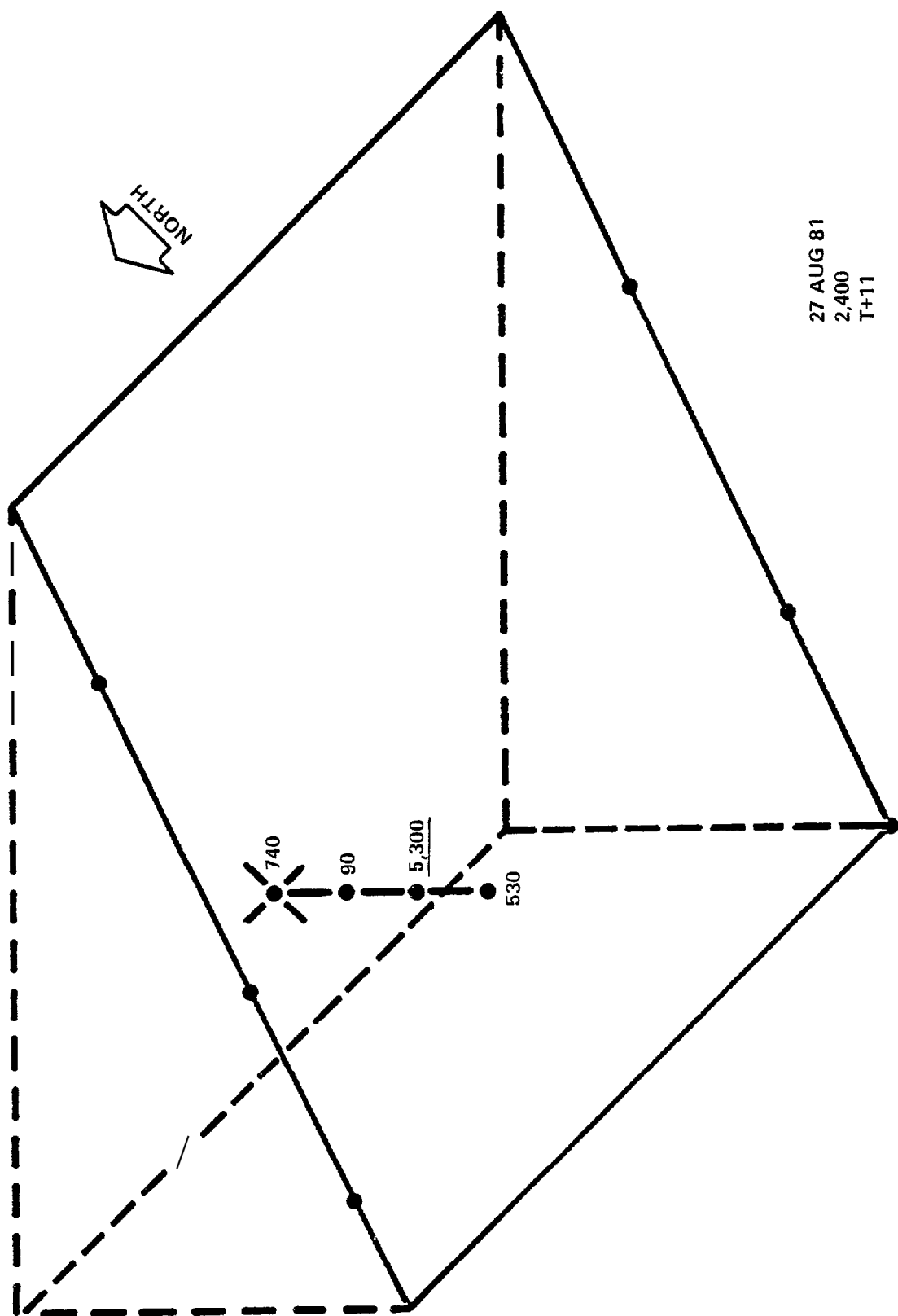


Figure 3. 0. Bay 9 LMW Hydrocarbons (2400 Hours).

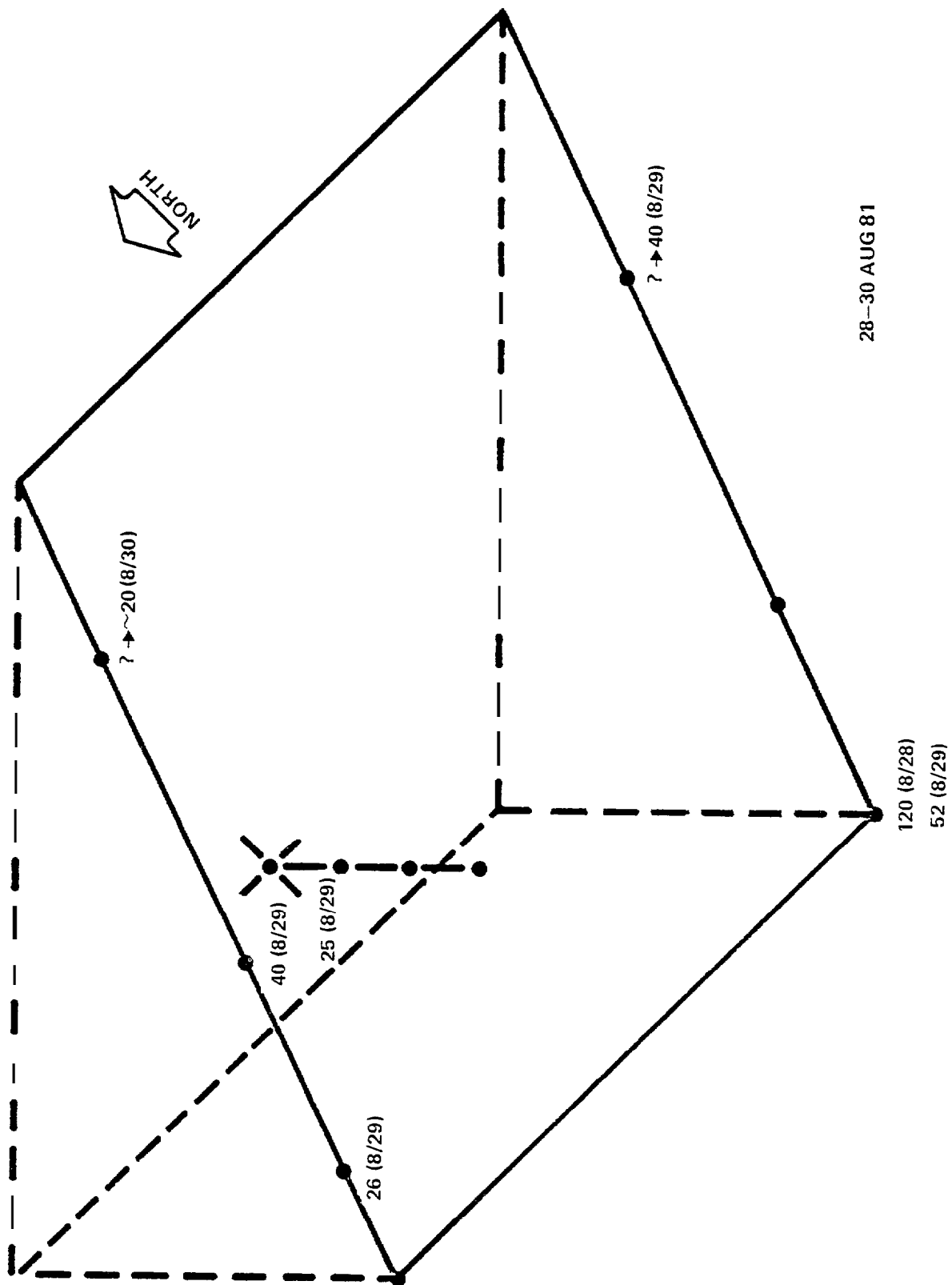
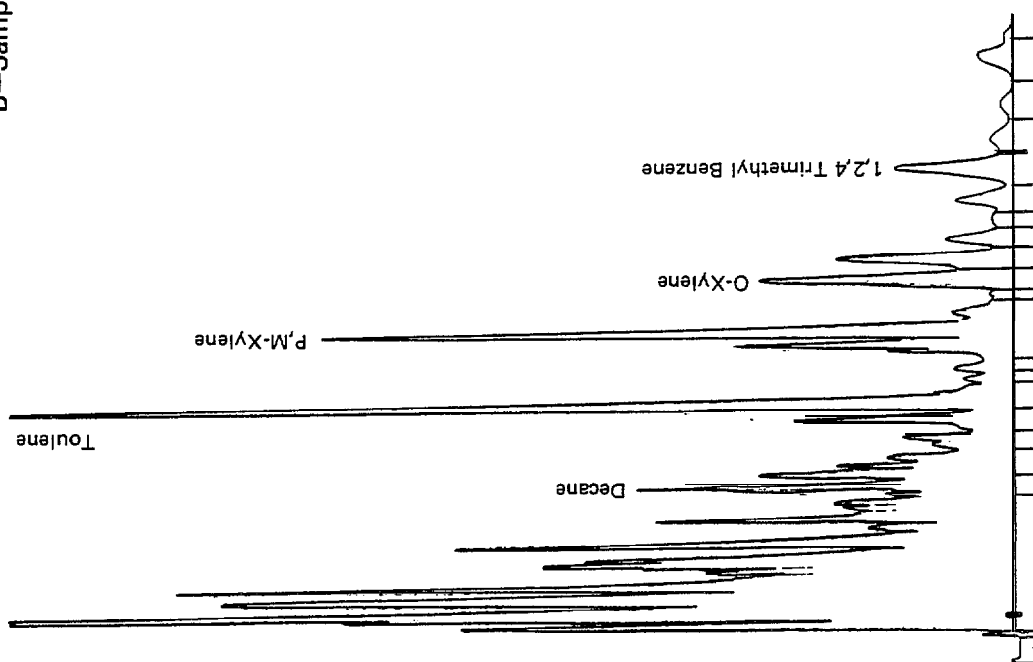


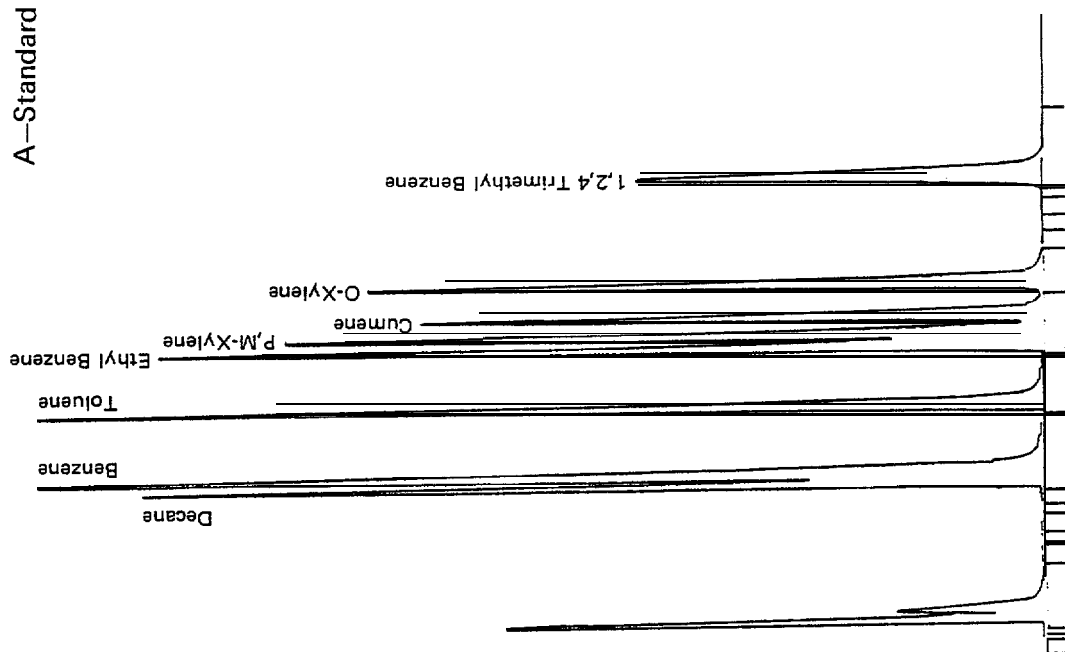
Figure 3.1 Bay 9 Hydrocarbons (28–30 August)

MW G

B-Sample



A-Standard



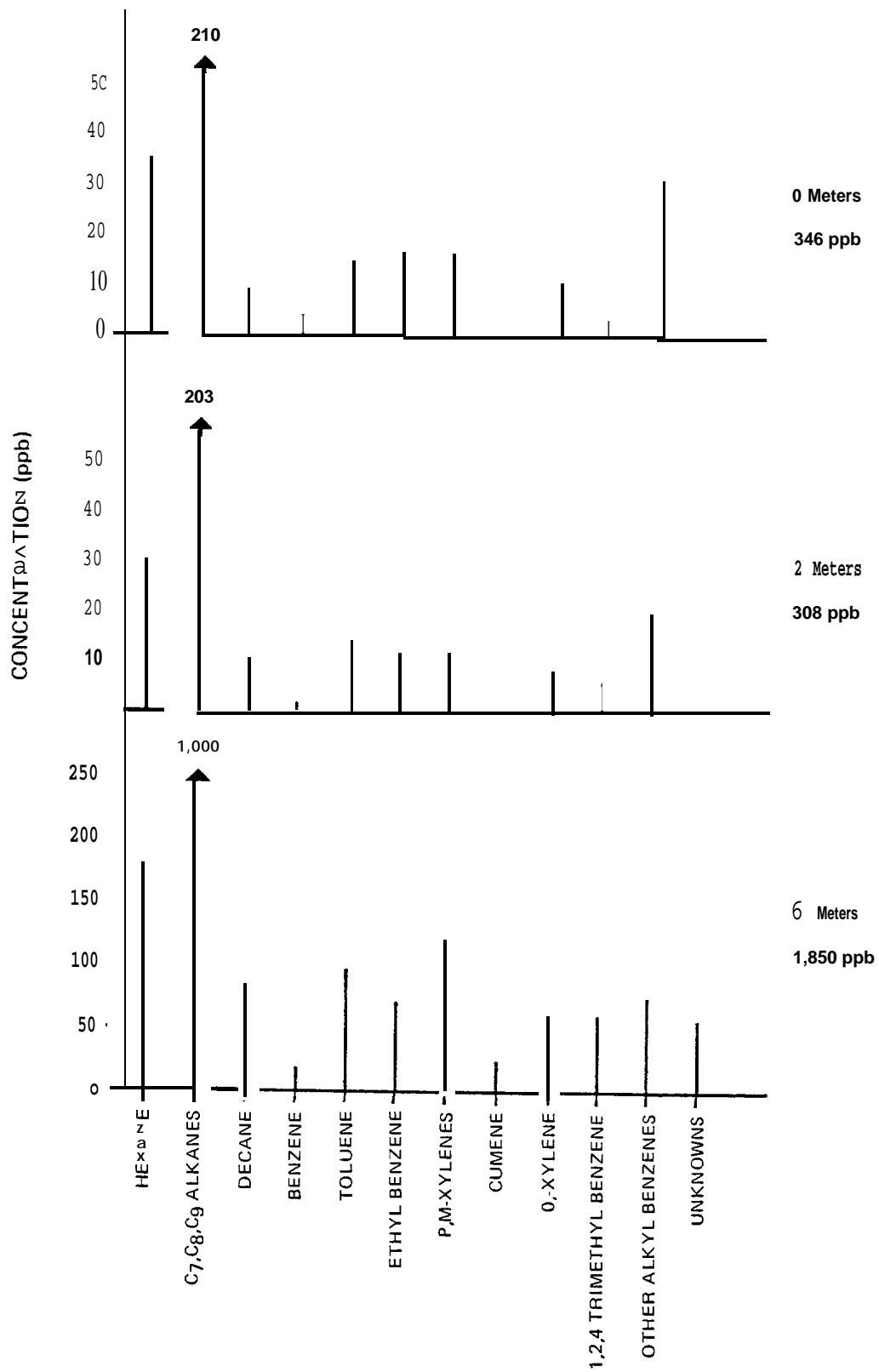


Figure 3.13. Baffin Queen; 1600 Hours, 27 August 1981.

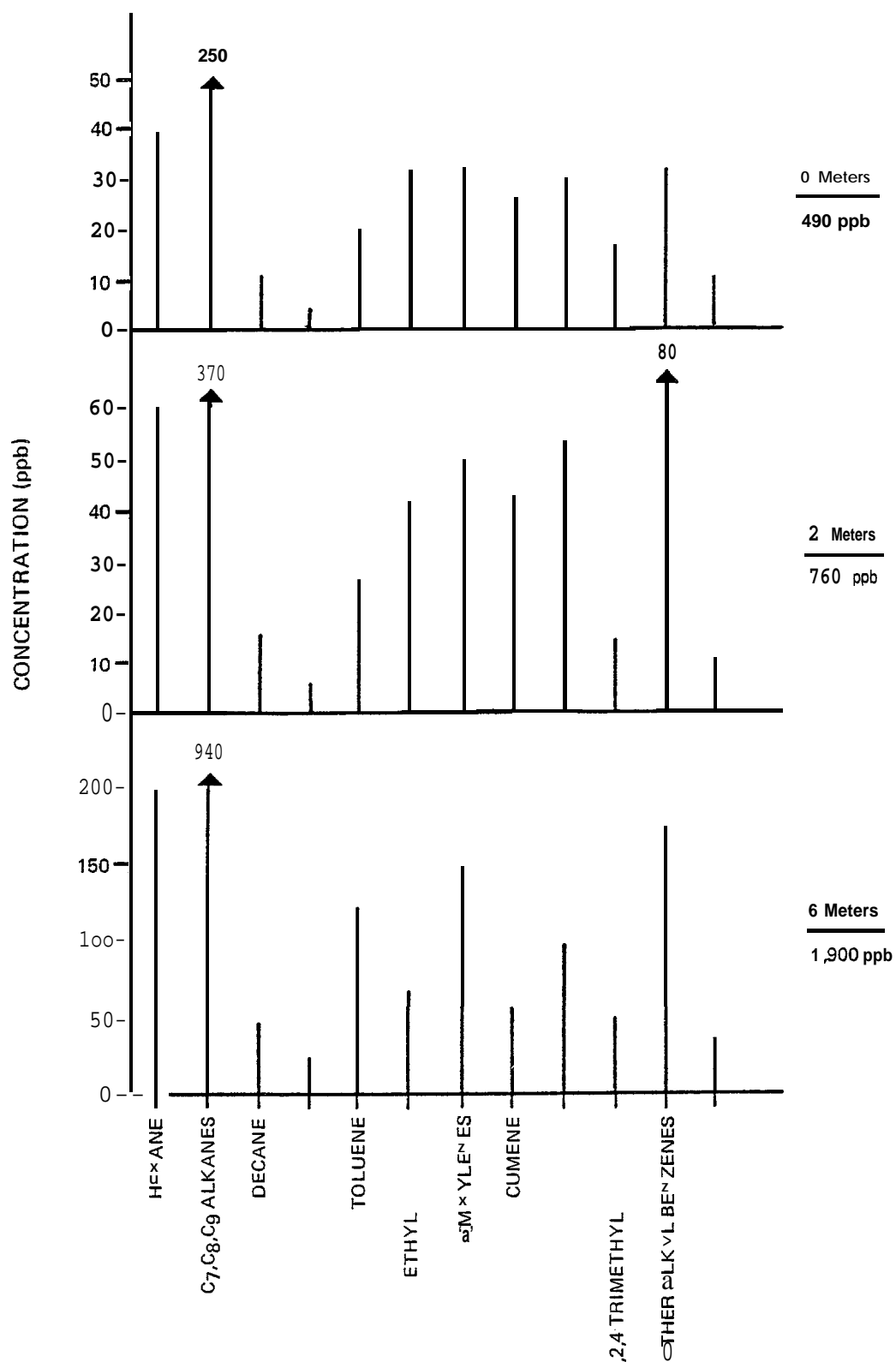


Figure 3.14. Baffin Queen: 1800 Hours, 27 August 1981.

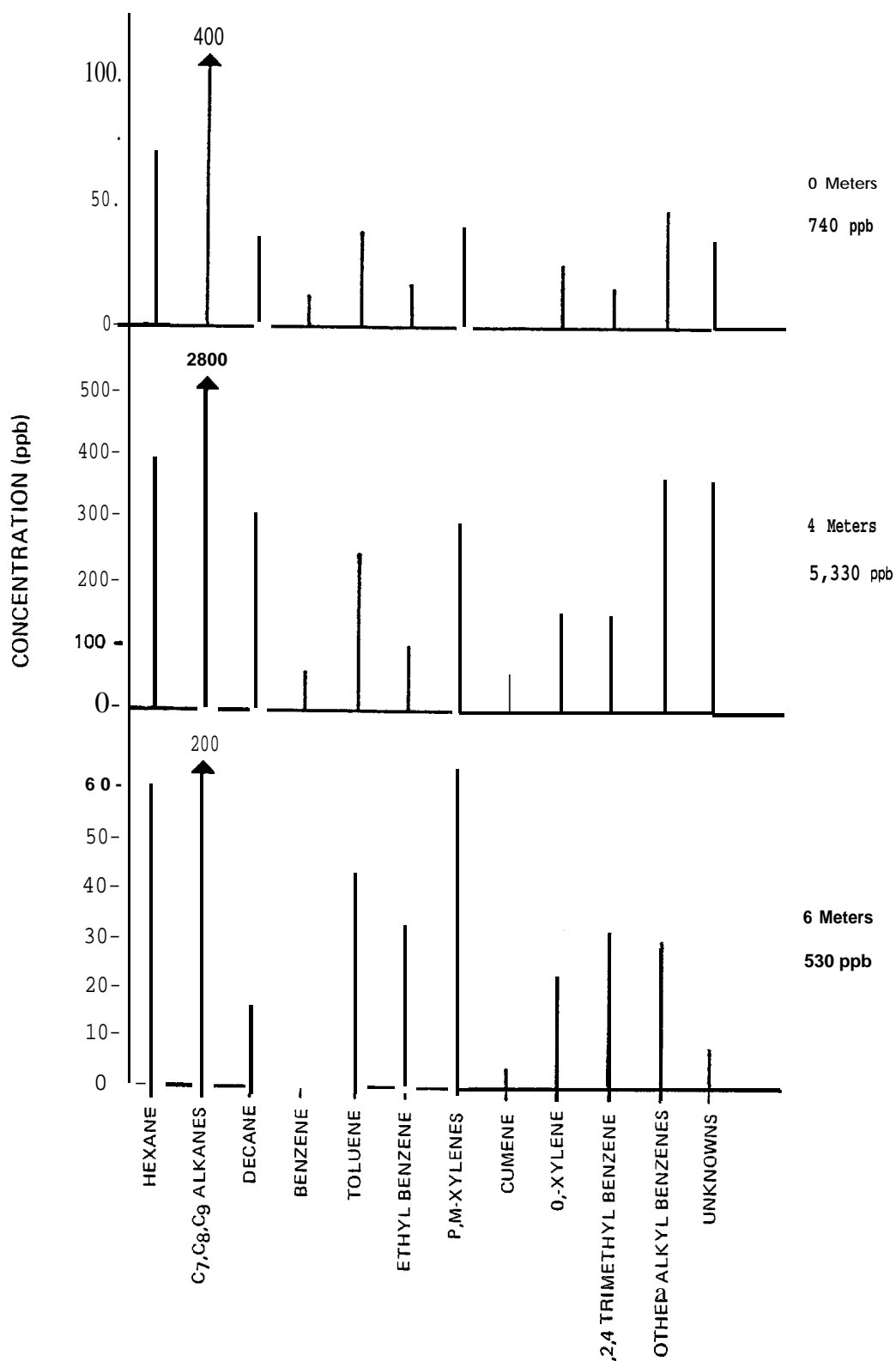


Figure 3.15. Baffin Queen; 2400 Hours, 27 August 1981.

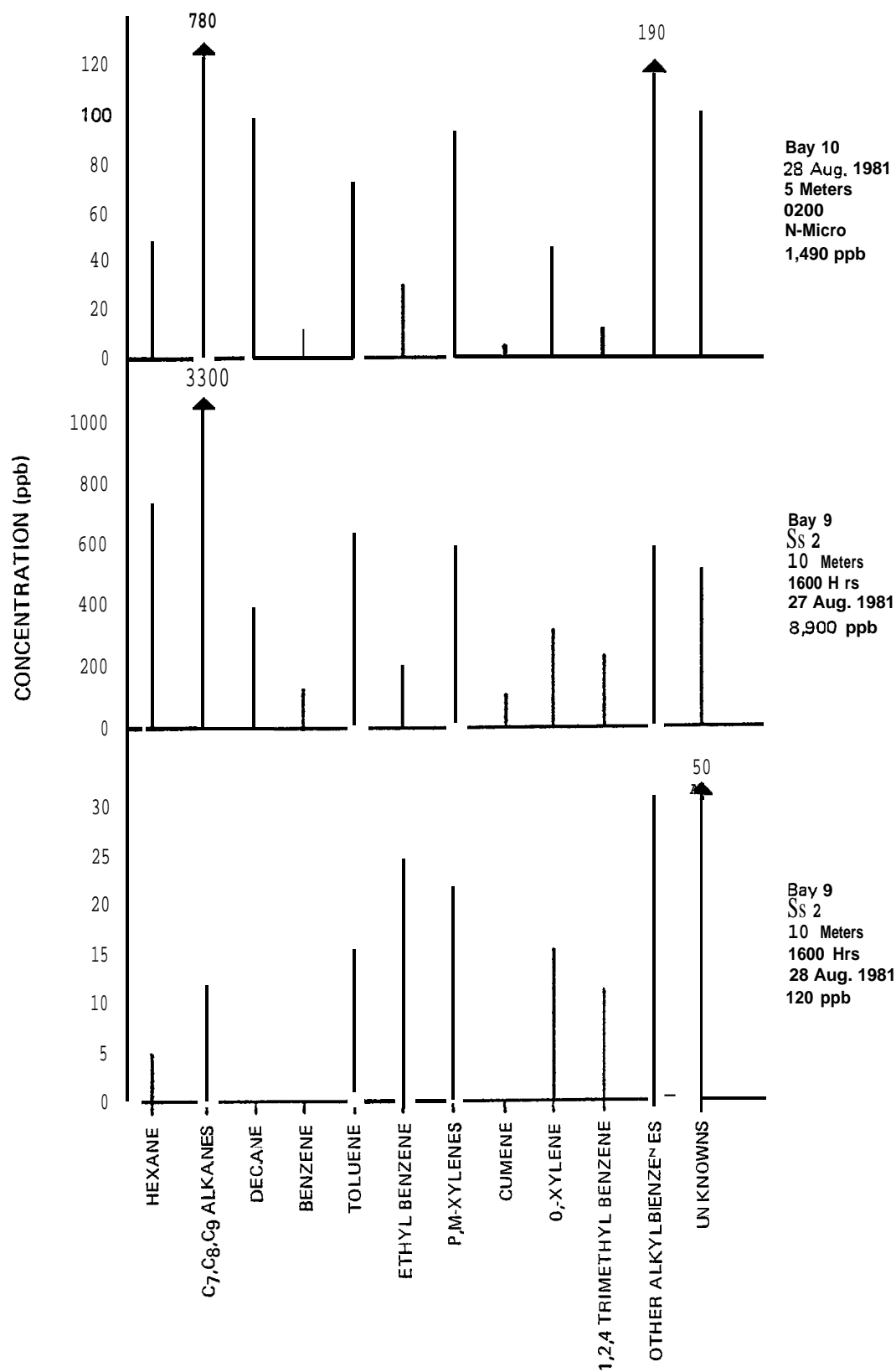


Figure 3.16. LMWHC: Various Stations & Times.

a variety of alkylated benzenes and low levels of benzene itself present. Note the compositional variations within the water column that were seen where large concentration differences exist (Figure 3-13). However, where concentrations are above 500 ppb, a full suite of LMWHC (Figure 3-15) was detected and the composition changes little with increasing concentration. Note in Figure 3-15 the order of magnitude increase observed in LMWHC concentration at mid-depth with virtually no change in composition. That this uniformity of composition persists, a composition which is very similar to the dispersed oil when it first emerges from the diffuser system, and characterizes samples that have been waterborne for at least five hours (see Figure 3-15; 2400 hours) indicates that dispersed oil droplets (i.e., whole unfractionated oil) persist in the system for many hours with little evaporative loss of the LMWHC during the dispersed oil's residence in the water column.

3.1.2.1b Bay 10

A series of 12 LMWHC samples was taken at three locations and at various times at Bay 10 (Table 3-2). Several results are noteworthy. A distinct midwater plume of oil moving northward out of Bay 9 and through Bay 10 is detected at the N-micro station at 5-6 m depth. The observed oil concentration was 1500 ppb, but the concentration at the 9-10 m depth was only near background at the same time. Concentrations were somewhat elevated at the S-micro station at 0100 hours (August 28) at 7-8 m depth (200 ppb). That LMWHC persisted in the Bay 10 system through August 28 is evident from the modest elevations in LMWHC levels (100-300 ppb) in all samples taken during August 28. In samples taken at 1300 and 1400 hours on the 28th, levels of

LMWHC were ~300 ppb with a low-level composition very similar to that observed in Bay 9 (see Table 3-2). No samples were taken after 1400 hours on August 28 in Bay 10.

3.1.2.1c Bay 11

Eleven samples were taken between 1800 hours on August 19 and 1700 hours on August 20 for bottom water oil concentration determinations in Bay 11. Only very low levels (background to ~100 ppb) were observed in these samples. LMWHC were elevated in surface waters (e.g., mid-boom station O-3m; 1600 hours; 20 August) when sampled (~150 ppb), but in general water column levels of LMWHC in Bay 11 were quite low (<10 ppb).

Bay 11 was also sampled for LMWHC at 1100 and 1500 hours on August 29. Levels of LMWHC in the water column were in the 80-350 ppb range indicating either continued "leaching" of oil off of the Bay 11 beach or persistent low-level cross contamination from the dispersed oil spill. LMWHC levels at Bay 10 during the same time period were also ~350 ppb. Therefore, we have no way of discerning which of the above explanations is most plausible.

3.1.2.2 High Molecular Weight Hydrocarbons (4 Liter Samples)

A wide variety of unfiltered water samples was obtained for analysis to determine (by GC²) hydrocarbon concentrations in the water column and to examine compositional changes in the oil. Additionally, analytical work has been performed on the chemical composition of Corexit 9527 dispersant.

3.1.2.2a Bay 9

Not surprisingly, oil concentrations in Bay 9 were observed to be the highest of any in the study (Table 3-3). Although the discharge of dispersed oil began at 1400 hours, concentrations were generally low at Baffin Queen (BQ) and SS1 (3 and 7 meters) stations (see Figure 3-1) during the first hours of the spill. Oil at concentrations of ~12 ppm were, however, observed at 1400 hours at the SS2 (10 m) station closest to the discharge pipe. Concentrations at BQ were highest between 1800 and 2400 hours when midwater and bottom water values were 2 to 6 ppm. Similarly, the 1800 and 2300/2400 hours samples at SS1 and SS2 contained high (5-44 ppm) concentrations of oil. Concentration levels remained in the 200 to 400 ppb range through August 29 and thereafter decreased to background levels, as evidenced by samples taken at the microbiology stations (H5, H6).

That compositionally unaltered oil remained in the system for at least several days (i.e., through August 29) is indicated by the GC² data which for the most part reveal only a lightly weathered saturated hydrocarbon assemblage, with SHWR values of 2.1 to 2.6. Figure 3-17 illustrates the composition of the oil (SHWR=2.2) present in the water column (H5; N-micro) on August 29. Some moderate weathering did occur where oil levels were low or moderate, such as with the anomalous 2-meter Baffin Queen sample (SHWR=1.0; 2300 hours) "sandwiched" by fresher oil (SHWR=2.2, 2.3) above and below (Figure 3-18). Additionally there is evidence for subsurface plumes with enhanced concentrations of the water soluble aromatics as evidenced in Table 3-3 by the AWR value of 5.3 occurring at 4 meters in the Baffin Queen series.

TABLE 3-3

BAY 9 HMWHC DATA - WATER

STATION	DATE	DEPTH	TIME	CONC . ($\mu\text{g/L}$)	SHWR	AWR ^a
BQ	8/27	0	1400	1.1	1.4	
		2	1400	125.0	2.2	
		4	1400	100.0	2.2	
		6	1400	~500	1.4	
		0	1800	1400	2.3	2.2
		2	1800	1400	2.1	
		4	1800	4800	2.4	3.1
		6	1800	5800	2.4	3.0
		0	2400	1750	2.2	3.3
		2	2300	68.0	1.0	
		4	2400	4500	2.3	5.3
		6	2400	2700	2.1	
	8/27	3(bottom)	1600	25.0	---	
		7 (")	1400	8.0	1.3	
		10 (")	2300	4900	2.1	
Ss 2	8/27	7(bottom)	1400	8400	2.2	
		10	1400	11800	2.4	4.7
		3	1800	3100	2.6	
		10	1800	40000	2.4	4.1
		10	2300	2800	2.6	2.4
	8/28	10	1600	180	1.9	
N-Micro (H5)	8/29	5	---	350	2.2	
	9/3	5		11	---	
	9/12	5		2	---	
S-Micro (H6)	8/29	5		210*	--	
	9/'3	5		5	---	
	9/12	5		1	---	

*largely non-petroleum
aby GC/MS

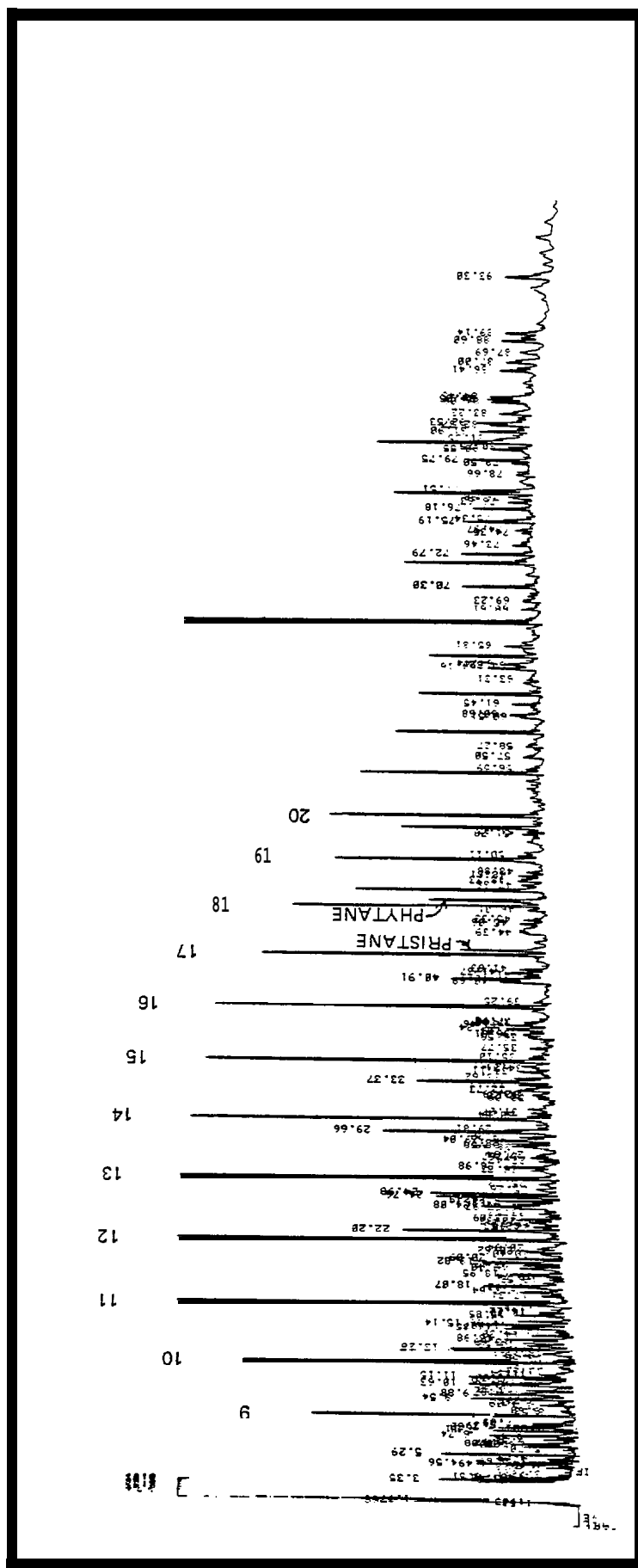


Figure 3.17. HMWHC (Saturates) Bay 9; N-Micro (8/29) : Numbers
N-Alkane Carbon Numbers. Peaks Represent

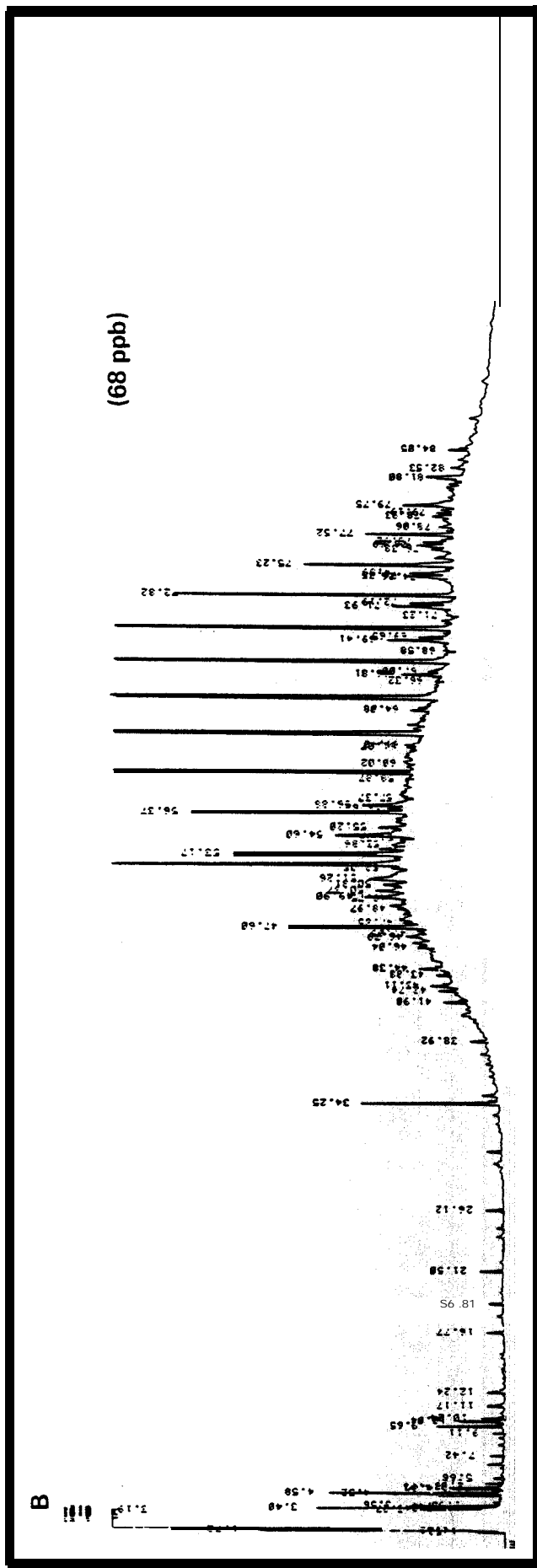
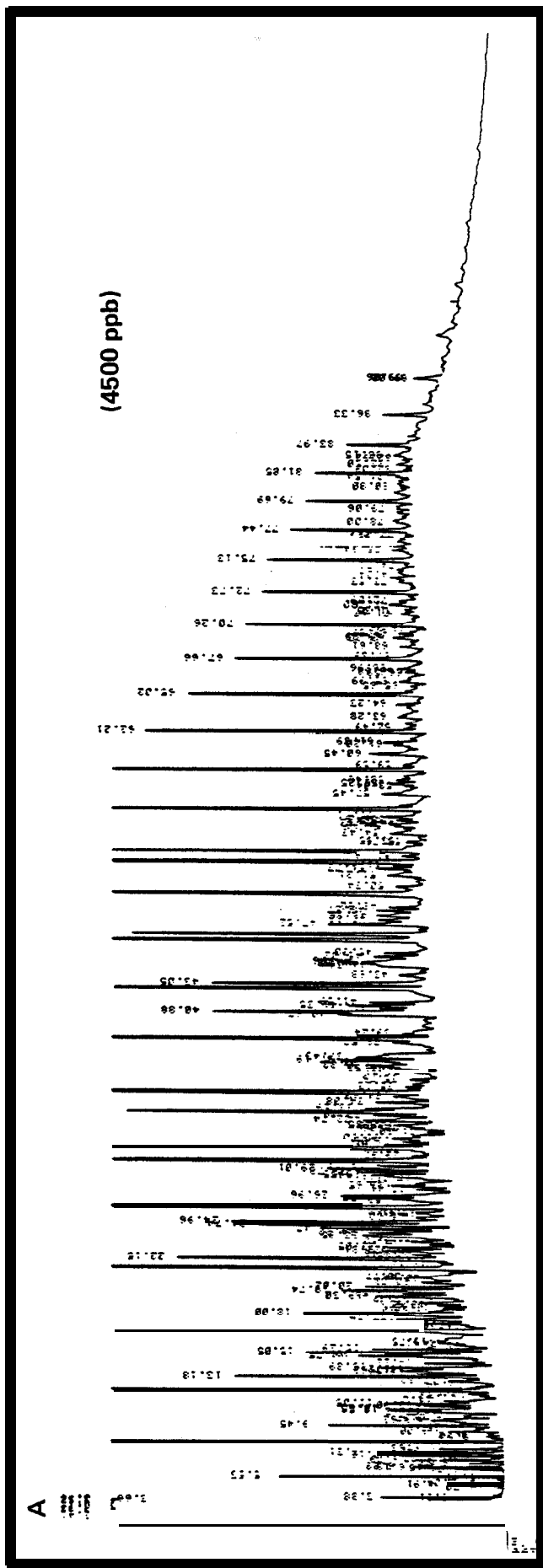
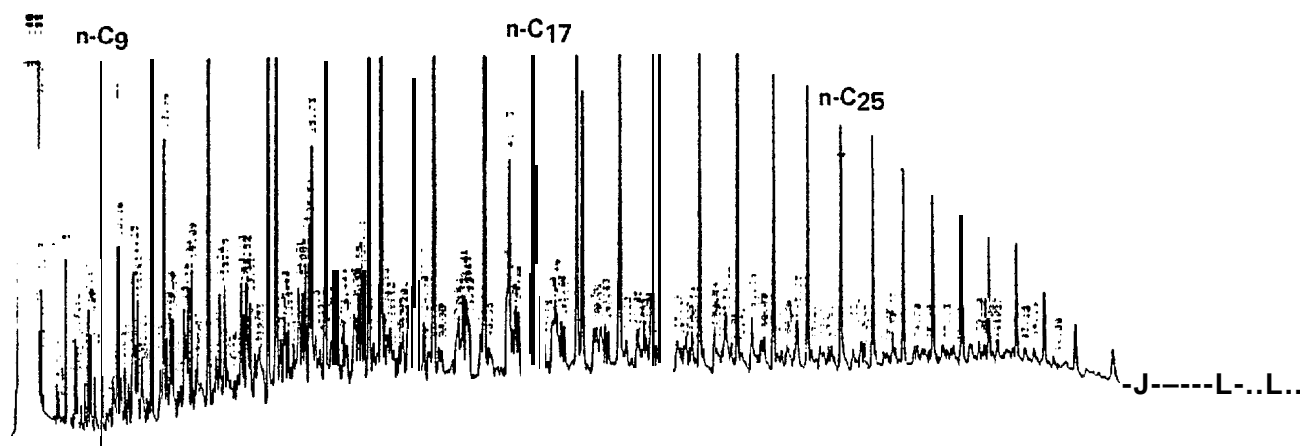


Figure 3.18. HMWHC, A—Baffin Queen (4 m); B—Baffin Queen (2 m); 2400 Hours (8/27)(Bay 9).

In general, the lower levels of oil seem to be characterized by greater weathering, perhaps implying a **physico-chemical** fractionation followed by differential movement of "dissolved" (colloidal) and particulate oil plumes. The longevity of oil of similar composition to that discharged may be attributed to either the long-term dispersant-mediated stabilization of discharged oil droplets or the coincidental movement of dissolved and particulate oil plumes, the former containing the lighter saturates and aromatics and the latter containing particulate depleted in these more easily weathered components, the combination of which give the appearance of unaltered oil. Such a difference is observed by comparing the GC² traces in Figures 3-19 and 3-20. The whole water samples taken from SS2 (10 m) at 2300 hours are more concentrated (2.8 ppm) substantially less weathered than one taken some 6 hours earlier at the BQ site (1.4 ppm) (note that there was no compositional difference at the BQ site at this time; Table 3-3). Therefore, one concludes that a dissolved oil plume characterized by light aromatics (Figure 3-19) and saturates coincides with the particulate plume in this "older" sample. Where differential movement of water and oil particle plumes occurs, the oil appears depleted in this dissolved material, such as that observed in samples with lower overall oil concentrations.

GC²/MS analyses of several Bay 9 HMWHC samples have been performed to date as indicated in the AWR column in Table 3-3. Compositions of these samples are plotted in Figures 3-21 and 3-22. Of particular note is the fact that with the very high concentration levels (12-40 ppm) the AWR value is somewhat higher than in the oil/dispersant mixture (%3.5-5.5), indicating water column enrichment of light aromatics (e.g. , **naphthalenes, alkylated benzenes**) in these samples and

Saturates



Aromatics

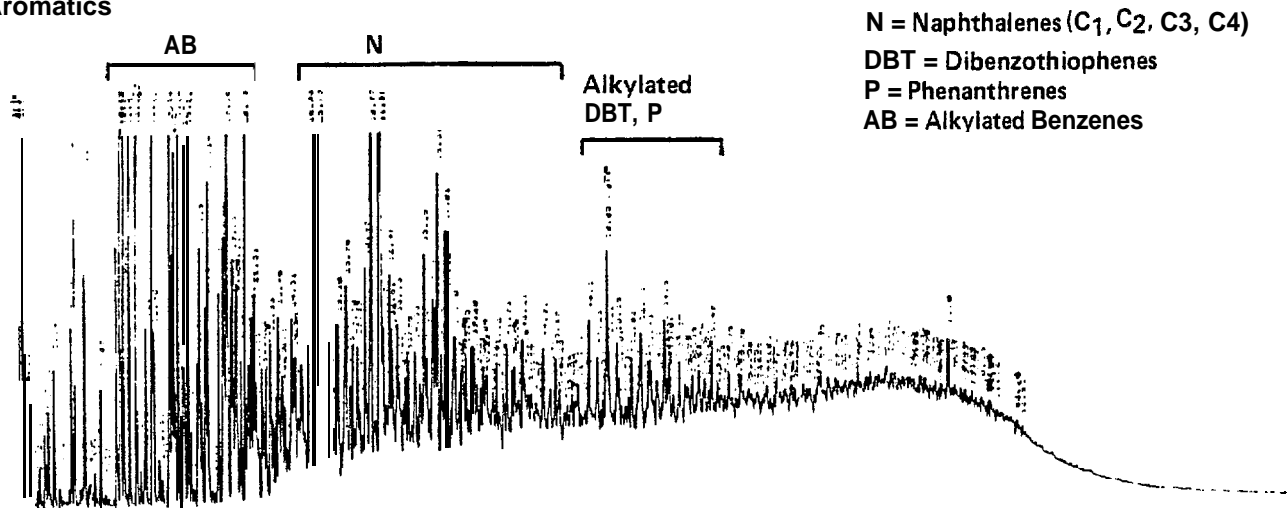


Figure 3.19. HMWHC, Whole Water, SS2 10 m, 2300 Hours, (8/27)(Bay 9).

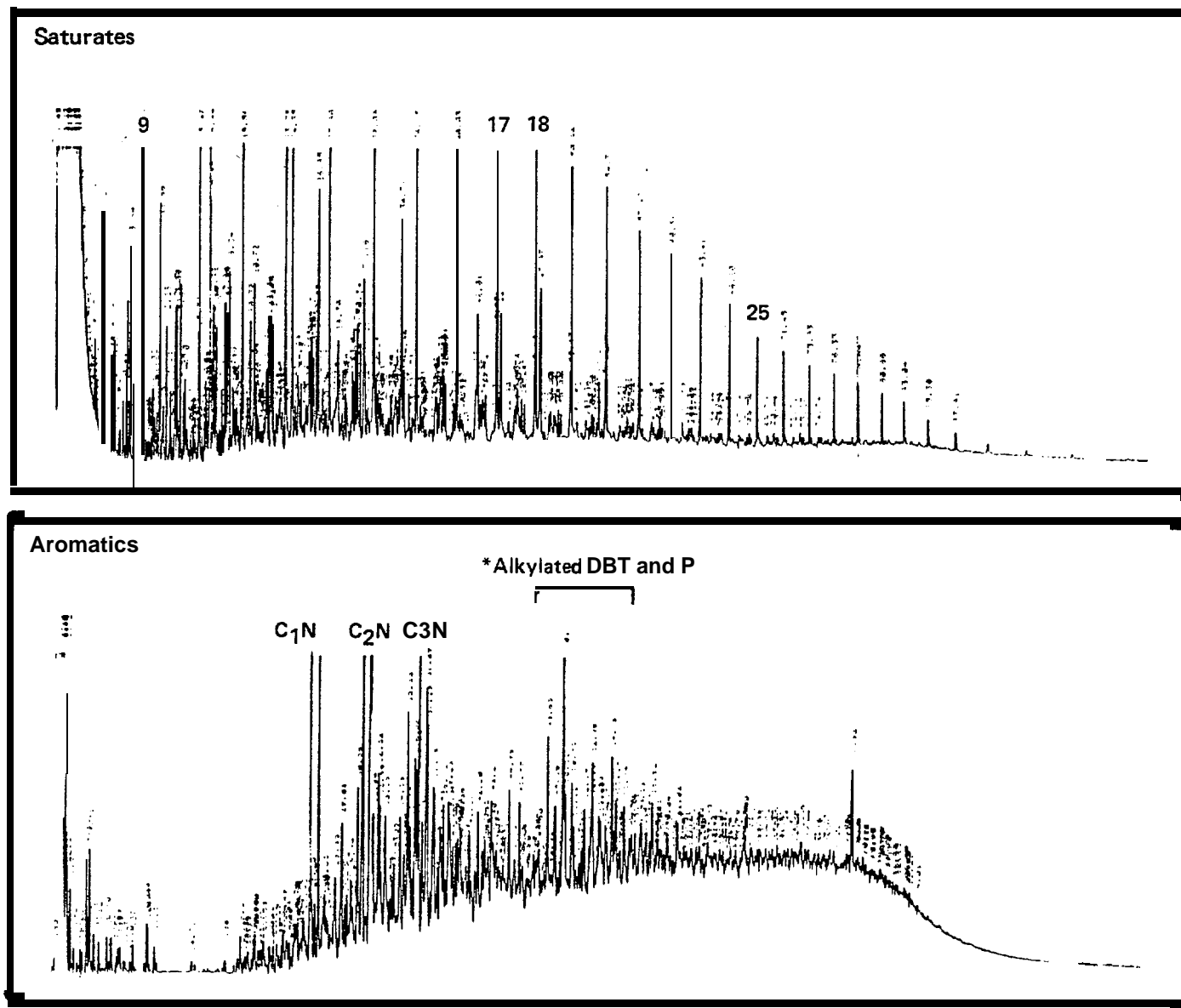


Figure 3.20. HMWHC, Whole Water, Baffin Queen, O m, 1800 Hours, (8/27) (Bay 9).

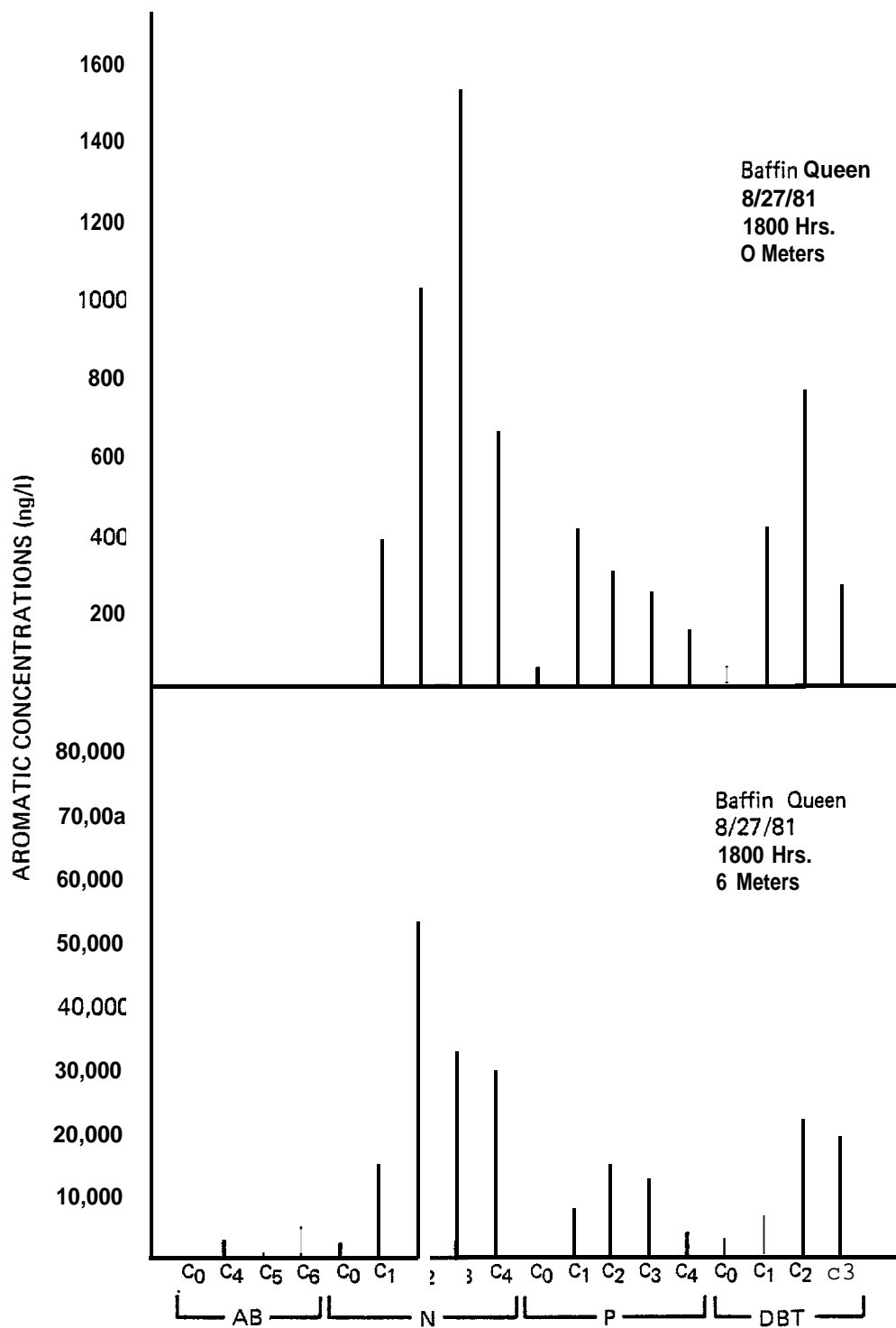


Figure 3.21. Aromatic hydrocarbons in HMWHC samples (Bay 9).

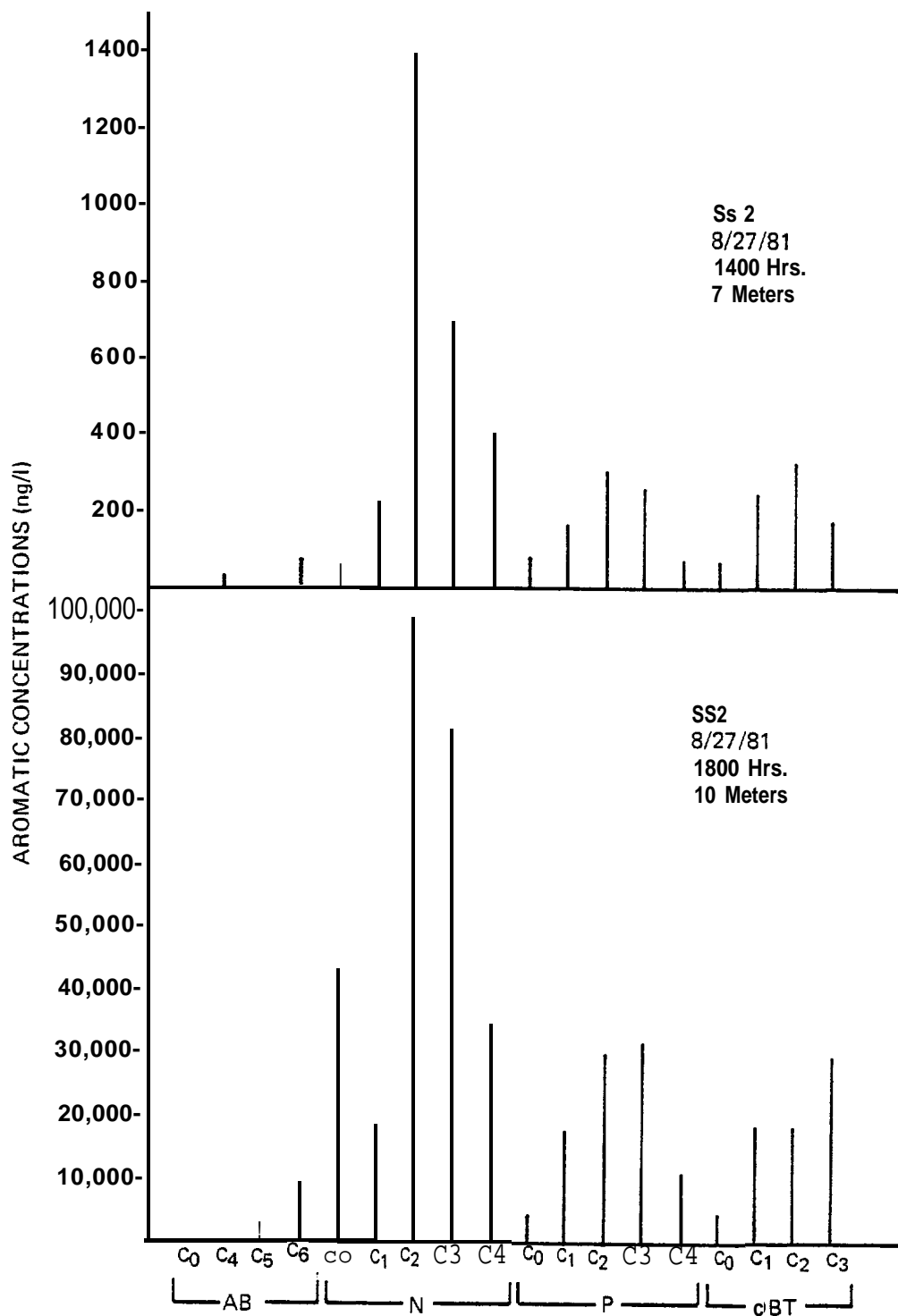


Figure 3.22. Aromatic hydrocarbons in HMWHC samples (Bay 9).

implying an enrichment of dissolved components in the sub-surface plume of dispersed oil. The levels of naphthalene are observed to be as high as 45 $\mu\text{g}/\text{l}$, methyl naphthalenes as high as 100 $\mu\text{g}/\text{l}$, dimethyl naphthalenes as high as 210 $\mu\text{g}/\text{l}$ and alkyl benzenes as high as 40 $\mu\text{g}/\text{l}$ in the water column samples. More commonly, the range of these toxic aromatic compound concentrates are 1-50 ppb ($\mu\text{g}/\text{l}$) during the discharge.

The longer term nature of aromatic hydrocarbon concentrations are revealed in the HMWHC (large volume) samples (see Section 3.1.2.3).

3.1.2.2b Bay 10

Concentrations of oil in the water column of Bay 10 were lower than those for Bay 9, but reflected the same concentration and compositional trends. The highest instantaneous concentration observed in Bay 10, 2.8 ppm (see Table 3-4 and Figure 3-23), was at the S-micro station at ~4 m depth at 0100 hours on August 28. It has been shown (Volume 1) that oil had entered Bay 10 earlier than this time by direct northern transport of dispersed oil. Indeed, Green et al. (1982) showed that ~1 ppm of oil was found at 6 meters depth in Bay 10 at 1530 hours on August 28.

Compositionally we again find that oil "parcels" of low to medium concentration levels (10-300 ppb) are more highly weathered than oil at higher levels (>1000 ppb) even though the latter oil may have been in the system for a longer period of time. This is again evidence for the coherent movement of particulate oil, dissolved oil, and seawater with the different physical-chemical forms of oil moving together with little

TABLE 3-4
BAY 10 HMWHC DATA - WATER

STATION	DATE	DEPTH (m)	TIME	CONC . (µg/L)	SHWR
BQ (Baffin Queen)	8/28	6.5	1300	2.3	1.0
N-Micro (H3)	8/21	9-10	2300	2.6	---
		2-4	2300	1.3	---
		6-8	2300	1.7	---
	8/27	9-10	2000	100	2.0
	8/28	0-2	0200	151	1.9
		7-8	1400	570	2.1
		9-10	0200	17	1.5
	8/29	5		58	1.7
	9/5	5		16	---
	9/12	5		18	---
S-Micro (H4)	8/29	9-10	1600	250	2.0
	9/3	3-4	0100	2820	2.6
	9/12	9-10	0100	340	1.2
	8/29	5		86	2.2
	9/5	5		16	---
	9/12	5		3	---

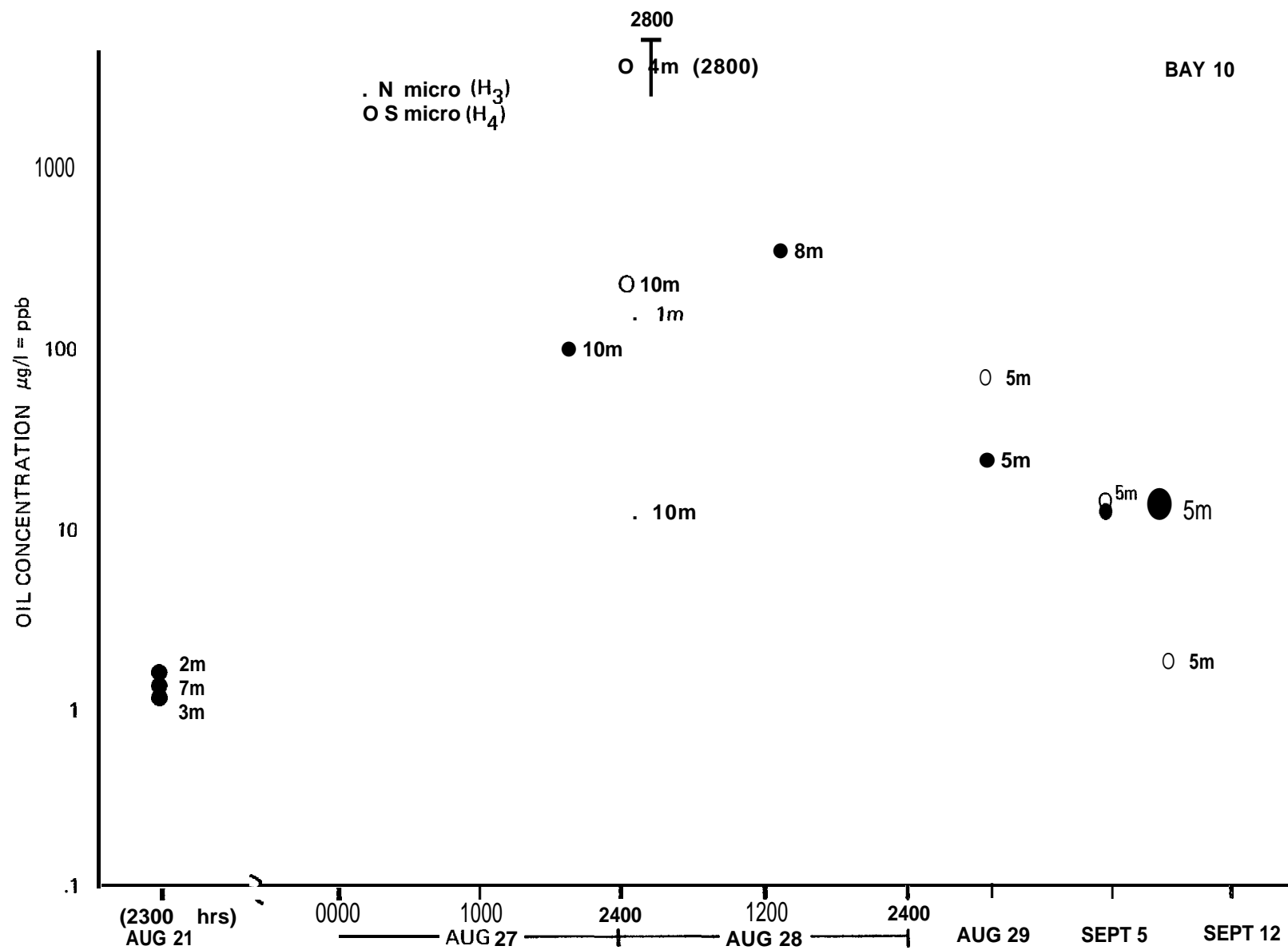


Figure 3.23. Concentrations in Bay 10 Waters (Micro Stations), as Determined by GC².

mixing, thus preserving higher concentrations of "fresher" oil. Indeed, the 4 m parcel of oil reaching the S-micro station at 0100 hours on August 28 is quite fresh in spite of its presumed circuitous movement from the diffuser, first southerly and then northerly, passing through Bay 9 and into Bay 10. It is interesting to note that this "preserved" oil layer overlies an older, more weathered, and chromatographically altered oil at 9-10 meters.

3.1.2.2c Bay 7

The only water samples available to this program from Bay 11 were those microbiology station samples at N-micro (H7) and S-micro (H8) commencing on September 3, or nearly one week after the dispersed oil spill. These concentrations (Table 3-5) indicate that very low levels of petroleum were observed.

The GC² profiles revealed hydrocarbon compositions resembling small amounts of petroleum combined with larger amounts of biogenic material. Concentrations in Table 3-5 reflect mainly the biogenic part of the GC² trace comprised of small amounts of substantially weathered (SHWR=1.1-1.4) oil.

3.1.2.2d Bay 11

HMWHC measurements were made at four different locations at Bay 11, from August 19 through September 3, and at three other locations from August 22 to September 12. Concentrations during this time ranged from no detectable oil (less than 0.5 ppb) to 730 ppb (Table 3-6; Figure 3-24). The

TABLE 3-5
BAY 7 HMWHC DATA - WATER

STATION	DEPTH	DATE	CONCENTRATION ($\mu\text{g/l}$)	SHWR
N-Micro	5	9/3	5 (48) ^a	1.4
		9/12	2 (4)	---
S-Micro	5	9/3	5 (10)	1.2
		9/12	4 (8)	1.1

^aNumbers in parentheses represent total "hydrocarbons" in GC² trace; unbracketed number is estimated petroleum content of samples.

TABLE 3-6
BAY 11 HMWHC DATA - WATER

STAT 10N	DATE	TIME	CONC . ($\mu\text{g/L}$)	SHWR	AWRa
SS-1 (3m, bottom)	8/19	1700	less than 0.5	---	
		2000	less than 0.5	---	
	8/21	0900	6.4	1.2	
SS-2 (3m, bottom)	8/19	1700	1.1	2.3	
		2100	8.4	1.1	
	8/20	1600	4.3	1.0	
		1700	5.5	1.2	
	8/21	0900	2.0	3.5	
N-boom (0-2 m)	8/19	1500	0.5	1.0	
		1700	5.9	1.4	4.6
		1800	0.5	1.1	
		2100	140	1.6	31
	8/20	1700	730	1.0	
S-boom (0-2 m)	8/20	1700	7.4	1.3	
Mid-boom (0-2 m)	8/22	1600	720	2.3	5.8
N-micro (Hi, 5 m)	8/29	--	63	1.6	3.2
	9/5		29	---	---
	9/12		4	---	1500
S-micro (H2, 5 m)	8/29	--	61	2.0	3.1
	9/5		410b	---	1500
	9/12		6	---	---

a F_{rom} GC²/MS data.

b Largely nonpetroleum.

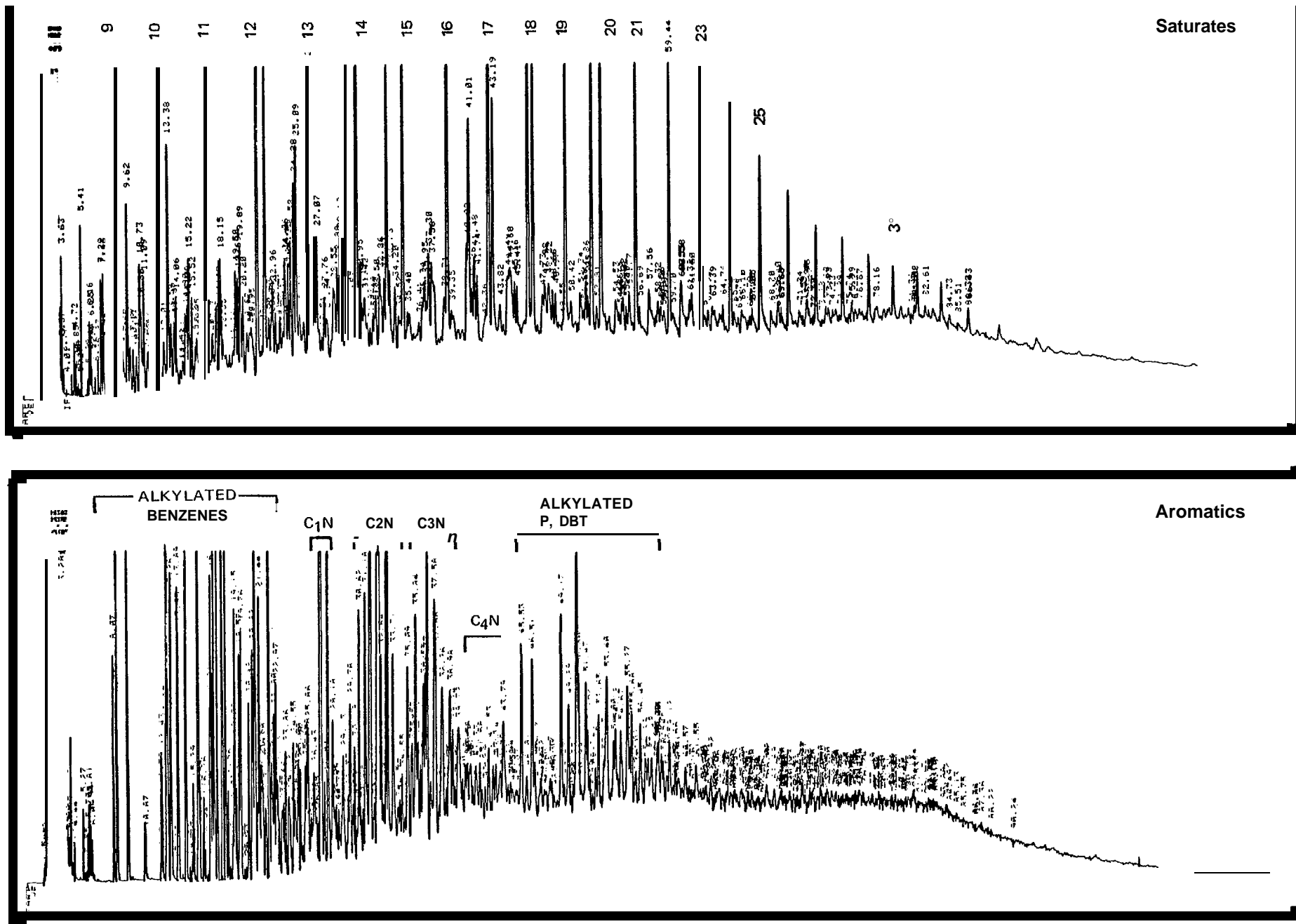
highest concentration was observed in two samples of surface water. Note that while the concentrations are the same, the mid-boom (8/22) sample contained very fresh oil (Figure 3-25; SHWR=2.3), and the N-boom sample (8/22) contained a weathered oil (Figure 3-26; SHWR=1.0) and an anomalous aromatic GC² profile. Neither sample was microbially altered as is evidenced from the high ALK/ISO ratios in these samples (4.4 and 3.7 respectively).

GC² profiles transformed into SHWR data (Table 3-6) indicate a highly variable degree of weathering of oil captured in water column samples.

Concentrations at the microbiology stations H1 and H2 determined from August 29 reveal significant concentrations of oil, ~60 ppb on the 29th, which could have resulted from intrusion of dispersed oil (Bay 9,10) or from leaching off of the Bay 11 beach. GC²/MS results (Figures 3-27 A,B, 3-28) are most revealing in that water-borne oil from August 29 consisted of more or less whole "fresh oil" (AWR = 3.1) while only a dissolved fraction, abundant in naphthalene, methyl naphthalene and alkyl benzenes were detected on September 5 and 12 (AWR = 1500, see Table 3-6).

The lack of samples taken between August 22 and 29 precludes any speculation on trends in Bay 11 water column concentrations prior to the dispersed oil spill. The presence of whole oil in the water (60 ppb) on August 29 implies some Bay 10 to Bay 11 cross-contamination.

Note that the 410 ppb value (S-micro, Sept. 5; Table 3-6) corresponds to a largely non-petroleum component distribution (see Figure 3-29). The relationship of this GC² distribution with that in Corexit 9527 is being investigated.



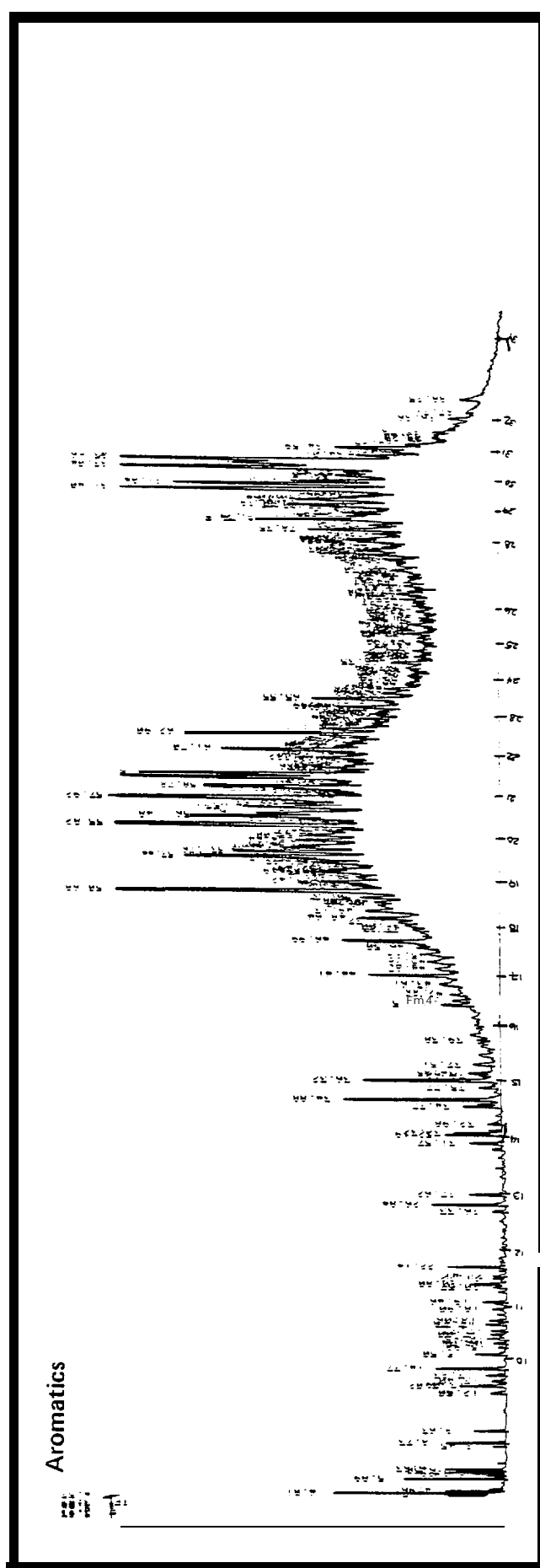
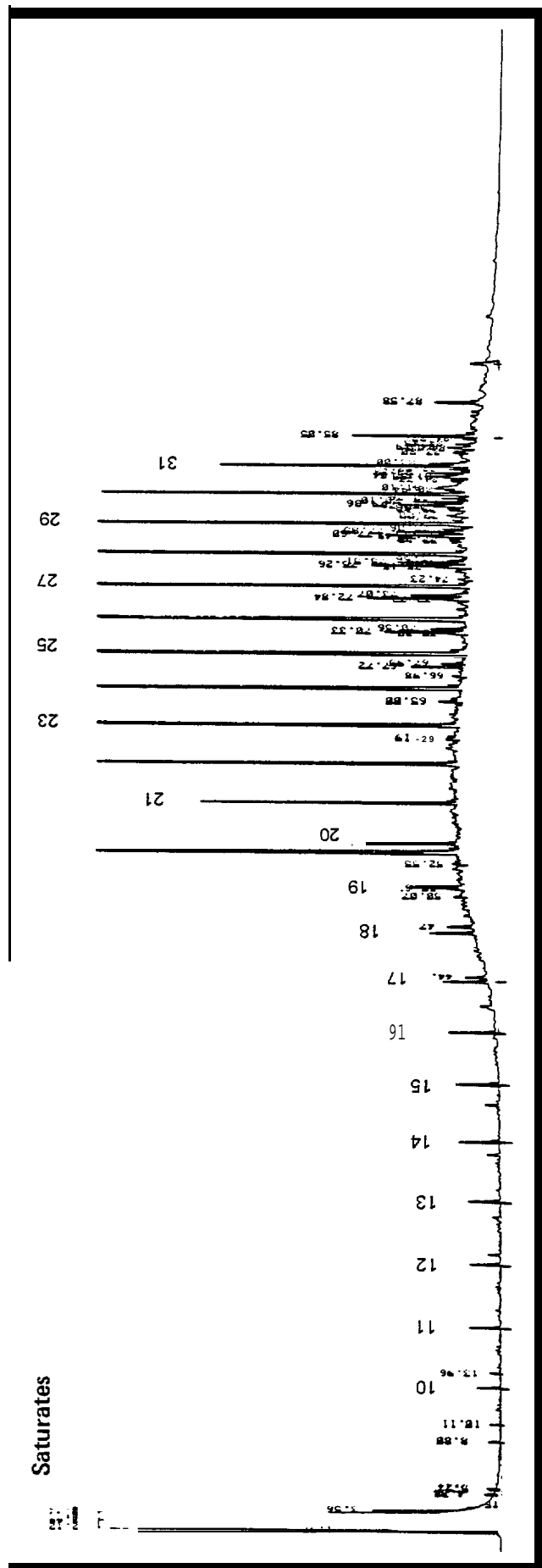


Figure 3.26. Hydrocarbon Composition of N Boom—Bay (8/22) Water Sample.

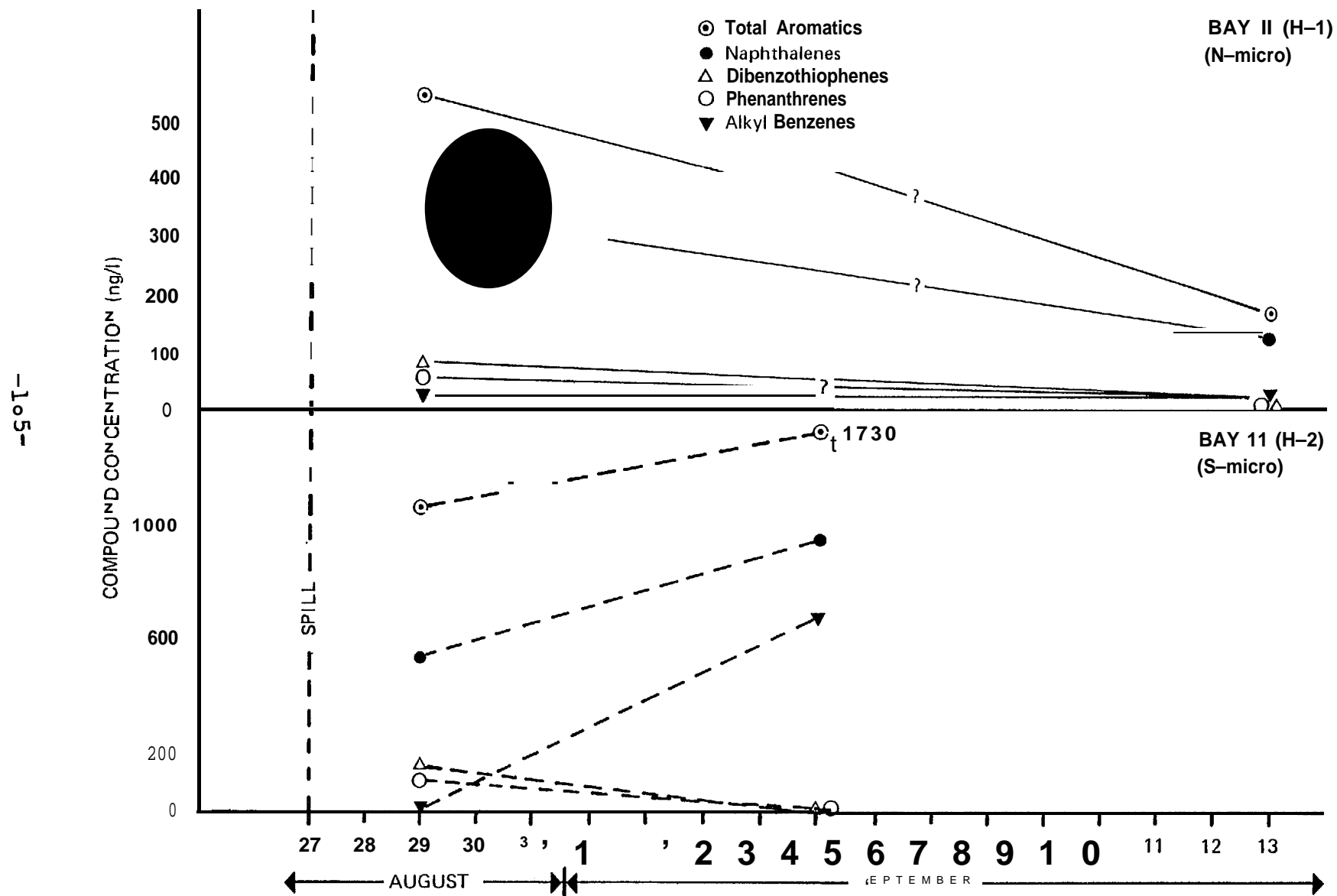


Figure 3.28. Plot of Trends in Aromatic composition of Bay 11 Water Samples.

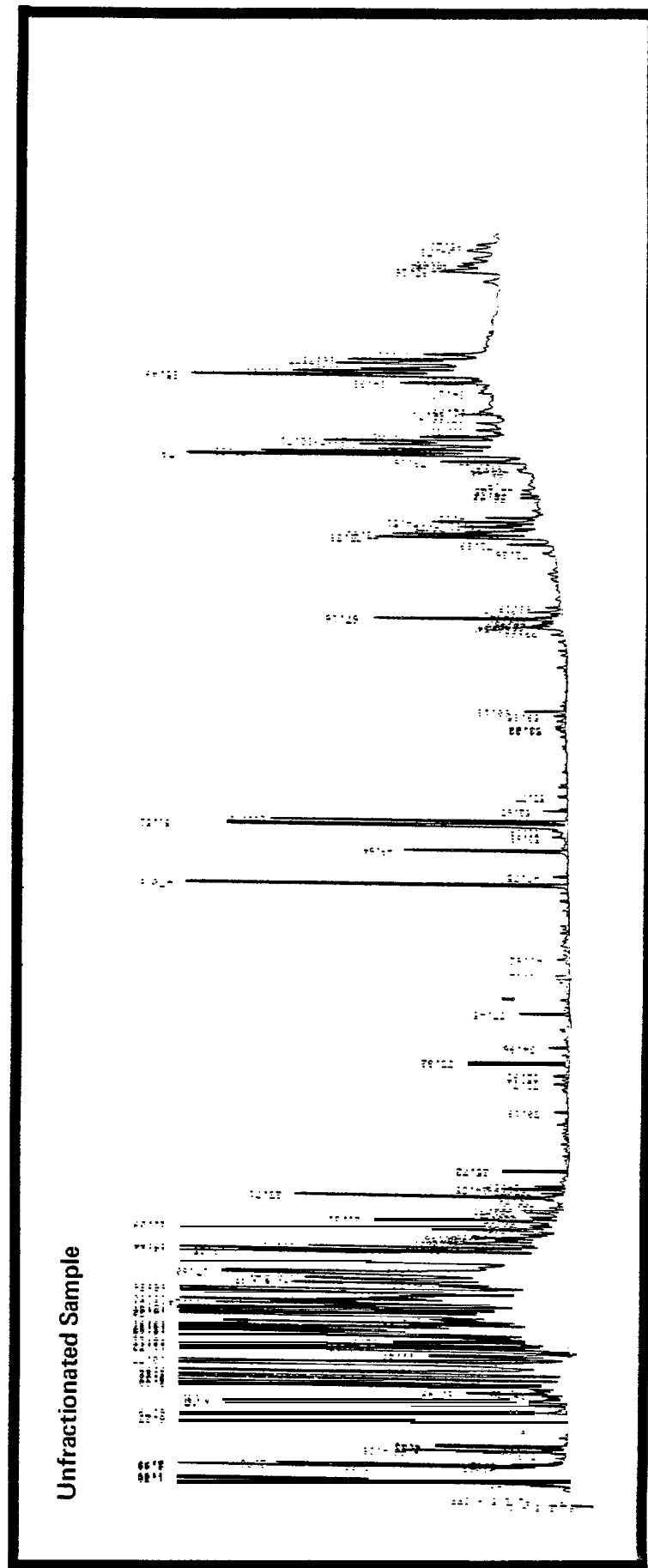


Figure 3.29. Anomalous Composition of Water Samples from Bay 11 (H₂); (9/15).

Much of the available fluorescence data indicate that oil was largely confined to the top meter of the water column of Bay 11 and that **bottom water at 3 m depth** contained no oil. GC2 data (Table 3-6) confirm the presence of large quantities of oil (700-1000 ppb) in surface waters, but owing to the lower detection limits of the GC2 method, low levels of oil were detected in bottom waters.

3.1.2.3 High Molecular Weight Hydrocarbons (Large-Volume Samples)

The large-volume water samples consisted of two parts: (1) a filter upon which particulate hydrocarbons were obtained and (2) a polyurethane plug located "downstream" of the filter, upon which "dissolved" hydrocarbons which passed through the filter were obtained.

3.1.2.3a Bay 9

Samples were obtained during the period August 13 to September 5, 1981 from this bay. The highest concentrations observed were in the particulate fraction of the first sample taken after the spill (1.5 days after the spill on August 29). Concentrations of particulate oil were observed to be 22 ppb ($=\mu\text{g/L}$) at 2 meters depth. (Due to the uncertainty as to the volumes of water actually processed, these concentrations should be considered to represent minimum values. The data set is valuable in ascertaining the presence of oil in the water column and in revealing its composition.) These levels (Table 3-7) are similar to those observed two days later (August 3; 18 ppb) at 6 meters depth. Thereafter levels decreased (see Figure 3-30), but moderately weathered petroleum was detected on September 5. Concentrations in the

TABLE 3-7

HIGH MOLECULAR WEIGHT HYDROCARBONS IN LARGE VOLUME SAMPLES

BAY	DATE	DEPTH	FILTERS (PARTICULATE OIL)				PLUG ("DISSOLVED OIL")			
			NOM I NAL OIL CONC. (ug/L)	SHWR	AWR ^a GC	TYPE	NOMINAL OIL CONC. (ug/L)	SHWR	AWR ^a GC	TYPE
9	Aug 13	5	0.2	---	---	C/B	0.2	---	---	HO
	27		-----	-----	s	P I L L	-----	-----	-----	-----
	29	2	22.0	1.8	1.0	FO	0.8	1.1	1.7	WSF
	31	6	18.0	1.5	---	MO	1.8	---	---	WSF
	Sept 2	6	2.5	1.4	---	MO	0.7	---	---	WSF
	5	6	0.7	1.4	---	MO	0.3	---	---	WSF
10	Aug 14	5	0.2	---	---	C/B	0.1	---	---	HO
	18	5	0.2	---	---	C/B	0.05	---	---	C/B
	23	3	0.2	---	---	C/B	0.05	---	---	C/B
	27		-----	-----	s	P I L L	-----	-----	-----	-----
	28	4	30.0	1.7	---	FO	4.6	1.8	2.3	FO
	30	6	21.0	1.3	1.0	MO	2.9	1.9	1.5	FO/WSF
7	Sept 4	6	0.2	---	---	C/B	1.5	1.9	---	FO
	Aug 27	2	1.9	1.1	---	HO/B	0.7	1.1	---	HO
	29	2	1.0	1.2	---	HO/B	2.2	1.7	---	HO/WSF
11	Sept 6	6	0.2	---	---	C/B	0.1	1.1	---	HO
	Aug 12	4	0.5	---	---	C/B	0.2	---	---	HO
			-----	-----	S	P I L L	#1	-----	-----	-----
							less than			
	19	3	5.9	1.9	---	FO/B	0.05	---	---	C/B
	20	1	10.2	1.7	1.4	FO/B	0.5	1.0	---	HO
	21	1	2.0	1.3	---	HO/B	0.05	---	---	C/B
	22	1	3.5	1.6	---	MO/B	0.3	1.0	1.6	WSF
	22	6	0.6	1.5	---	MO/B	4.7	1.0	---	WSF
	24	6	0.9	1.4	---	MO/B	0.2	1.0	---	WSF
	25	1	2.2	1.5	---	MO/B	0.6	1.0	---	HO/WSF
	25	6	0.9	1.2	---	HO/B	0.4	1.0	---	HO
			-----	-----	S	P I L L	#2	-----	-----	-----
	Sept 3	6	1.3	1.2	---	HO/B	0.05	---	---	C/B

^aData by GC²/MS.

KEY : GC TYPE

FO : "fresh" oil
MO : oil with moderate weathering (SHWR 1.5-1.7)
HO: oil with heavy weathering (SHWR less than 1.4)
WSF: water soluble fraction of oil (mainly aromatics)
B: biogenic compounds
c: clean GC trace with respect to petroleum

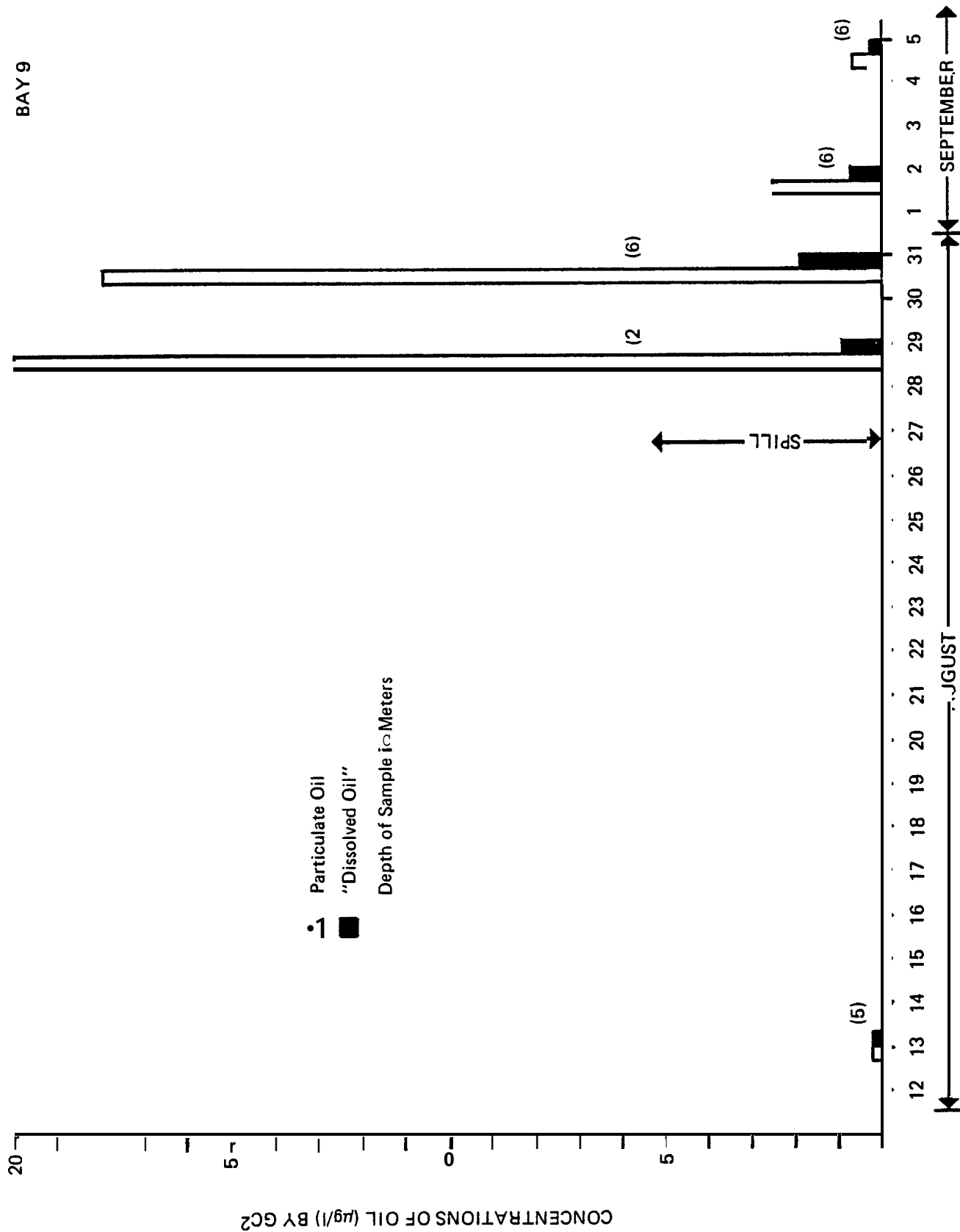


Figure 3.30. Large Volume Water Sample Concentrations (Bay 9).

filterable of "dissolved" fractions of these samples was considerably lower, never exceeding 1.8 ppb. Trends in concentration data are graphed in Figure 3-30.

Compositions of petroleum residues in the two fractions differed markedly. In general, the particulate oil residues consisted of saturated hydrocarbons at various stages of evaporative/dissolution weathering as defined by the SHWR. With time, this saturated assemblage lost progressively more of its C₁₀-C₁₇ components (SHWR changing from 1.8 to 1.4). The particulate samples contained only very small quantities of aromatic hydrocarbons and only those associated with the two-ringed compounds. Representative GC² traces are shown in Figures 3-31 through 3-33. Where levels were moderate to high, both the dissolved and particulate samples contain whole oil. The dissolved fraction, though, contained much less saturated material than did the particulate and indications of water soluble aromatics (Figures 3-31 and 3-32). Saturated hydrocarbon composition of the particulate fraction varied with time (Figure 3-33).

GC²/MS results are presented in Table 3-8 and indicate the presence of naphthalene compounds in the dissolved fraction only and equal amounts of the other aromatics in both fractions. That the overall abundance of hydrocarbons is greater in the f₁ fraction indicates that this fraction is primarily of a saturated hydrocarbon nature.

3.1.2.3b Bay 10

As in Bay 9, the pre-spill (dispersed oil) hydrocarbon values in both the particulate and dissolved samples from Bay 10 were on the order of 0.05 to 0.2 ppb, reflecting biogenic material and low levels of material classified

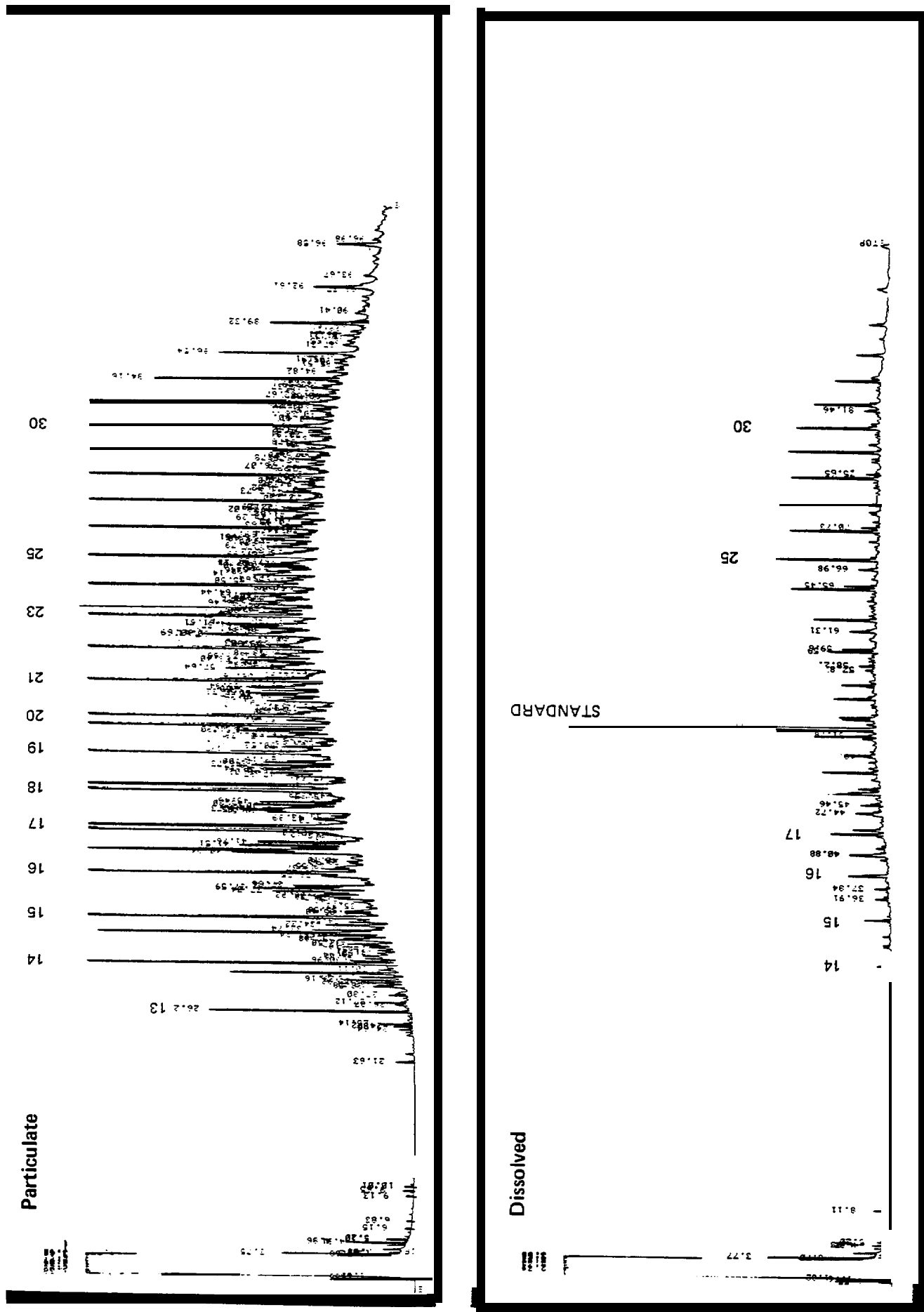
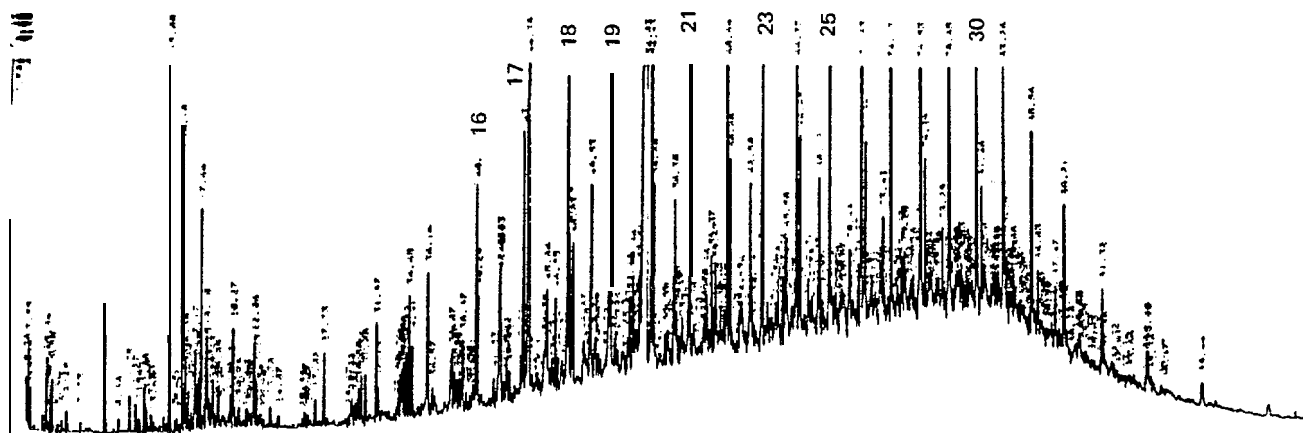


Figure 3.31. Large Volume HMWHC (Saturates) Bay 9 (8/29) (Numbers Refer to n-alkanes), (GC2 Composition).

Particulate 9/2



Particulate 9/5

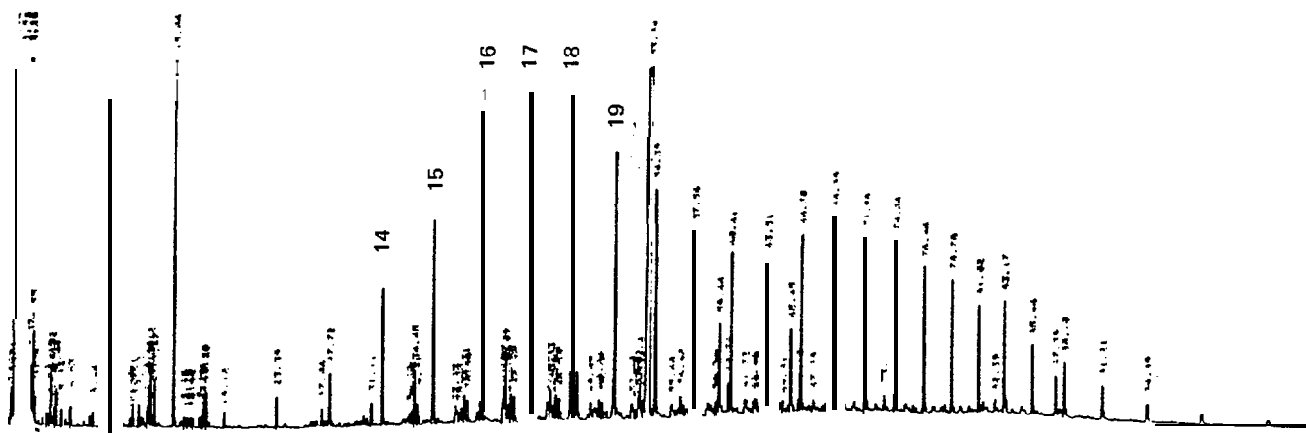


Figure 3.33. Large Volume HMWHC (Saturates) Bay 9 (GC² Composition).

TABLE 3-8

GC²/MS RESULTS - LARGE VOLUME WATER SAMPLES (ng/l)

	<u>BAY 9 - AUG. 29</u>		<u>BAY 10 - AUG. 30</u>		<u>BAY 10 - AUG. 28</u>		<u>BAY 11 - AUG. 22</u>		<u>BAY 11 - AUG. 20</u>	
	<u>2 METERS</u>		<u>6-METERS</u>		<u>4-METERS</u>		<u>6-METERS</u>		<u>1-METER</u>	
	PARTICULATE	DISSOLVED	PART .	DISS.	PART .	DISS.	PART .	DISS.	PART .	DISS.
Alkyl benzenes	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Naphthalene (N)	---	---	---	---	---	---	---	---	---	---
C ₁ N	---	1.3	---	---	---	53	---	---	---	---
C ₂ N	---	1.7	---	---	---	90	---	---	---	2.0
C ₃ N	---	3.3	---	2.5	---	110	---	1.0	---	6.0
C ₄ N	---	2.4	---	4.1	---	25	---	2.5	---	5.4
ΣN	ND	8.7	ND	6.6	---	278	---	3.5	---	13.4
Fluorenes (F)	---	---	---	---	---	6.0	---	---	---	---
C ₁ F	---	---	---	1.1	---	23	---	---	---	---
C ₂ F	---	---	---	3.1	---	40	---	2.1	---	1.6
C ₃ F	---	---	---	3.3	---	8.4	---	6.1	---	3.6
ΣF	ND	ND	ND	7.5	---	77	---	8.2	---	5.2
Dibenzothiophenes (DBT)	---	---	---	---	---	8	---	---	---	---
C ₁ DBT	---	---	---	4.1	---	40	---	1.0	---	1.9
C ₂ DBT	---	---	---	6.1	---	50	---	1.0	---	4.8
C ₃ DBT	1.7	1.2	---	3.8	---	10	---	2.1	---	5.7
ΣDBT	1.7	1.2	ND	14.0	---	108	---	4.1	---	12.4
Phenanthrene (P)	---	---	1.1	1.8	---	24	---	---	---	1.1
C ₁ P	---	1.1	1.0	4.7	---	69	---	2.6	---	4.9
C ₂ P	1.1	1.2	2.7	4.1	---	60	---	2.8	---	13
C ₃ P	2.0	3.0	---	2.8	---	8.8	---	4.7	---	15
C ₄ P	1.2	1.0	---	---	---	---	---	3.0	---	6.1
ΣP	4.3	6.3	4.8	13.4	---	162	---	13.1	---	40.1
ΣN+F+DBT+P	6.0	16.2	4.8	41.5	---	625	---	28.9	---	71.1
AWR	1.0	1.7	1.0	1.5	---	2.3	---	1.6	---	1.4

(Table 3-7) as **highly** weathered petroleum. This may **represent** low levels of actual background **petrogenic** material, as has been previously determined (Boehm 1981a) or may be related to insignificant but detectable levels of sampling contamination. Levels in Bay 10, obtained after the Bay 11 spill (August 19), do not indicate any movement of oil out of Bay 11 into the adjacent bays. Bay 10 water levels, of course, increase to 30 ppb (particulate) and 4.6 ppb (dissolved) after the dispersed oil spill in Bay 9 (August 27). Levels hold constant (~20 ppb [particulate], 2.9 ppb [dissolved]) through August 30. However, levels of the dissolved hydrocarbons are more significant in these Bay 10 samples than was observed in Bay 9, with dissolved levels in Bay 10 approximately 15 percent of the particulate values (see Table 3-7 and Figure 3-34). Rather than consisting of just the water soluble aromatics, the Bay 10 "dissolved" fractions (August 28) contained altered "fresh oil" with a complete suite of aromatics (Figure 3-35) and a skewed saturate distribution compared with the oil itself. The September 4 sample is quite interesting because although no particulate oil was found, low (1.5 ppb) levels of oil (Figure 3-34) were found on the plugs (i.e., filterable). Whether this material is **truly** dissolved or whether **submicron-**sized oil particles have passed the filter yielding a GC2 profile in Figure 3-36B is not known.

GC²/MS-derived aromatic hydrocarbon results are presented in Table 3-8. The results, coupled with the gross concentration information in Table 3-7, confirm that most of the light aromatic hydrocarbons reside in the dissolved (or colloidal) state (AWR = 1.5-2.3), while the more concentrated f₁ fraction contains primarily saturated hydrocarbons. The Bay 10 August 28 sample contains a total of 4.6 ppb of oil of which 0.6 ppb is aromatic hydrocarbon material.

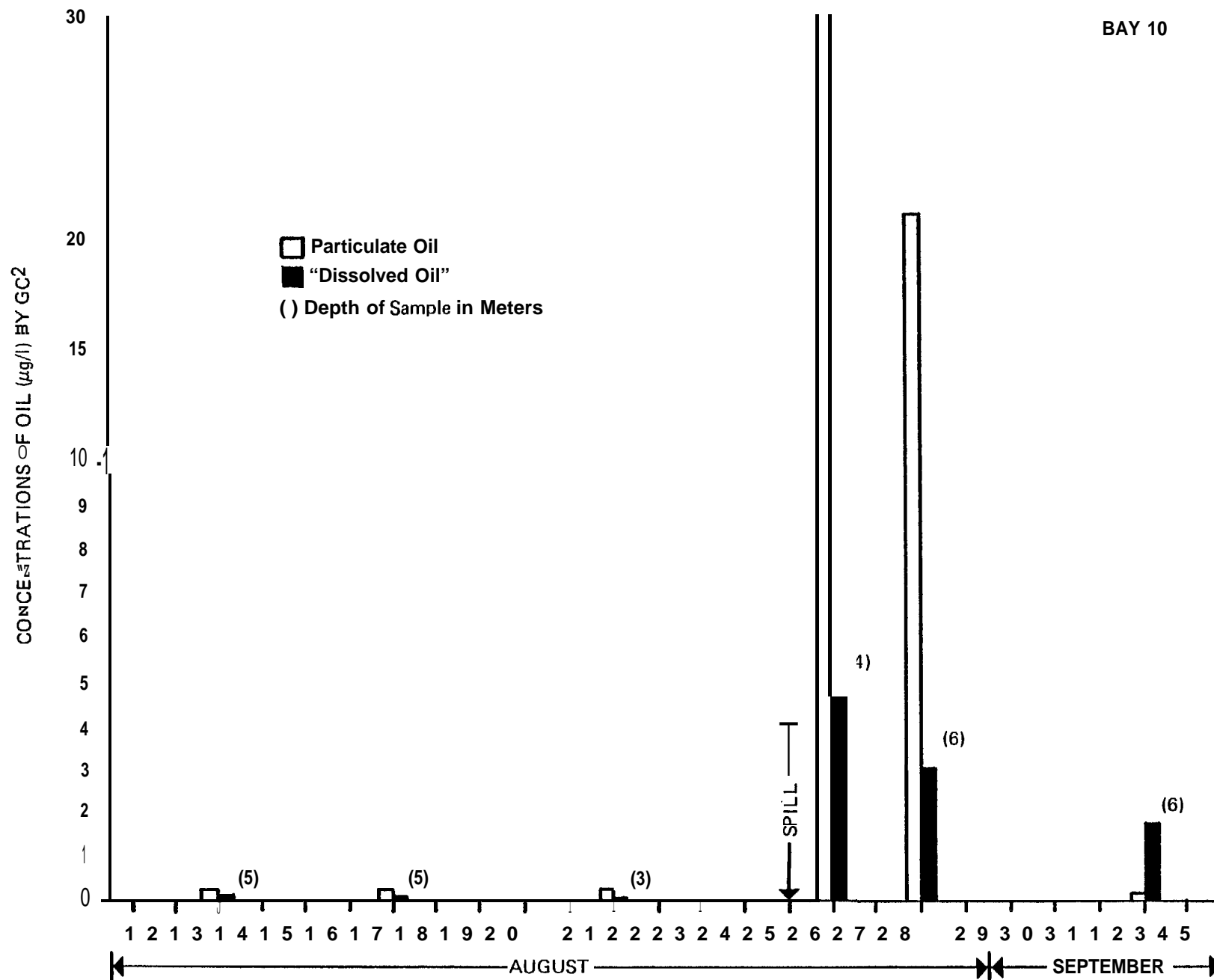
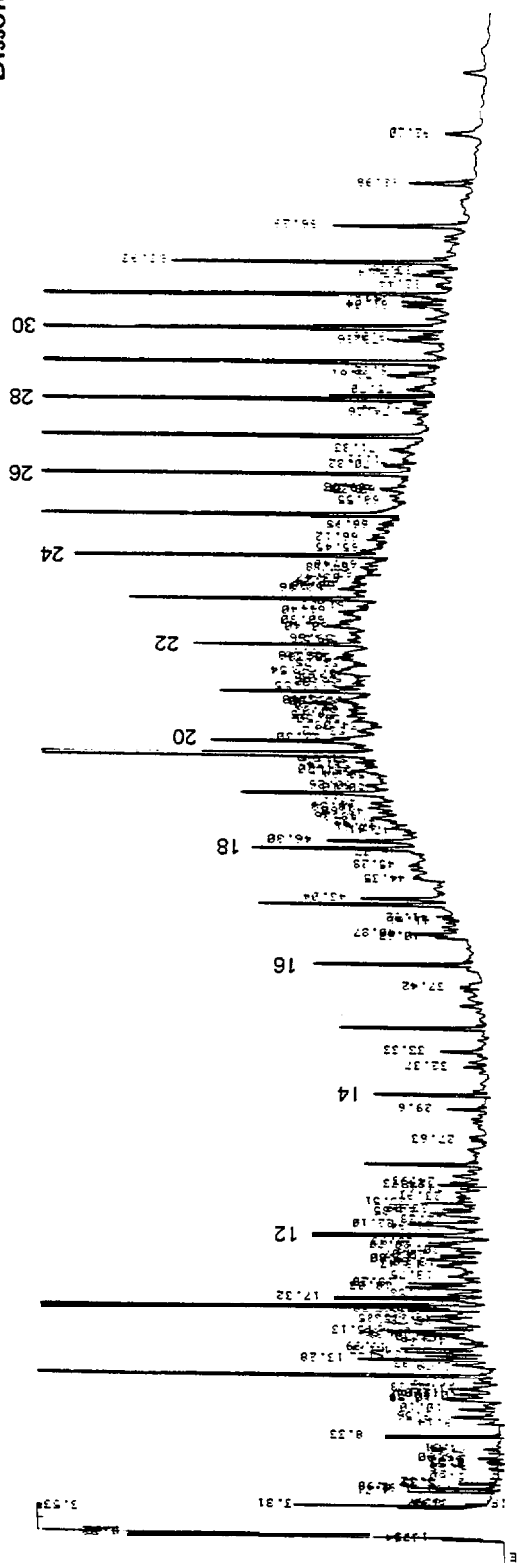
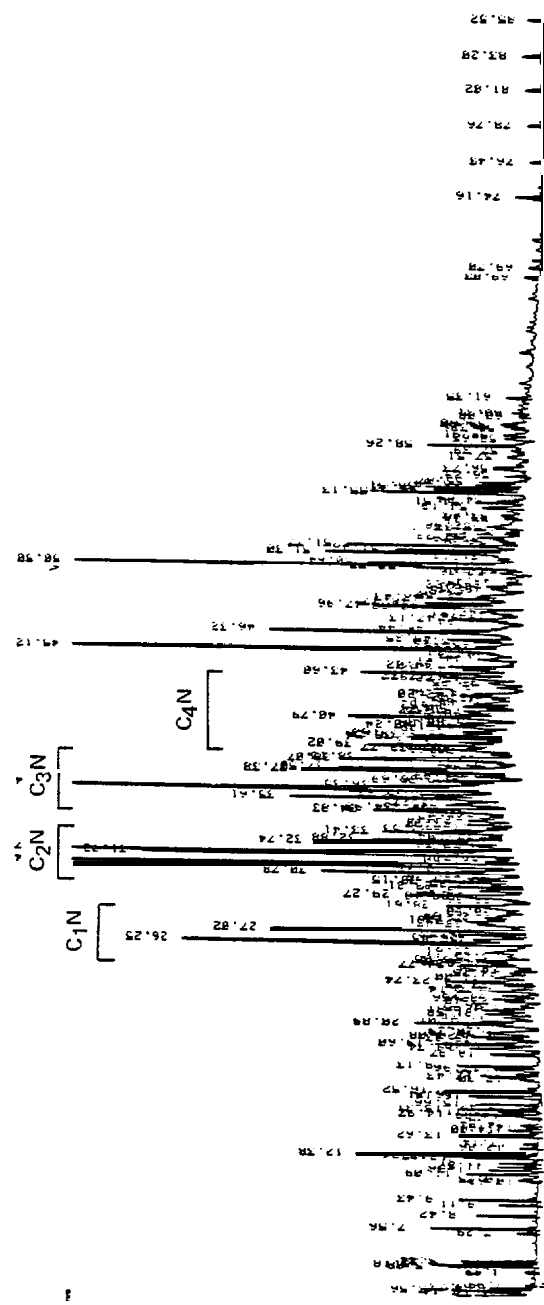


Figure 3.34. Large Volume Water Sample Concentrations (Bay 10).

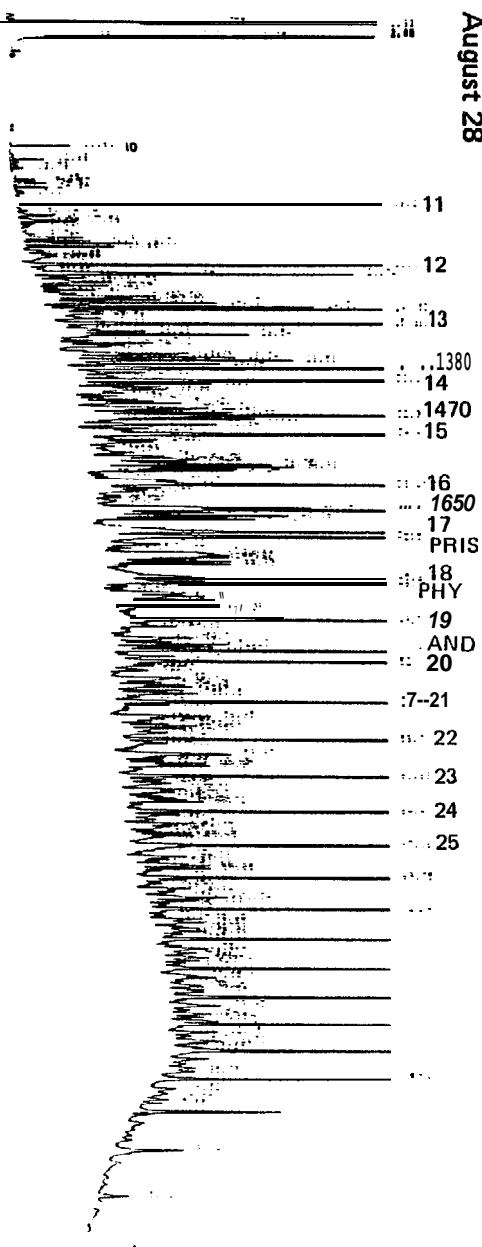
Dissolved



Dissolved—Aromatics

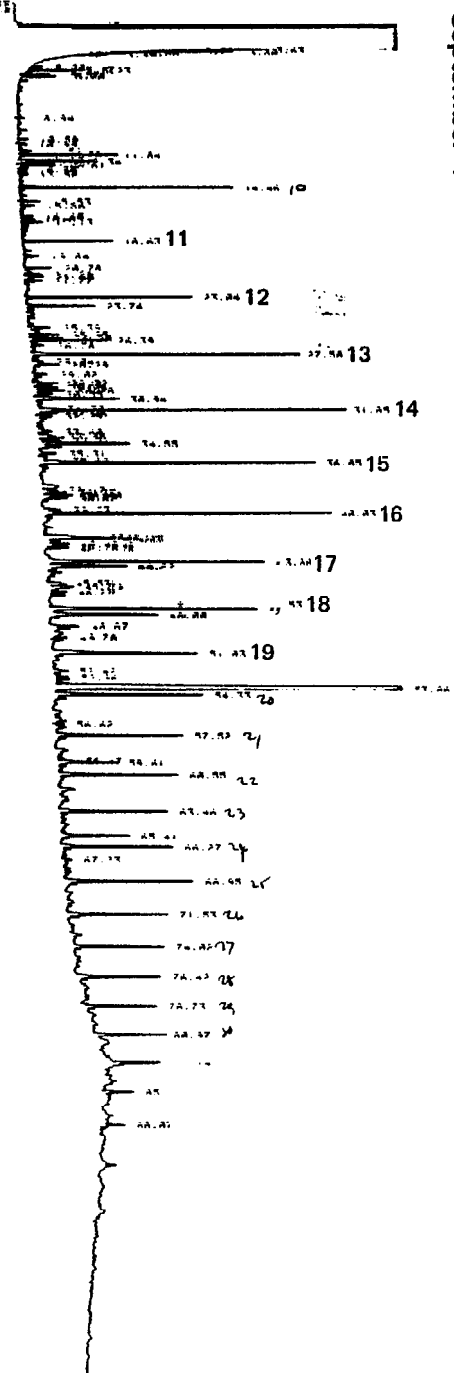


Bay 10—Particulate
August 28



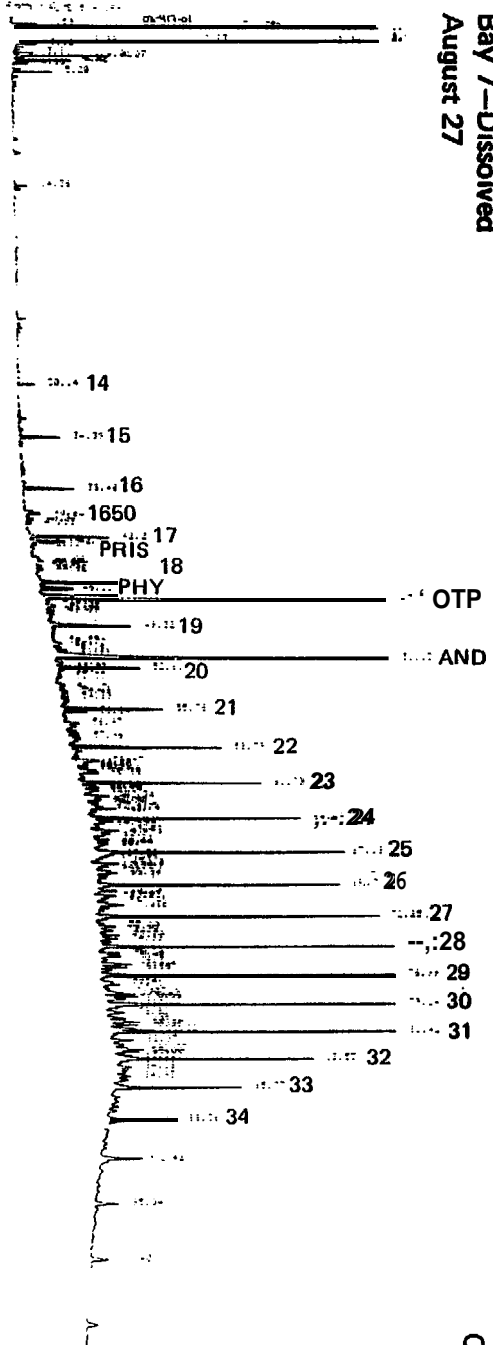
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Bay 10—Dissolved
September 4



B

Bay 7—Dissolved
August 27



C

Figure 3.36. GC2 Profiles of Various Large Volume Water Samples.

3.1. 2.3c Bay 7

Only three samples were obtained from Bay 7 (Table 3-7, Figure 3-37). Low levels (2.6 ppb) of petroleum were observed on the day of the Bay 9 (dispersed oil) spill, mainly in the particulate form. In contrast, the waterborne oil sampled from Bay 7 on August 29 was primarily in the filterable (i.e., **water-soluble/submicron** tar) form (Figure 3-37). All samples from Bay 7 consisted of a highly weathered saturate hydrocarbon assemblage (Figure 3-36C). A representative particulate/dissolved saturated hydrocarbon pair is illustrated in Figure 3-38). Levels returned to **pre-spill** values between August 29 and September 6 (Table 3-7).

3.1.2.3d Bay 11

Water column monitoring using large volume samplers began at Bay 11 prior to the surface oil (Bay 11) spill on August 19, and continued through August 25. An additional sample was obtained on September 3. No samples were obtained during the time period immediately following the dispersed oil (Bay 9) spill on August 27 (see Figure 3-37; Table 3-7). Levels of oil observed at 3 meters depth on August 19 were **~6 µg/L**. Surface (1 m) samples obtained on August 20 were 10 µg/L. Detectable levels of progressively more weathered particulate oil were observed through September 3 (Table 3-7; Figure 3-39).

The total filterable or dissolved oil concentrations are always at least a factor of two lower than the particulate fraction, although a greater proportion of these compounds are aromatic hydrocarbons. **Compositionally** the petroleum hydrocarbons in Bay 11 which pass the **filter** most often are comprised of low levels of **high molecular weight n-alkanes**

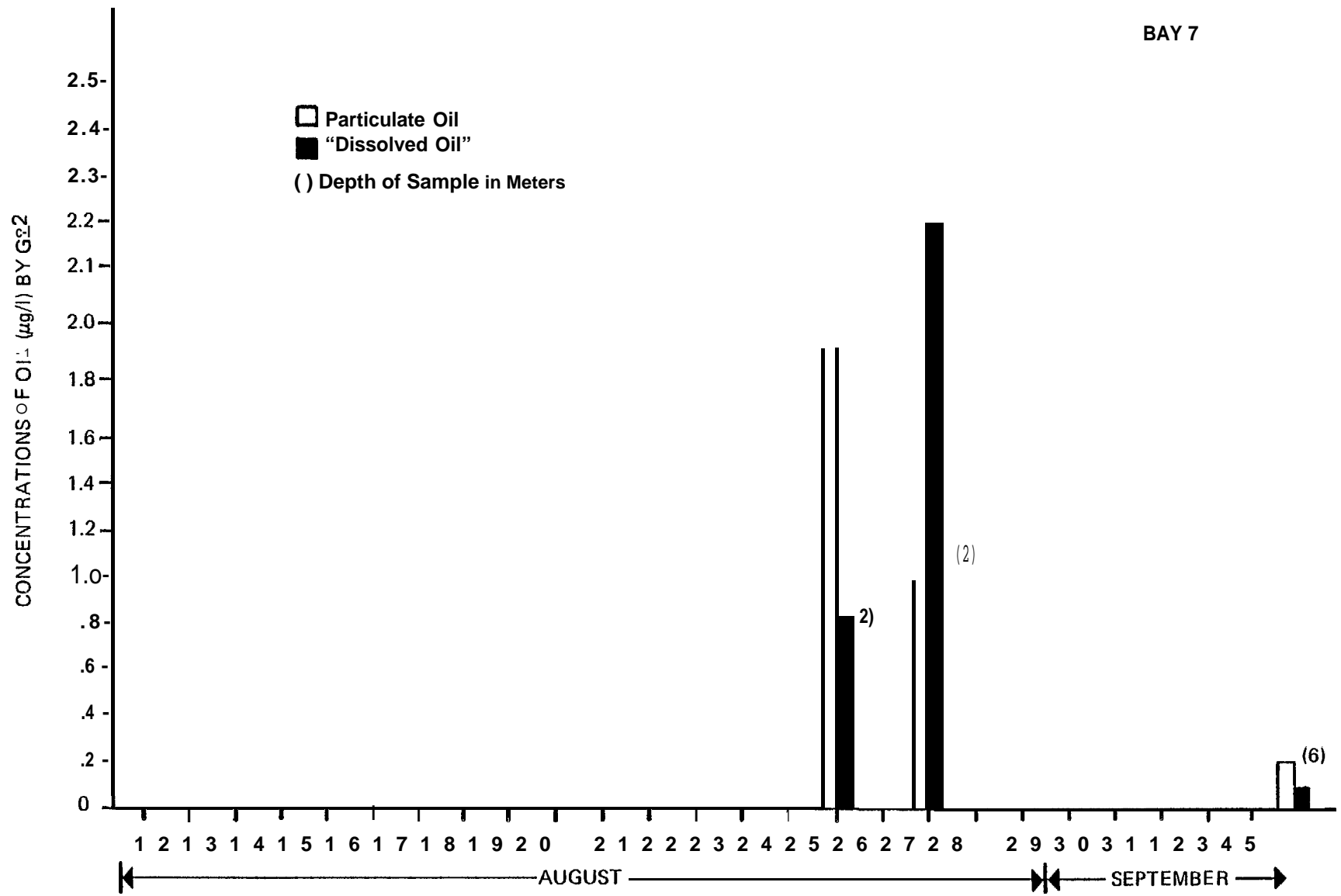


Figure 3.37. Large Volume Water Samples Concentrations (Bay 7).

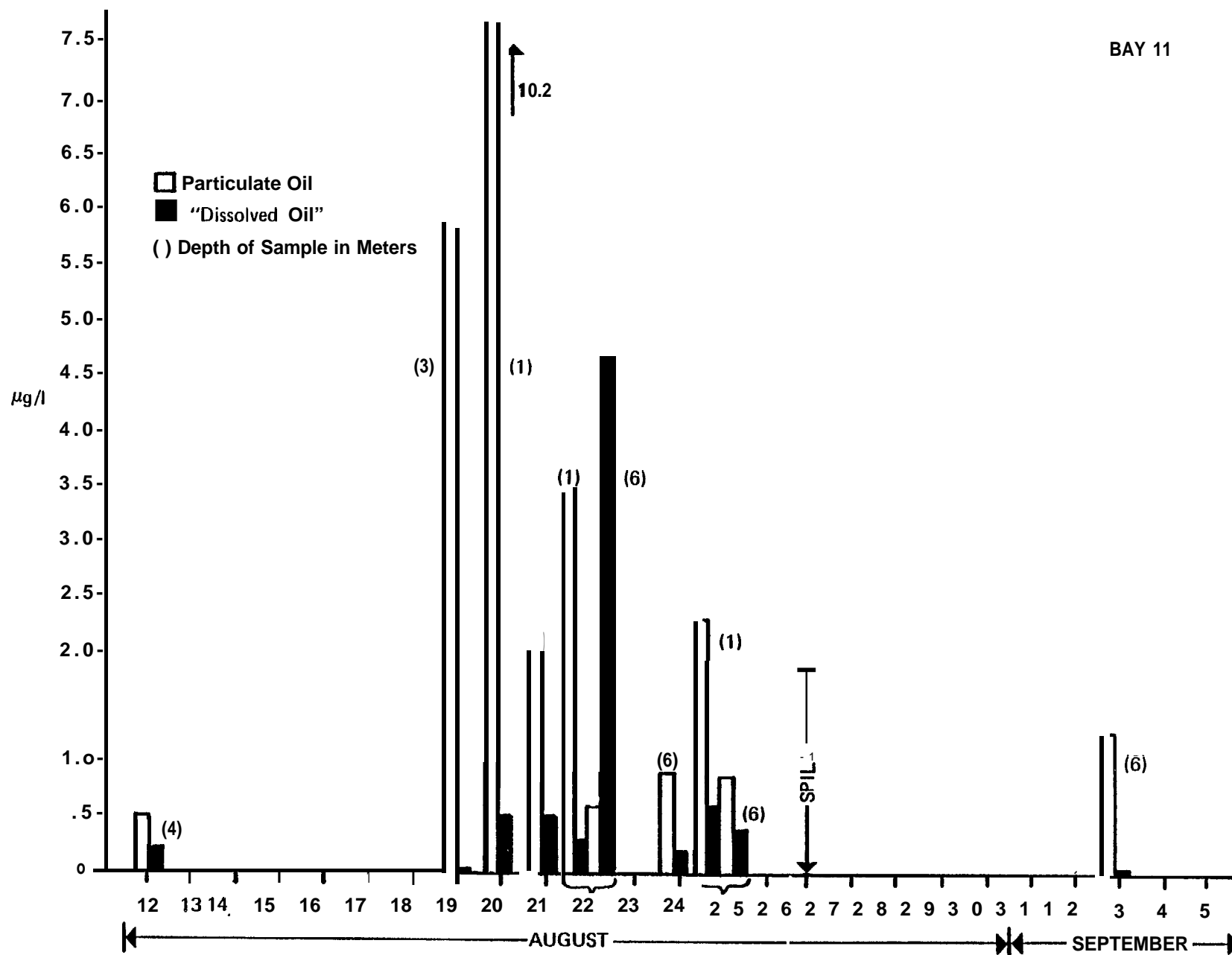


Figure 3.39. Large Volume Water Sample Concentrations (Bay n).

with a significant unresolved complex mixture (UCM), and two-ringed aromatics (mainly naphthalenes) in the water-soluble fraction. The presence of this composite leads us to conclude that the filterable or dissolved material is actually a mix of submicron tar particles and truly dissolved aromatics. Some examples of the GC²-derived compositions are indicated in Figures 3-40 and 3-41.

The petroleum in the water column in Bay 11 was detected in surface (1 m), midwater (3m), and bottom (6 m) waters prior to the Bay 9 spill (dispersed oil). One may conclude that low levels of oil which eroded from the Bay 11 beach were transported to the benthos, a phenomenon confirmed by biotal data (see section 3.4).

3.2 Oil in the Sediments

Sediment samples were obtained from three sampling "grids" from the four bays prior to and during two samplings after the spillages of oil. Additionally, sediment floe (i.e., the diver acquired top 2-5mm of newly deposited sediment) was collected where present. All samples were analyzed by UV/F to determine gross petroleum (i.e., petroleum fluorescence equivalents) levels. However, the detection of low levels of petroleum equivalents by UV/F, as in pre-spill and other samples, did not necessarily indicate the presence of "oil" since background natural fluorescence does occur and is measured as "petroleum equivalents." Therefore GC² and GC²/MS analyses were used to examine the compositional nature of oil in the sediments, and where very low (near background) levels of "petroleum equivalents" were measured, to ascertain whether oil was actually present.

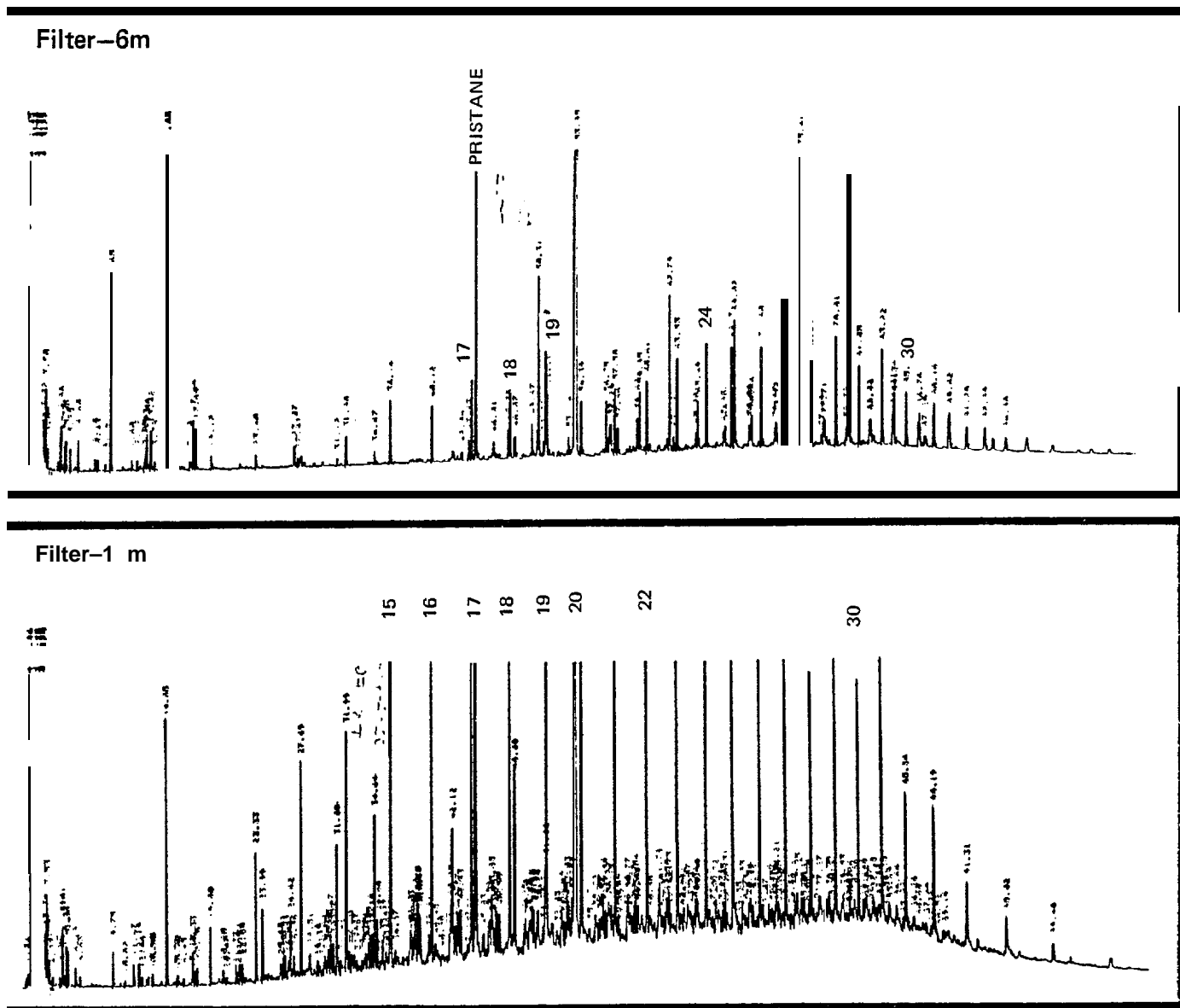


Figure 3.40. Large Volume HMWHC (Saturates)–Bay 11 (8/25) (GC2 Compositions).

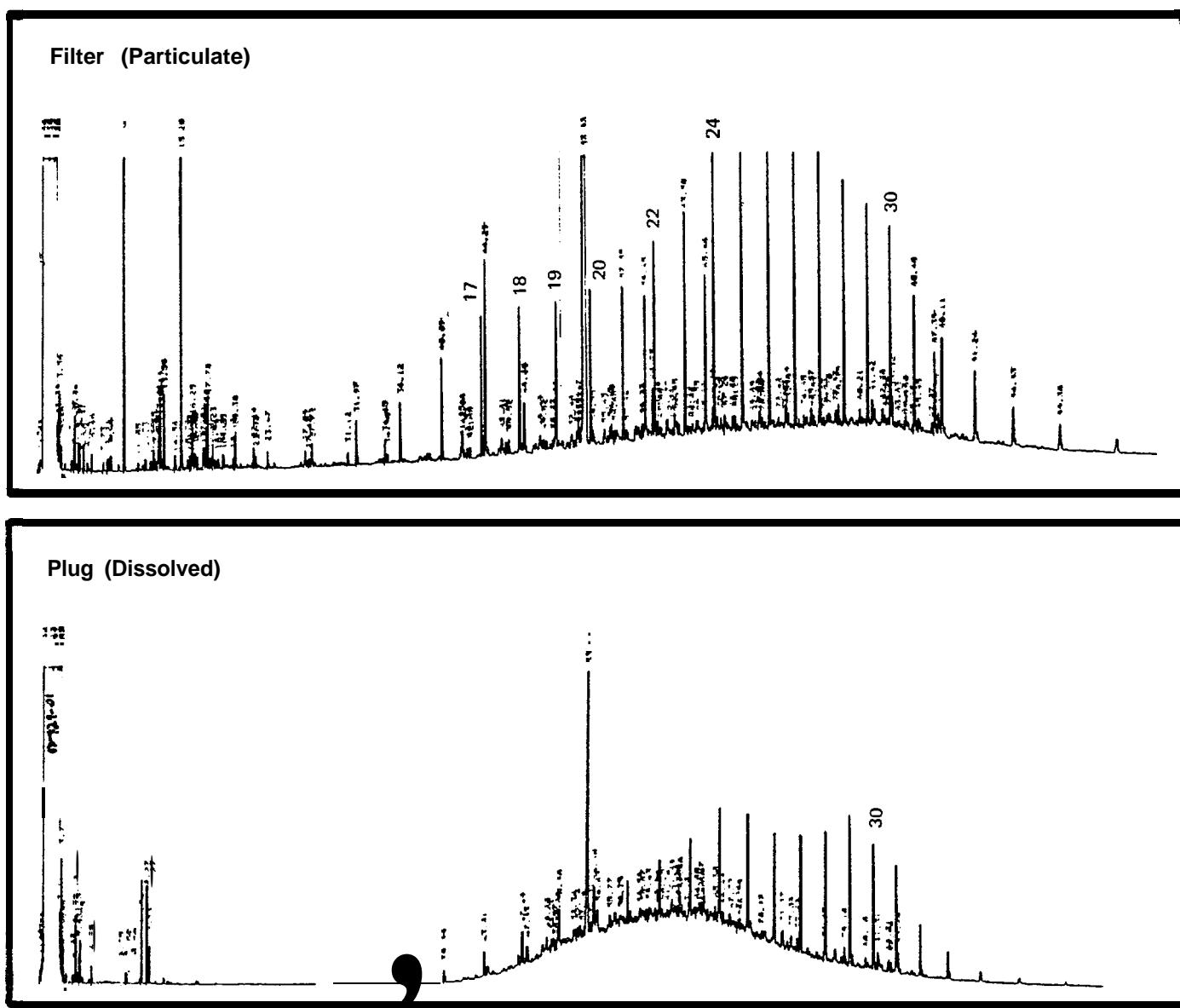


Figure 3.41. Large Volume HMWHC (Saturates)-Bay 11 (9/3)(GC² Compositions).

3.2.1 Bay 9

3.2.1.1 Tissue Plots (Sediments)

3.2.1.1a Tissue Plots (UV Sediments) Bay 9

Samples of surface sediment from the top two centimeters of bottom material were collected from the tissue plots (#1-10) of Bay 9 on August 10 (**pre-spill**), August 28 (+1day from the dispersed oil spill) and September 10 (+14 days from the dispersed oil spill). The divers scooped the sediment surface with a glass jar and probably collected some surface floe along with the surface sediment. Concentrations of oil as determined by UV/F were reported in micrograms per gram of dry sediment.

The levels of petroleum fluorescent equivalents in sediments collected during the **pre-spill** sampling were measurable (Figure 3.42) but less than 0.6 $\mu\text{g/g}$. The concentration of petroleum equivalents was 0.38 (-.13, 1.2)¹ and 0.34 (.13, .57)¹ $\mu\text{g/g}$ for the 7 m and 3 m depth strata, respectively. As discussed below, no petroleum was found in these **pre-spill** samples, and the observed fluorescence was due to naturally occurring fluorescent compounds. In general, concentrations less than 0.6 $\mu\text{g/g}$ can be considered uncontaminated.

One day after the dispersed oil spill, the concentrations of oil increased by an order of magnitude (**7m:** 2.1 [1.5, 2.7], **3m:** 3.1 [1.9, 4.7] $\mu\text{g/g}$) (Figure 3.43). Concentrations of

¹The UV fluorescence data is reported for each depth stratum using the following convention: geometric mean (lower 95% confidence limit, upper 95% confidence limit). The statistical calculations are discussed in Section 3.2.7, and a summary of all calculations appears in Appendix A.

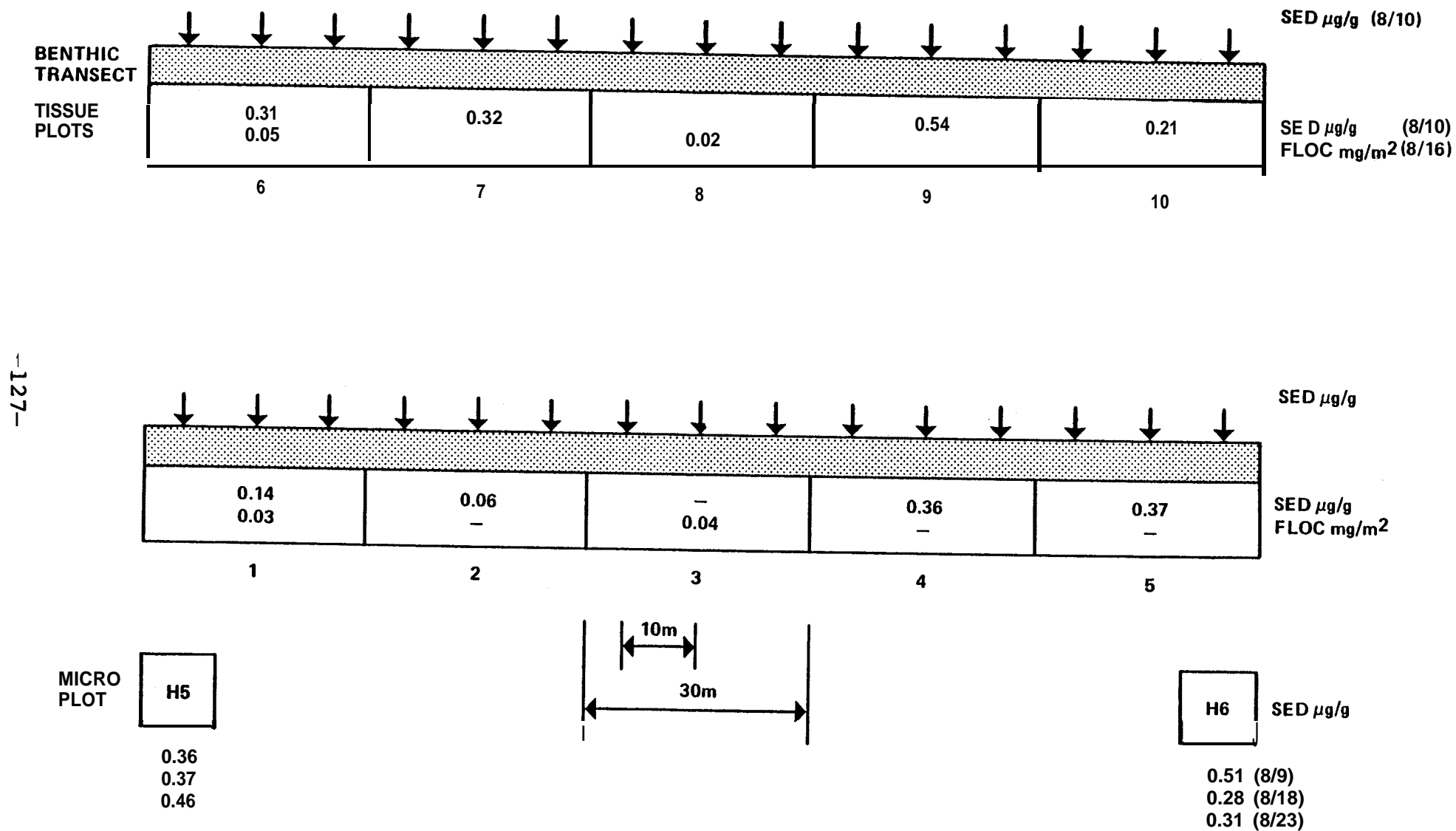


Figure 3.42. Oil Concentrations in Sediments and Floe by UV/F, Bay 9—Prespill.

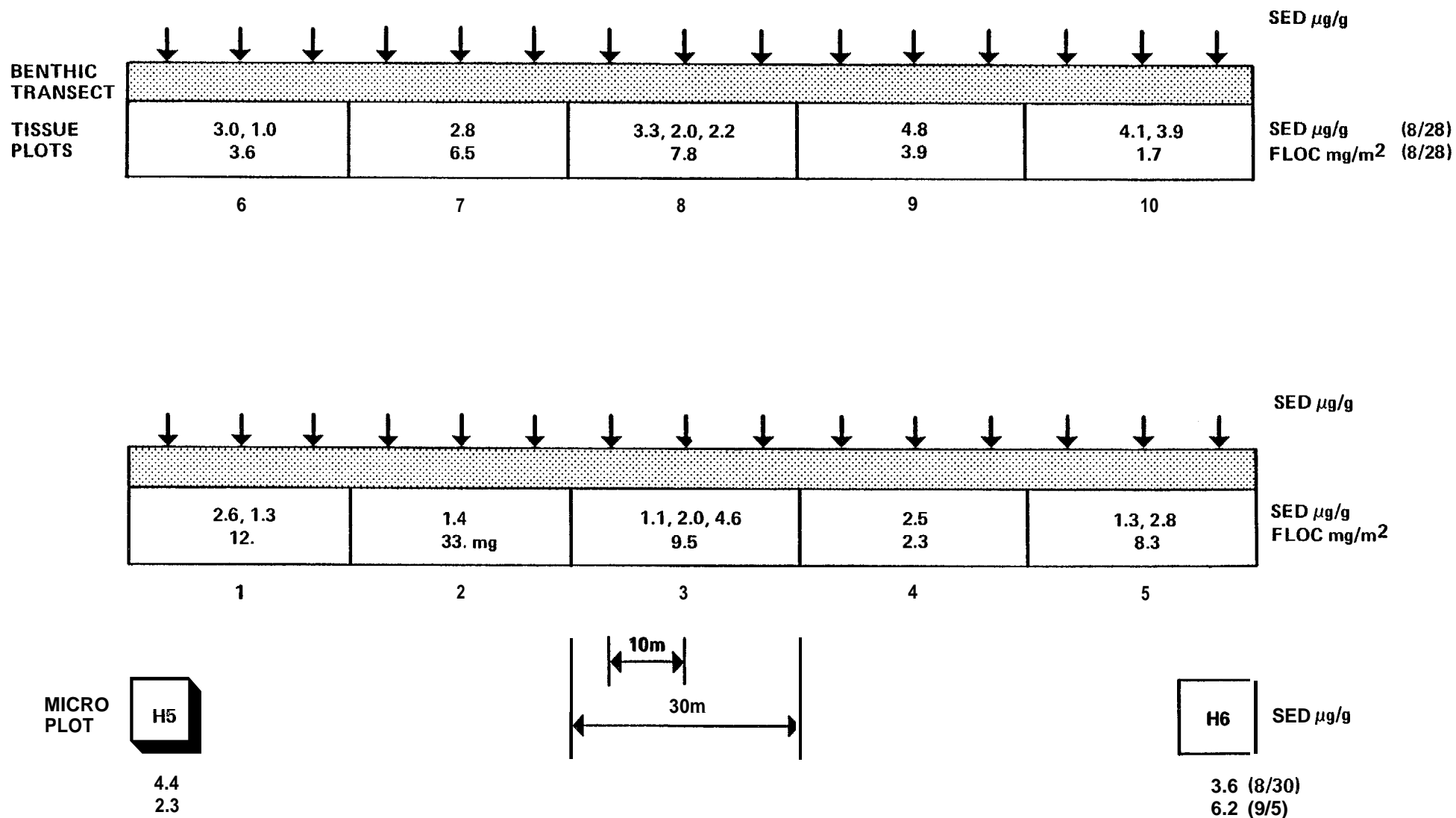


Figure 3.43, Oil Concentrations in Sediments and Floe by UV/F, Bay 9-Ist Postspill.

oil continued to increase significantly (7m: 9.0 [5.2, 15], 3m: 5.3 [2.4, 11] $\mu\text{g/g}$) by two weeks after the dispersed oil spill (Figure 3.44). The observed increase in petroleum concentrations over the two week time period following the spill may have been due to a lag in the sedimentation and incorporation of oil into the sediment, or transport of more highly oiled sediments from outside of the study area. The variability of petroleum concentrations within the study area was low for both post-spill samplings, which suggests a relatively homogeneous oiling of Bay 9 sediments. The two depth strata were statistically indistinguishable from each other for all three samplings.

3.2.1.1b Oil Composition by GC²

GC² analyses were performed on samples from four stations from each of the post-spill sampling periods. Due to low background levels of hydrocarbons it is relatively straightforward to identify oil-impacted sediments from their f_1 (saturates) GC² trace oil. Several generalities can be stated:

- a. There is no evidence for biodegradation of oil in any of the sediments. The GC² profiles and the relative abundance of n-alkanes and isoprenoids remains constant in oiled sediments from all bays and at all times.
- b. The pre-spill and unoiled sediments contain prominent n-C₁₇, pristane, n-25, n-C₂₇, n-29, n-C₃₁, n-C₃₃ peaks indicating a mix of marine and terrigenous biogenic molecules.
- c. A very high pristane (biogenic) to phytane (petrogenic) ratio in pre-spill samples >10 gives way to a lower value (<3.5) due to inputs of petrogenic phytane. The more oil, the lower the ratio as it approaches that for oil (~0.6).

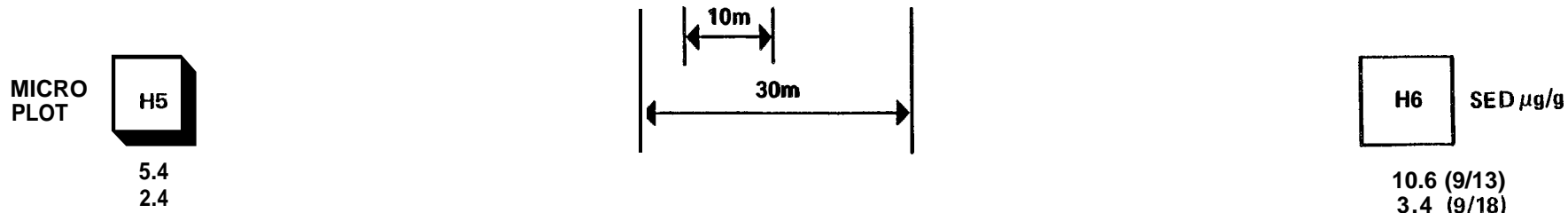
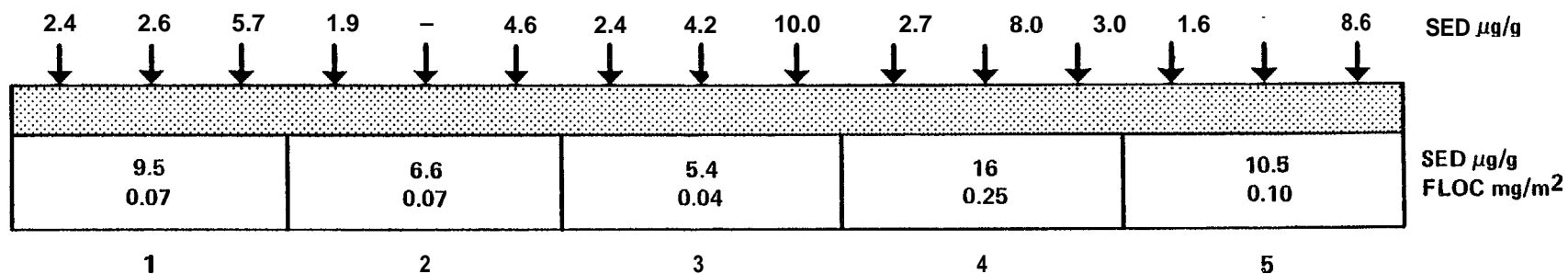
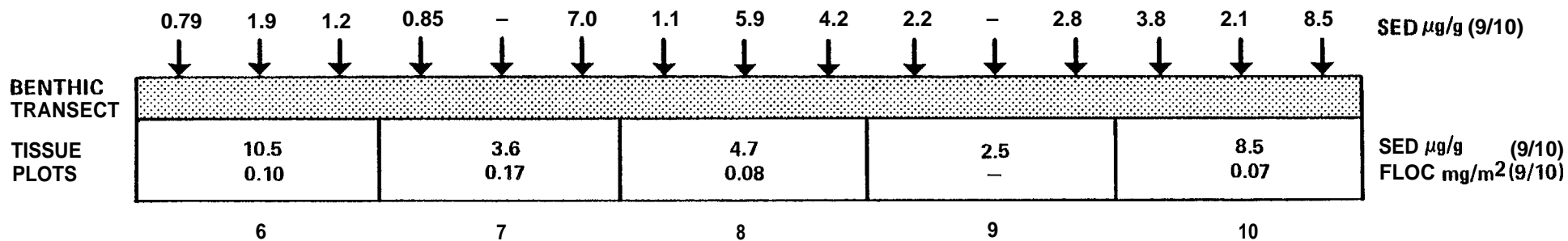


Figure 3.44. Oil Concentrations in Sediments and Floe by UV/F, Bay 9–2nd Postspill.

- d. A high carbon preference index (CPI) = $2(n\text{-C}_{27} + n\text{-C}_{29}) / (n\text{-C}_{26} + 2n\text{-C}_{28} + n\text{-C}_{30})$ in unoiled samples (5-10) gives way to a lower value (≤ 3.5) in oiled sediments due to inputs of even carbon number normal alkanes.
- e. An odd/even preference ratio in the $n\text{-C}_{12}$ to $n\text{-C}_{20}$ region would clearly indicate the absence of oil. Even chain $n\text{-alkanes}$ in this boiling range are present in very small quantities in pre-spill or unoiled sediments while oil is abundant in these compounds.

A representative set of GC² traces for oiled and unoiled sediments (Figure 3-45) illustrates these points as does an $n\text{-alkane}$ plot (Figure 3-46). In this latter graph (Figure 3-46) unoiled sediments are seen to be influenced by $n\text{-C}_{15}$, and $n\text{-C}_{17}$ (planktonic origin), as well as the odd-carbon higher molecular weight $n\text{-alkanes}$. Oiled sediments add considerable $n\text{-alkane}$ material in the $n\text{-C}_{12}$ to $n\text{-C}_{28}$ range and cause an overall lowering of the odd/even alkane predominance.

A summary of the key GC²-derived parameters to Bay 9 sediment is presented in Table 3-9. All Bay 9 sediments from both post-spill samplings contain oil as evidenced by low parameter ratios. Station 1 seems least impacted initially, although oil is clearly present, as the ratios are somewhat higher than those from the other stations. Virtually no qualitative change takes place between one day and two weeks after the spill.

3.2.1.1c Composition of Aromatic Hydrocarbons by GC²/MS

The results from two samples of Bay 9 sediment from the two time intervals (Figure 3.47) illustrate another fact of oil spill chemistry. Low levels of naphthalene, phenanthrene

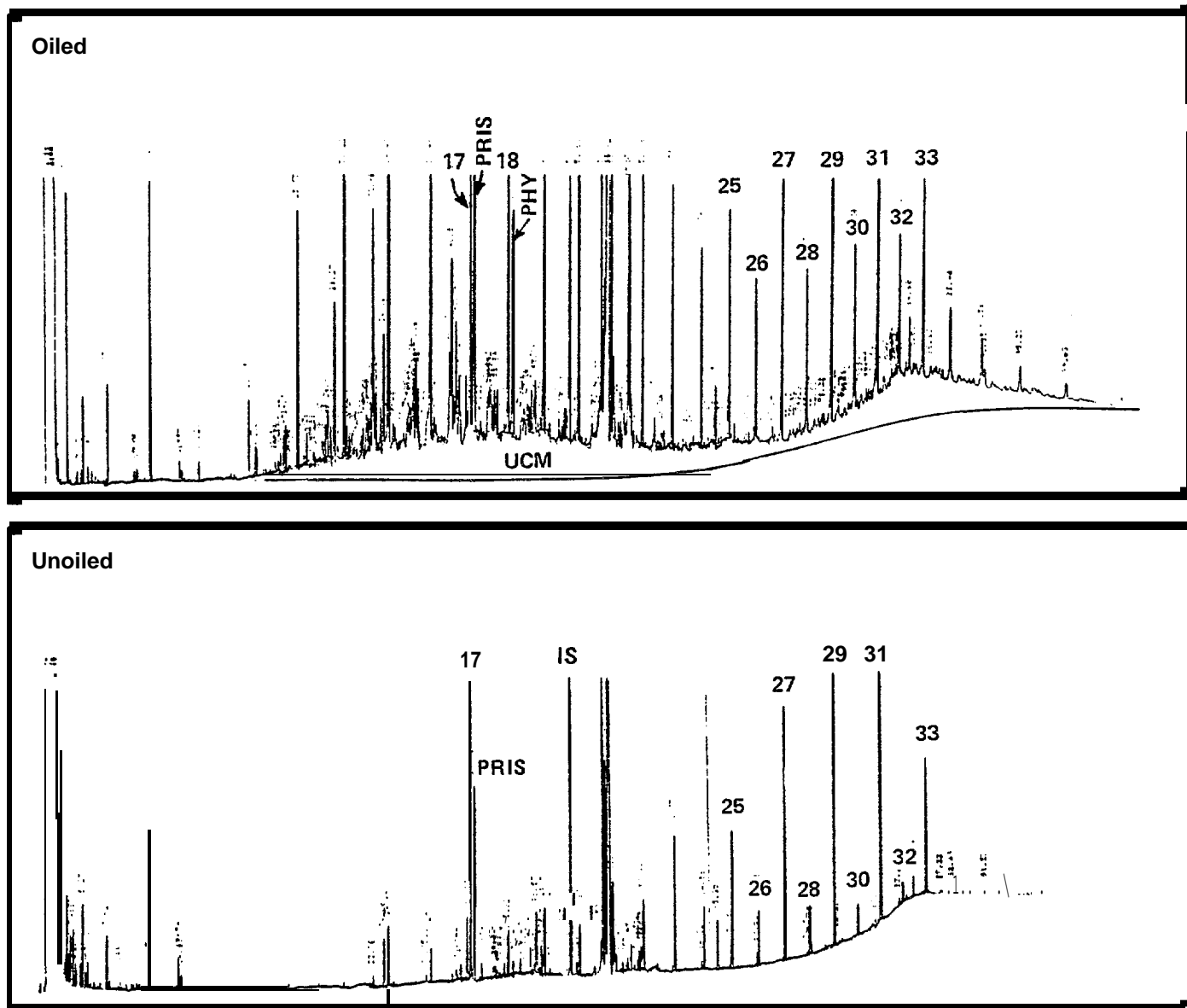


Figure 3.45. Typical Sediment GC Traces (Saturates).

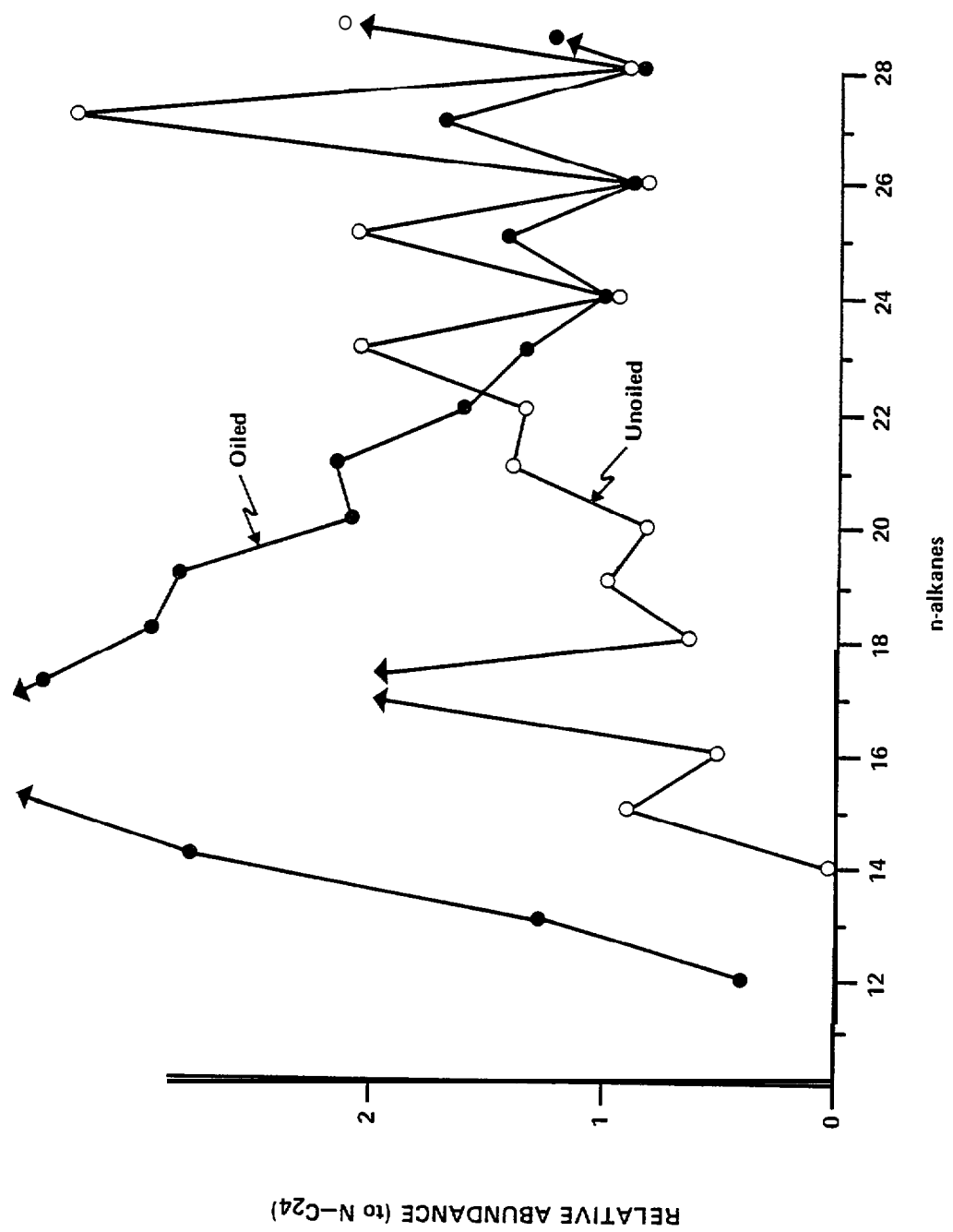


Figure 3.46. Typical n-alkane Profiles of Oiled & Unoiled Sediments.

TABLE 3-9

SEDIMENT HYDROCARBON SOURCE SUMMARY:
GC² RESULTS TISSUE PLOTS

SAMPLE	PRIS/PHY	CPI	STATUS
BAY 9			
First Post-Spill			
Station 1	3.6	3.5	Oil
5	1.9	2.2	Oil
6	2.5	2.7	Oil
10	2.0	2.6	Oil
Second Post-Spill			
Station 1	1.2	1.9	Oil
5	1.3	2.3	Oil
6	1.2	1.9	Oil
10	2.1	2.3	Oil
BAY 10			
First Post-Spill			
Station 1	3.5	4.1	Oil
3	4.6	7.9	No Oil
5	1.9	3.6	Oil
6	2.6	5.0	Oil
10	3.5	2.8	Oil
Second Post-Spill			
Station 6	3.0	3.0	Oil
10	2.4	3.1	Oil
BAY 7			
First Post-Spill			
Station 1	21	8.6	No Oil
3	8	6.2	No Oil
5	18	11.0	No Oil
Second Post-Spill			
Station 1	7.3	8.9	No Oil
4	5.4	5.4	No Oil
5	9.3	8.7	No Oil
10	3.0	3.0	Oil
BAY 11			
Second Post-Spill			
Station 1	1.8	2.3	Oil
5	2.0	3.4	Oil
6	3.6/3.6 ^a	5.2/3.3 ^a	Oil (Low)
10	6.6/6.4 ^a	3.1/3.0 ^a	Oil (Low)
OIL	0.75	1.0	
Baseline	>10	>5	

^aDuplicate analyses

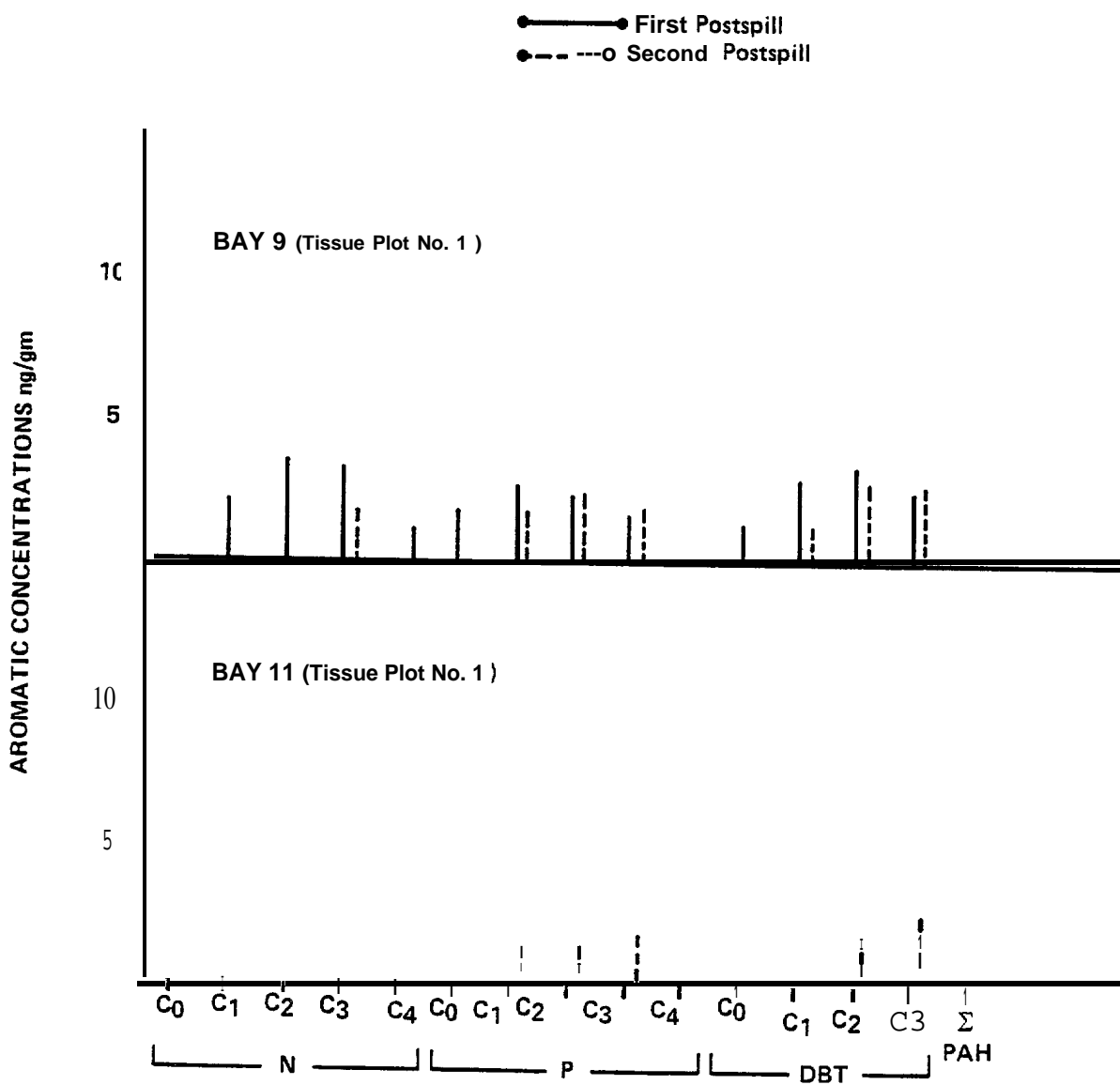


Figure 3.47.. Bays 9 and 11 Sediments (Aromatic Hydrocarbons) by GC²/MS.

and dibenzothiophene compounds remain nearly constant over two weeks, but the more soluble aromatics (C_1 , C_2 naphthalenes, phenanthrene) are lost from the samples.

3.2.1.2 Tissue Plots (Floe) - Bay 9

3.2.1.2a Oil Concentrations by UV\F

Samples of floe, unconsolidated fine particulate and detritus at the sediment/water interface, were collected from the tissue plots of Bay 9 on August 16 (prespill), August 28 (+1 day from the dispersed oil spill) and September 10, 1981 (+14 days from the dispersed oil spill). Concentrations of petroleum are reported in milligrams per sediment surface area (mg/m^2). The four prespill samples which were analyzed contain negligible concentrations ($<.05 \text{ mg}/\text{m}^2$) of petroleum (Figure 3.42). Levels of petroleum in floe collected during the first post spill sampling (Figure 3.43) were elevated and ranged from 2 to 33 mg/m^2 (7m: 9.70 [2.8, 29], 3m: 4.3 [2.0, 8.3] mg/m^2). By the second post spill sampling (Figure 3.44), the levels had dropped almost to background concentrations (7m: 0.10 [.01, .21], 3m: 0.10 [.04, .18] mg/m^2). Statistically, the first post spill sampling differs from the prespill and second post spill sampling which do not differ from each other (Table 3.10).

Typical UV/F spectra from Bay 9 floe samples (Figure 3.48), illustrate the appearance of a peak at 355 nm in the first post spill sampling. This peak results from the incorporation into the floe of three- and four-ringed aromatic hydrocarbons present in the oil. The two-ring peak at 310 nm is obscured by a signal in the procedural blanks and in naturally occurring fluorescent compounds. The

TABLE 3-10

CONCENTRATIONS OF PETROLEUM EQUIVALENTS BY
UV/F IN SEDIMENT AND FLOC OF BAY 9

SAMPLING	STATION	FLOC (mg/m ²)	SEDIMENT (µg/g)	<u>FLOC SEDIMENT</u> ¹
Prespill	1	.03	.14	<1%
	2	---	.06	
	3	.04	---	
	4	---	.36	
	5	---	.37	
	6	.05	.31	<1%
	7	---	.32	
	8	.02	---	
	9	---	.54	
	10	---	.21	
1st post spill	1	12	2.0	30%
	2	33	1.4	120%
	3	9.5	2.6	14%
	4	2.3	2.5	5%
	5	8.3	2.0	21%
	6	3.6	2.0	9%
	7	6.5	2.8	12%
	8	7.8	2.5	16%
	9	3.9	4.8	4%
	10	1.7	4.0	2%
Average				23%
2nd post spill	1	.07	9.5	<1%
	2	.07	6.6	<1%
	3	.04	5.4	<1%
	4	.25	16	<1%
	5	.10	10.5	<1%
	6	.10	10.5	<1%
	7	.17	3.6	<1%
	8	.08	4.7	<1%
	9		2.5	
	10	.07	8.5	<1%
Average				<1%

¹The floe/sediment ratio assumes a conversion equation of floe (mg/m²) 0.05 = sediment (µg/g). See text for the derivation of the factor.

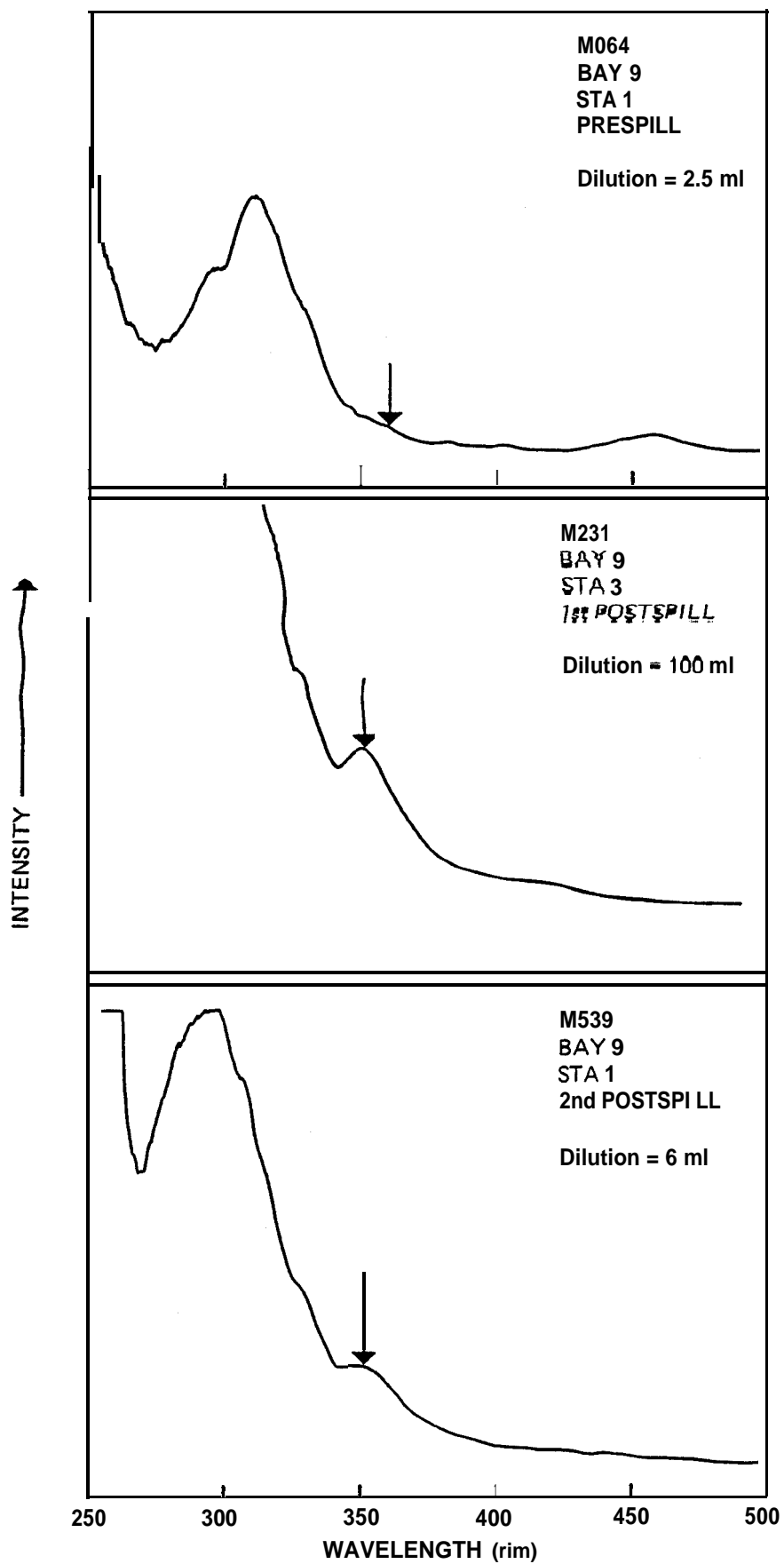


Figure 3.48. UV Spectra of Floc from Bay 9 (Note Dilution Factors).

persistence of the 355 nm peak in the second post spill spectra suggests that low levels of petroleum may be still present in the floe although absolute levels are not statistically different from pre-spill values.

By making a few assumptions, the concentrations of oil in floe can be compared to concentrations of bulk sediment. Assuming a bulk sediment density of 2 g/cm^3 , a water content of 50% and a sampling depth of 2 cm, one microgram of oil/gram dry weight of sediment is equivalent to 20 mg/m^2 (Table 3-11). Using this conversion factor, the floe comprises a negligible portion (<1%) of the oil in the bottom sediment during the pre-spill and second post-spill sampling and a significant fraction (~20%) during the first post-spill sampling (Table 3-10).

3.2.1.2b Oil Composition by GC²

A total of 6 floe samples from Bay 9 stations were fractionated and analyzed by GC². All 6 floe samples analyzed from the one-day post spill samplings contained moderately to heavily weathered (SHWR = 1.2-1.6) but unbiodegraded ($\text{ALK/ISO} \approx 2.5$) oil, while only very low levels of oil were detectable by GC² in the two-week samples as identified by the low levels of n-alkanes in the GC² traces of the samples. Two representative GC² (f₁, f₂ pairs) are shown in Figures 3.49 and 3.50. The GC² traces of the saturated hydrocarbon fractions indicate that sedimented petroleum, undiluted by significant amounts of sediment, as would be evidenced by odd chain terrigenous n-alkanes (C₂₅-C₃₁), are captured in the floe samplings. This indicates that only a thin slice of deposited surface sediment is being sampled (several millimeters).

TABLE 3-11

DERIVATION OF THE CONVERSION OF SEDIMENT AND FLOC DATAKnowns

Sediment concentrations are reported as $\mu\text{g/g}$ dry weight
 Floe concentrations are reported as mg/m^2 area

Assumptions

The density of wet sediment is 2 g/cm^3

The water content of the sediment is 50%

The sediment was sampled to a depth of 2 cm

Calculations

$$\text{Area} = \frac{\text{Volume}}{\text{Depth}} = \frac{\text{Wt}}{\rho} \times \frac{1}{\text{Depth}}$$

and 1 g of dried sediment has an area of 0.50 cm^2

$$\text{Thus } 1 \text{ } \mu\text{g/g dry sediment} = \frac{1 \text{ } \mu\text{g}}{.5} \times \frac{1 \text{ mg}}{\text{cm}^2 \cdot 10^{-3}} \times \frac{10^4 \text{ cm}^2}{1 \text{ m}^2} = 20 \frac{\text{mg}}{\text{m}^2}$$

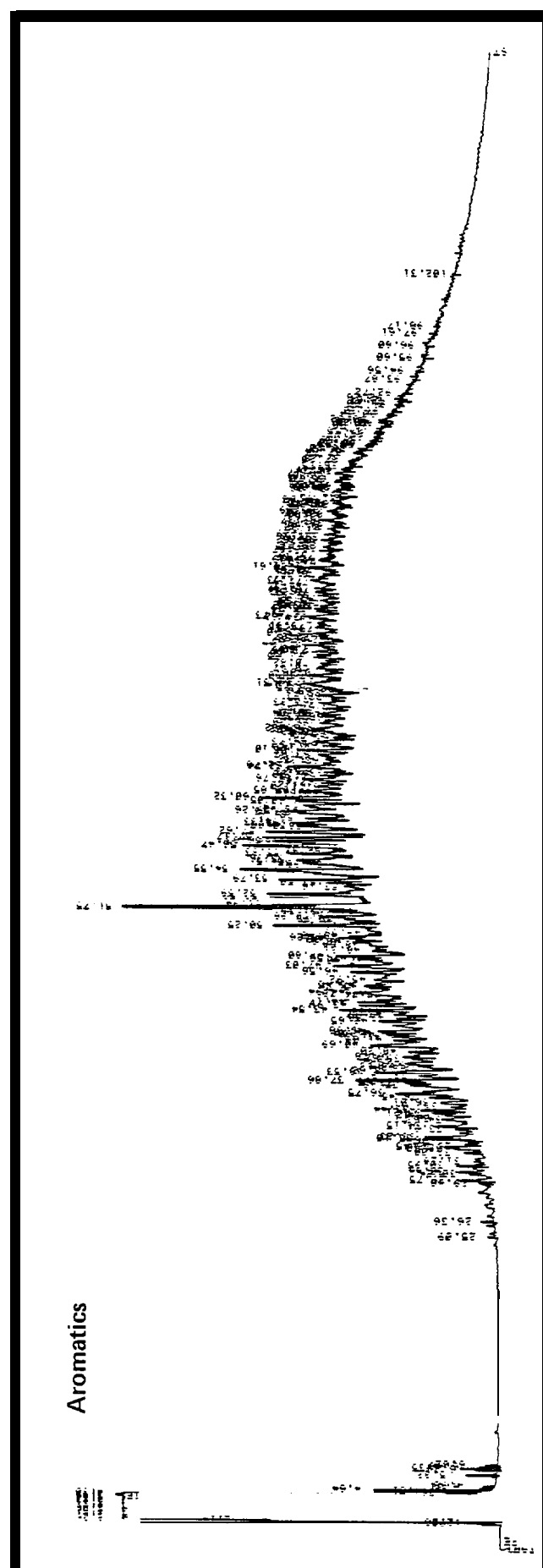
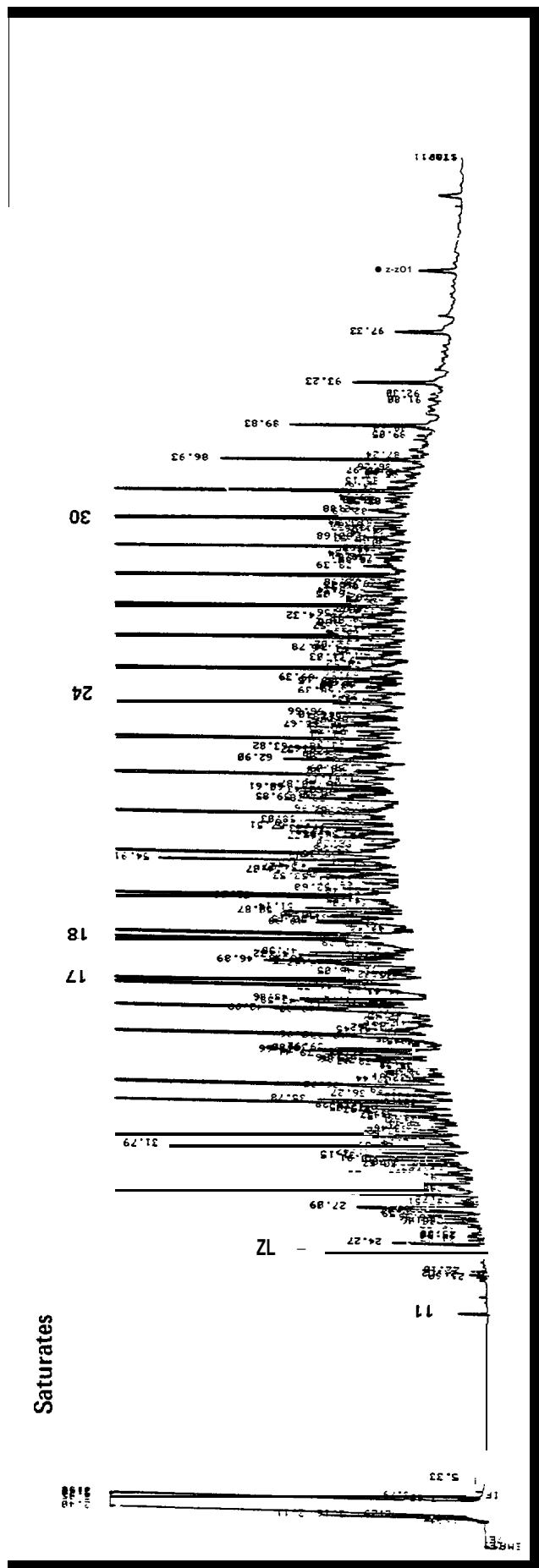
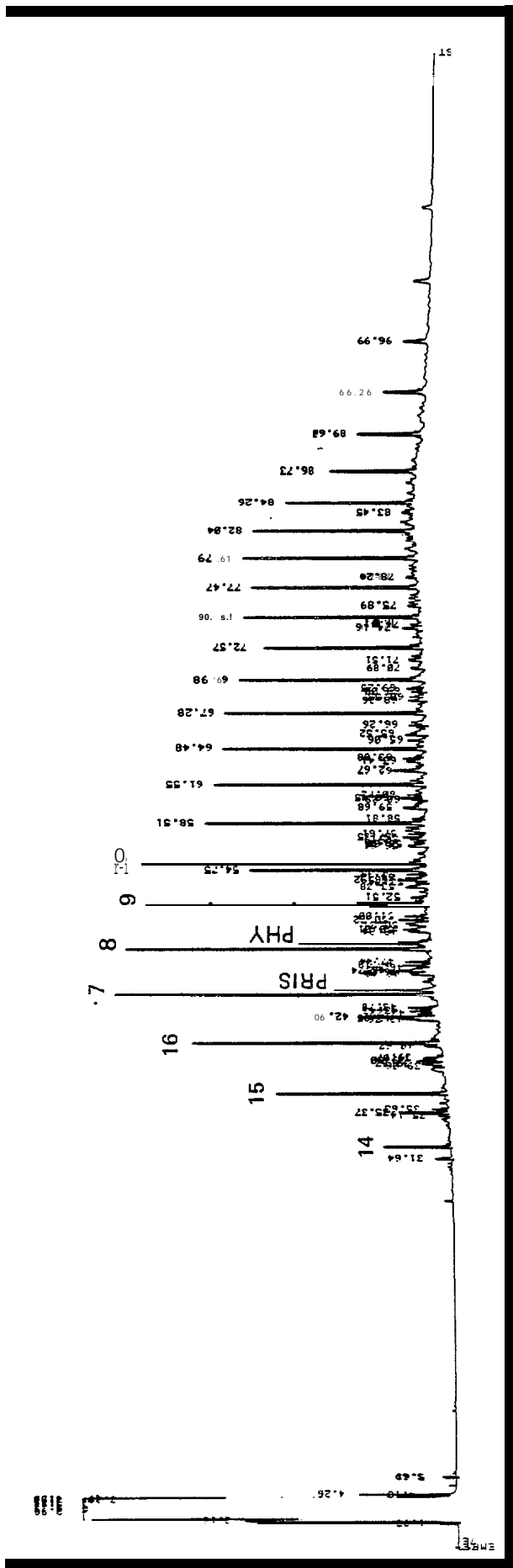


Figure 3.49. GC² Traces of Surface Floc from Bay 9—Station 2 (1st Postspill).



3.2.1.2c Aromatic Hydrocarbon Composition by GC²/MS

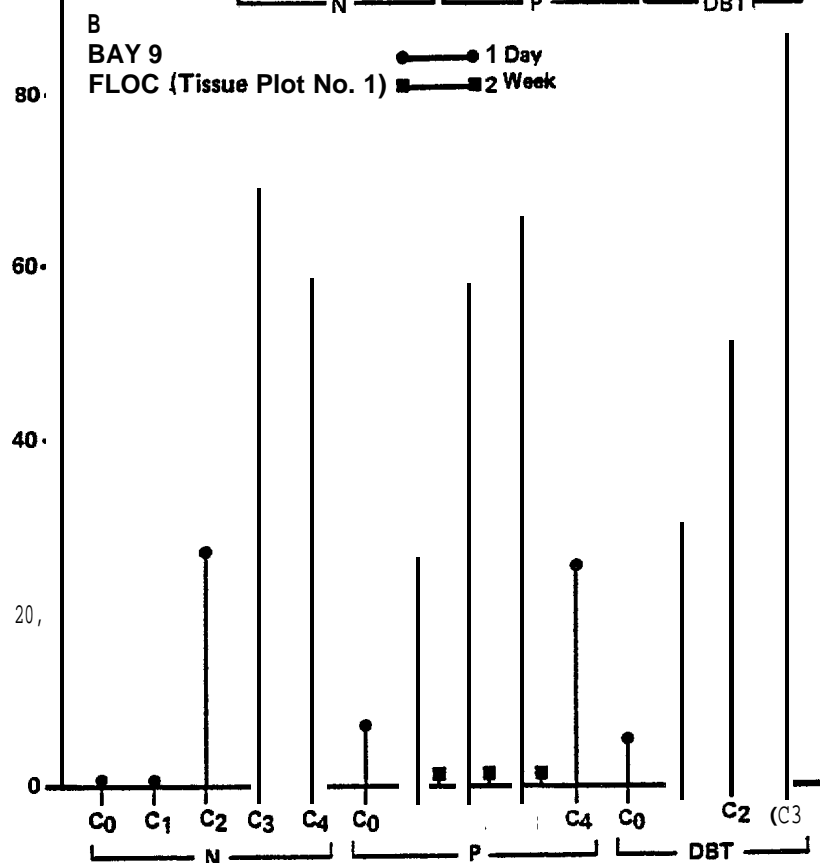
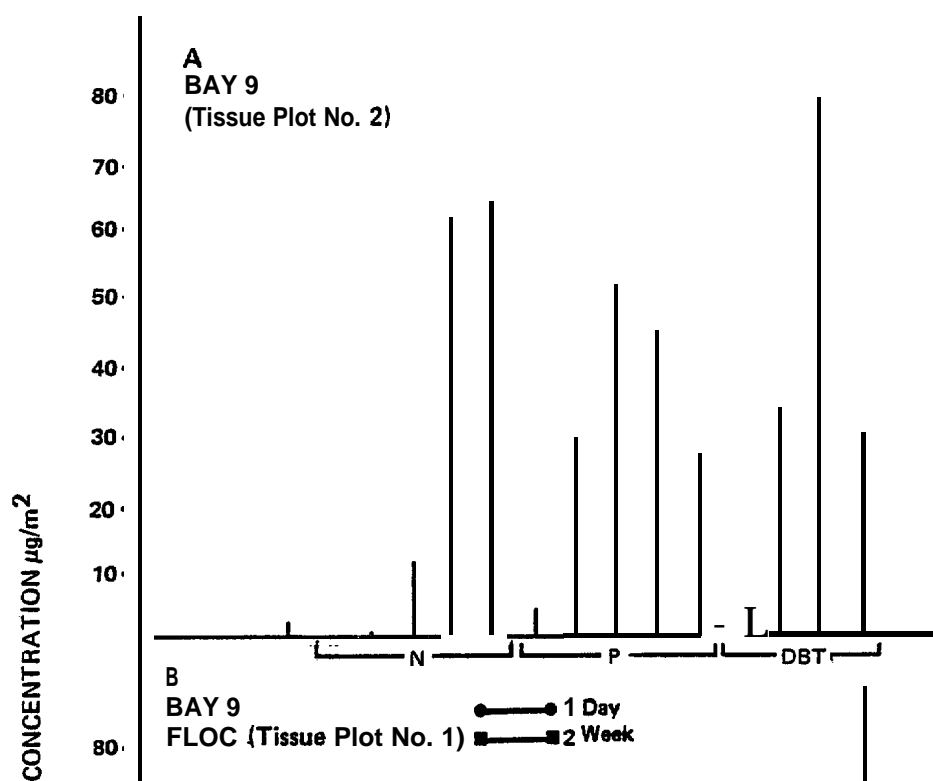
GC²/MS analyses were performed on three samples of floe from Bay 9. The resulting aromatic hydrocarbon data indicate that the heavily impacted floe (i.e., concentrations greater than 10 mg/m²) contains lightly to moderately weathered aromatic residues. Floe aromatic composition (Figure 3.51) consists of alkylated naphthalene, phenanthrene and dibenzothiophene residues (500 µg/m² total) in the one-day post-spill sampling. However, only negligible amounts of alkylated phenanthrenes are detected at two weeks, indicating, along with GC2 data, that oil-impacted floe is a transient entity in these systems.

3.2.1.3 Biology Stations (Sediments) - Bay 9

3.2.1.3a Oil Concentrations by UV/F

Samples of surface sediment from the biology stations of Bay 9 were collected August 28 (+1 day) and September 10 (+14 days). Divers scraped the top two centimeters of sediment from stations located at 10 m increments along the two depth strata. The sampling points were designated by the distance from the northerly end of each transect which was 150 m long. Both the collection and analysis of the biology station samples were identical to those for the tissue plot sediment samples. Only the samples collected during the second post-spill sampling were analyzed.

The geometric mean concentrations of petroleum measured at stations located on the 3 meter and 7 meter depth strata in Bay 9 were 2.7 (1.6, 4.2) and 3.8 (2.6, 5.5) µg/g, respectively (Figure 3-44). The mean concentrations are



BAY 7 Trace C₁P, C₂P, C₃P @ 1 Day
None @ 2 Week

BAY 11 Trace @ 2 Week

Figure 3.51. Aromatic Hydrocarbon Composition of Sediment FLOC Samples.

statistically different from each other and significantly lower than the concentrations found at the **tissue** plots. However, data from both the tissue plots and the biology stations indicate that post-spill levels of petroleum were at least a factor of 10 greater than **pre-spill** levels, and that the concentrations of **oil in** Bay 9 sediments were at least 2 to 3 times **higher** than values found **in** Bay 10.

3.2.1.3.b Oil Composition by GC²

Two types of sample groupings from Bay 9 biological stations were analyzed by GC². Sediment from several **individual** sampling **points** along the **150m-long** depth stratum were analyzed separately. In addition, sample extracts from each station (a station being comprised of **five** sampling points) were pooled to yield 1 GC² result (3 per depth stratum). The relevant GC² parameters are summarized **in** Table 3.12. Only the second post-spill sample set was subjected to GC² analysis.

As shown previously (Section **3.2.1.1.b**), the **PRIS/PHY** ratio and CPI index (both GC² **data parameterizations**) are good indicators in these clean sediments of oil inputs. Where **PRIS/PHY** is less than 3.5 **and/or** where CPI is less than 3.5, oil is clearly present. The phytane concentration is presented here as it has been shown that there is a correlation between phytane and **total oil concentrations** (see section 3.2.6). **Phytane** concentrations greater than 0.005 **µg/g**, indicate the presence of petroleum as well.

The Bay 9 results clearly indicate that **oil is** present **in** the Bay 9 (second post **spill**) sediments. Note how the phytane results correlate well **with** the **UV-determined** concentrations (see section 3.2.6 and **Figure 3.44**). The

TABLE 3-12

SEDIMENT HYDROCARBON SOURCE SUMMARY:
GC² RESULTS - BIOLOGY STATIONS
(2nd POST-SPILL SAMPLING)

SAMPLE (BAY/DEPTH (m))	LOCATION ^a	PHYTANE (ppm)	PRIS/PHY	CPI	STATUS
9/3	2 0m	0.027	1.4	2.0	Oil
9/3	140m	0.029	2.8	2.2	Oil
9/7	20m	0.020	2.2	2.3	Oil
9/7	150m	0.072	1.6	2.2	Oil
9/3	(0-50m)	0.010	2.0	2.6	Oil (low)
9/3	(60-100m)	0.040	1.5	1.6	Oil
9/3	(110-150m)	0.050	2*2	2.8	Oil
9/7	(0-50m)	0.040	1.3	1.8	Oil
9/7	(60-100m)	0.030	1.5	2.0	Oil
9/7	(110-150m)	0.070	1.9	2.2	Oil
10/3	(0-50m)	0.008	2.6	3.4	Oil
10/3	(60-100m)	0.002	4.2	3.7	?
10/3	(110-150m)	0.005	5.4	4.1	?
10/7	(0-50m)	0.005	2.0	4.3	Oil
10/7	(60-100m)	0.002	2.0	4.5	Oil
10/7	(110-150m)	0.007	2.0	4.3	Oil
7/3	(0-50m)	0.002	12	5.0	No Oil
7/3	(60-100m)	0.001	30	4.5	No Oil
7/3	(110-150m)	0.002	26	5.8	No Oil
7/7	(0-50m)	0.001	7.0	9.0	No Oil
7/7	(60-100m)	0.001	5.0	6.5	No Oil
7/7	(110-150m)	0.002	6.0	6.8	No Oil
11/3	(0-50m)	0.008	3.0	3.1	No Oil
11/3	(60-100m)	0.002	3.5	3.0	No Oil
11/3	(110-150m)	0.008	4.1	4.9	No Oil
11/7	(0-50m)	0.016	1.4	2.6	oil
11/7	(60-100m)	0.012	1.3	2.4	Oil
11/7	(110-150m)	0.019	1.6	2.4	Oil

^aSee Figure 2.6.

low PRIS/PHY and CPI ratios are strong indications of the presence of oil in these samples as well. The phytane values (i.e., oil) in the Bay 9 biology station composites agree well with the individual station values (Table 3-12). For example, the 9/3 (110-150m) sample (0.05 ppm) agrees well with an individual sampling point within this station (9/3 - 150m; 0.07 ppm).

The oiled sediment samples are all of relatively low concentrations, as the background biogenic assemblage, though now of secondary importance, is still obvious on the GC2 traces (see Figure 3.45). The oil in the sediments is **substantially weathered physico-chemically** (i.e., loss of more soluble/ volatile, low-molecular weight, saturated and aromatic components), but shows no evidence of microbial degradation.

3.2.1.4 Microbiology Plots (Sediments) - Bay 9

3.2.1.4.a Oil Concentrations by UV/F

Bottom sediment samples were collected from two microbiology stations in all four bays at approximately weekly intervals from August 9 to September 18, 1981. These stations were located at the ten meter depth contour directly offshore from the north and south ends of the biological transects. Samples were collected from the Bay 9 stations, H5 and H6, on August 8 and 18 before any spills, on August 23 four days after the surface oil spill, before the dispersed-oil spill, and on August 30 and September 5, 13 and 18 after the dispersed oil spill. The samples were collected by divers using the same techniques as used for collecting sediments from the tissue plots and biology transects.

TABLE 3-13

CONCENTRATIONS OF PETROLEUM EQUIVALENTS BY UV/F IN
SEDIMENTS FROM THE MICROBIOLOGY STATIONS IN BAY 9 (µg/g)

STATION	SAMPLING DATE						
	AUG 8	AUG 14	AUG 23	AUG 30	SEP 5	SEP 12	SEP 18
H5	0.36	0.37	0.46	4.4	2.8	5.4	2.4
H6	0.51	0.28	0031	3.6	6.2	10.6	3.4

The concentrations of hydrocarbons (petroleum equivalents) as measured by UV/F ranged from 0.3 to 0.5 $\mu\text{g/g}$ dry weight prior to the dispersed oil spill and increased by roughly an order of magnitude (.2 - 11 $\mu\text{g/g}$) following the dispersed oil spill (Table 3-13; Figures 3-42 through 3-44). There are no obvious temporal trends at the two stations nor is there a significant difference between the concentrations of oil found at the two stations following the spill. In summary, oil concentrations in Bay 9 were uniformly elevated by an order of magnitude following the dispersed oil spill.

3.2.1.4b Oil Composition by GC²

A set of samples from the Bay 9 microbiology stations (H₅, H₆) from August 18 (**pre-spills**), August 30, and September 5, 12, and 18 were analyzed by GC². The results are typical of surface sediments. **Pre-spill** compositions reflect a combination of marine and terrigenous biogenic inputs (See Figure 3-45). Analyses from both stations from August 30 and September 5 reveal low levels of oil, as evidenced by a smooth n-alkane distribution from n-C₁₄ to n-C₂₄. The CPI and pristane/phytane parameters clearly reveal the presence of oil in these low level pristane sediments (Table 3-14), as does the absolute level of phytane. The CPI is normally in the 5 to 10 range indicating a marked odd chain predominance and since **pristane**, the **biogenic isoprenoid**, is far more abundant than phytane (of petrogenic origin), the background pristane/phytane ratio is high, varying seasonally from 5 to 100. As even small additions of oil introduce phytane and even-chain **n-alkanes** (C₂₀ to C₃₂), the lowering of the CPI to less than or equal to 3.5 **and/or** the lowering of pristane/phytane to less than or equal to 3.5 signifies the presence of oil. The "no oil" to "oil" transition as revealed by these GC² parameters is shown in Table 3-14.

TABLE 3-14

SEDIMENT HYDROCARBON SOURCES BY
GC² (MICROBIOLOGY SEDIMENTS)

SAMPLE		PHYTANE (µg/g)	PRIS/PHY	CPI	STATUS
Bay 9					
H5	8-30-81	.12	1.1	1.7	Oil
	9-5-81	.096	1.8	2.6	Oil
	9-18-81	.005	1.0	2.9	Oil
H6	8-18-81	nd	40	7.6	No oil
	8-30-81	.11	0.9	2.1	Oil
	9-5-81	.091	1.7	3.2	Oil
	9-12-81	.069/.036	1.6/1.1	2.6/2.8	Oil
	9-18-81	.031	1.5	4.0	Oil
Bay 10					
H4	8-14-81	nd	28	7.9	No oil
	8-30-81	.11	1.4	3.5	Oil
	9-5-81	.068	1.6	3.2	Oil
	9-12-81	.009	2.9	4.8	Low oil
	9-18-81	.016	2.4	5.0	Oil
Bay 11					
H2	8-14-81	nd	~100	7.5	No oil
	8-30-81	.012	1.3	3.4	Oil
	9-12-81	.028	1.9	6.2	Low oil
	9-18-81	.023	1.2	3.3	Oil
Bay 7					
H7	8-16-81	nd	>20	9.9	No oil
	8-31-81	.003	10	9.7	No oil
	9-13-81	.016	5.7	6.9	Low oil
	9-18-81	.007	22	9.3	No oil

Oil		--	0.75	1.0	--
Baseline Sediment		.001-.003	5-100	5-10	--

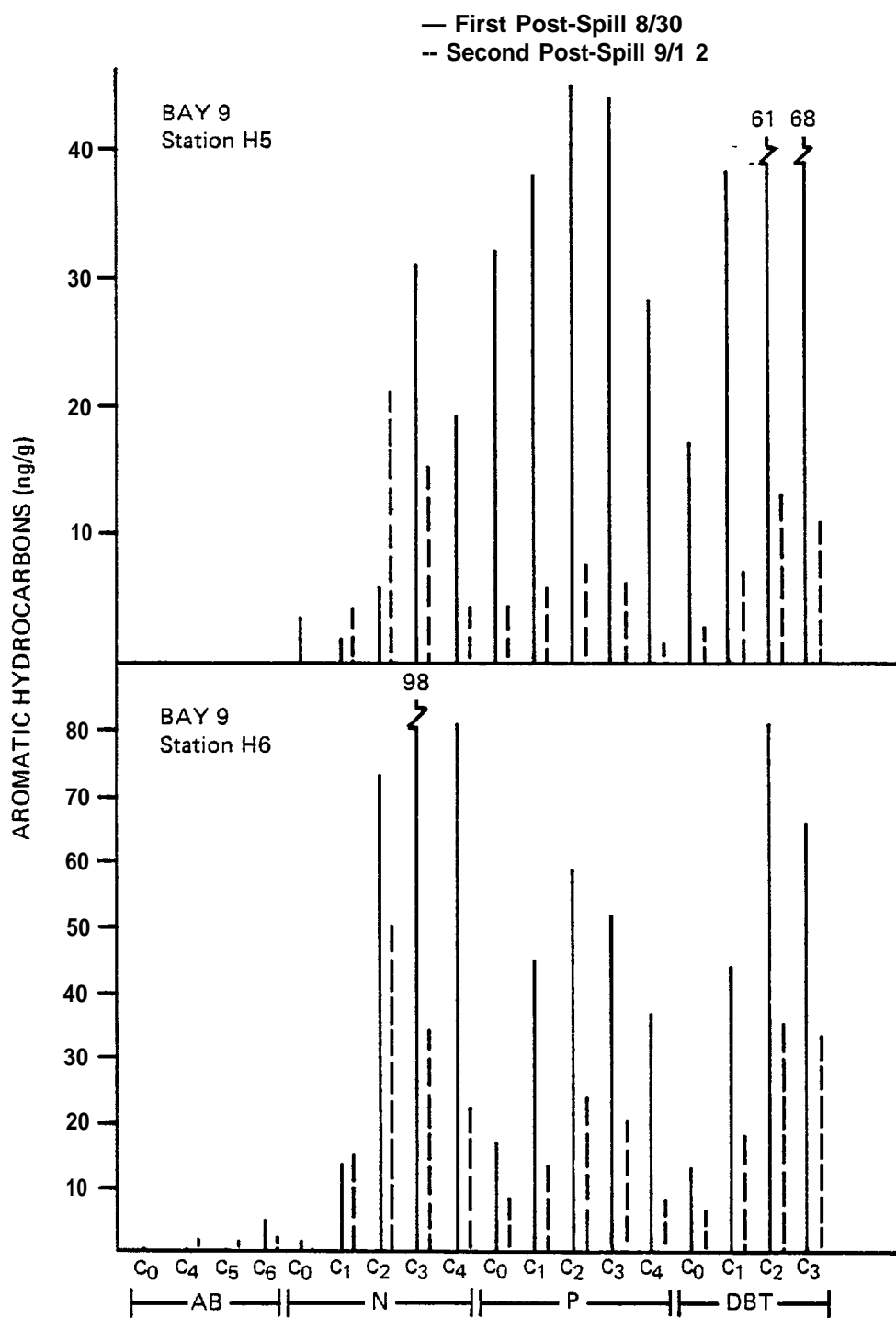


Figure 3.52. GC²/MS Results from Sediment Microbiology Plots.

3.2.1.4c Aromatic Hydrocarbon Composition by GC²/MS

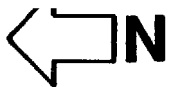
A set of BAY 9 sediment samples from both microbiology stations, H5 and H6, from August 20 and September 12 were analyzed by GC²/MS. The results are presented in Figure 3.52. According to these results individual aromatic hydrocarbon levels were generally in the 10-100 ppb range initially and dropped to the 2-50 ppb range two weeks later. However, a very similar composition including the full series of **naphthalene**, phenanthrene and dibenzothiophene compounds was observed at both times. Those results are somewhat in contrast to those from the Bay 9 tissue plots (Figure 3.47) in which the aromatics were found at substantially lower quantities (2-5 ppb) and in which the sedimented oil appeared to weather over the two week post-spill period (i.e., loss of naphthalenes). Apparently a greater amount of "fresher" oil still persists in the benthic system, perhaps residing seaward of the 7 meter depth stratum (i.e., 10 meter **micro-plots** and seaward).

3.2.2 Bay 10

3.2.2.1 Tissue Plots (Sediments) - Bay 10

3.2.2.1a Oil Concentrations by UV/F

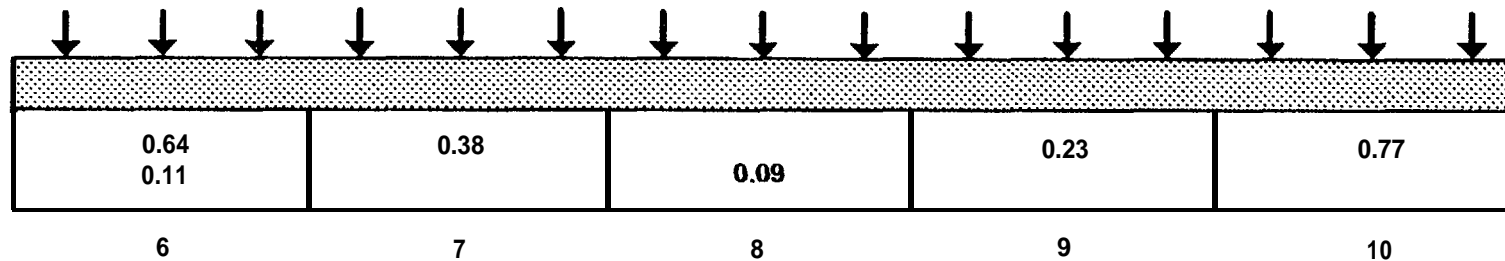
Sediment samples were obtained from the tissue plot stations of Bay 10 on August 14 (**prespill**), August 29 (+2 days from the dispersal oil spill) and September 11 (+15 days from the spill). Concentrations of oil in **sediments** rose from negligible **pre-spill** values (Figure 3.53) (7m: 0.49 [.16, .92], 3m: 0.45 [.32, .59] $\mu\text{g/g}$) to approximately 1.0 $\mu\text{g/g}$ for both of the post-spill samplings (Figures 3-54,



SED $\mu\text{g/g}$

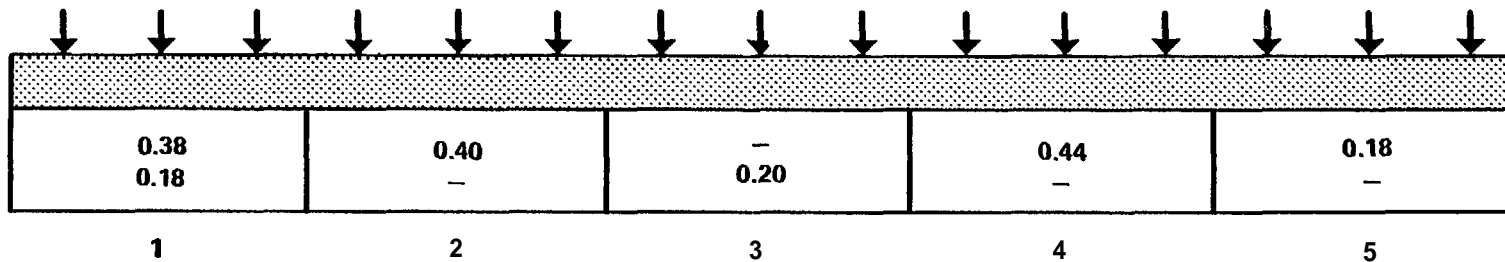
BENTHIC
TRANSECT

TISSUE
PLOTS



SED $\mu\text{g/g}$ (8/14)
FLOC mg/m^2 (8/14)

SED $\mu\text{g/g}$

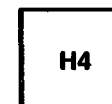
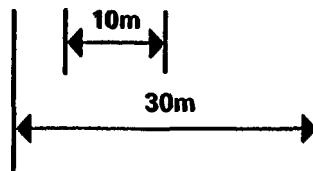


SED $\mu\text{g/g}$
FLOC mg/m^2

MICRO
PLOT



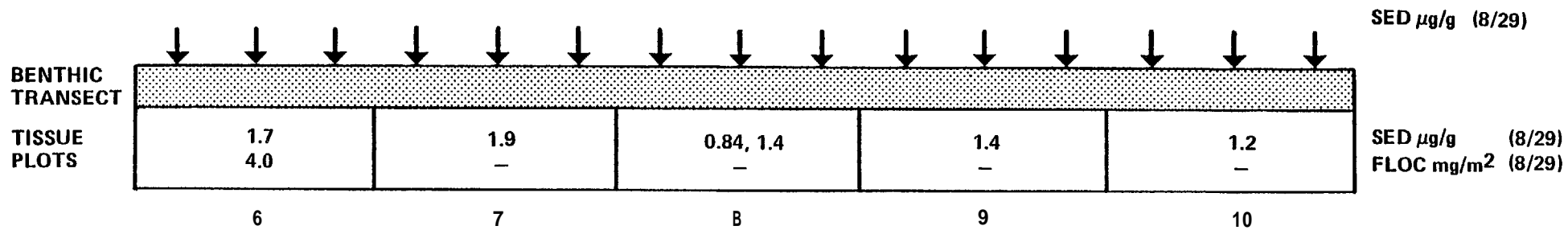
0.75
0.48
0.19



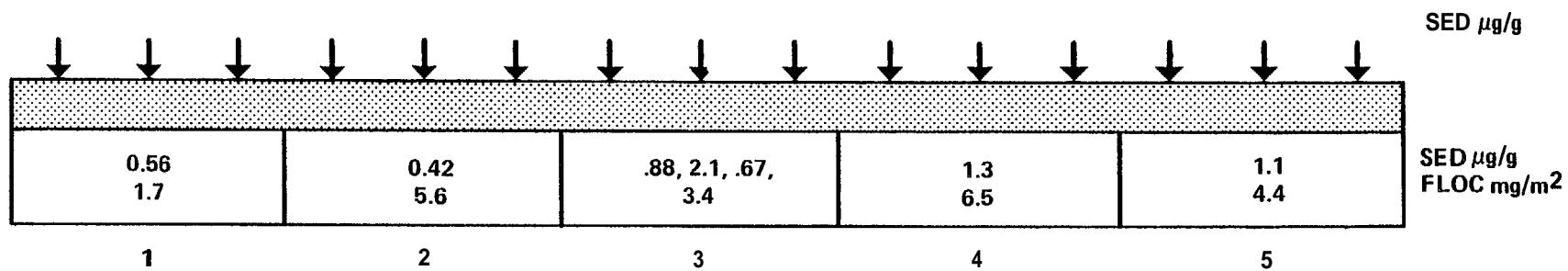
0.54 (8/9)
0.78 (8/14)
0.14 (8/23)

SED $\mu\text{g/g}$

Figure 3.53. Oil Concentrations in sediments& Floe by UV/F (Bay 10—Prespill).



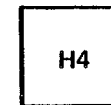
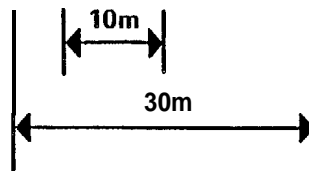
-154-



MICRO PLOT



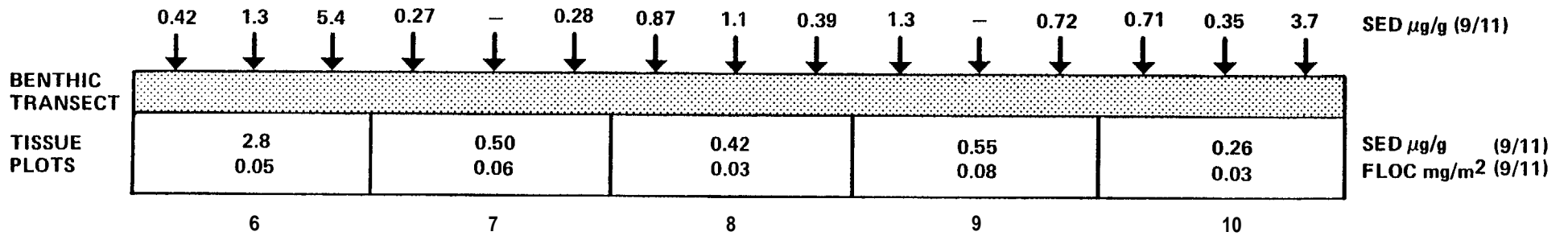
2.0
0.77



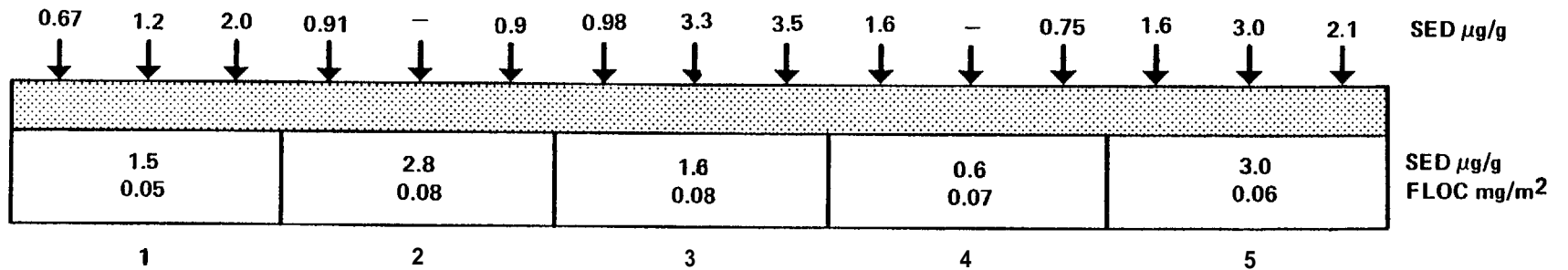
H4 SED $\mu\text{g/g}$

5.5 (B/30)
1.3 (9/5)

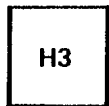
Figure 3.54. Oil Concentrations in Sediments& Floe by UV/F (Bay 10—1st Postspill).



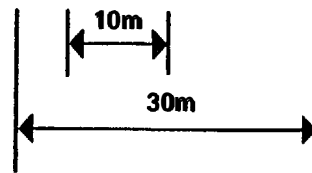
-155-



MICRO PLOT



0.82
0.53



SED $\mu\text{g/g}$

2.7 (9/12)
1.0 (9/18)

Figure 3.55. Oil Concentrations in Sediments& Floe by UV/F (Bay 10–2nd Postspill).

3-55). In contrast to those of Bay 9, concentrations of petroleum in the sediments of Bay 10 were quite variable ranging from 0.5 to 3 $\mu\text{g/g}$. This observed heterogeneity suggests that the contamination of sediments in Bay 10 was quite patchy. Only the second post-spill sampling of the 7m depth stratum and the first post-spill sampling of the 3m depth stratum differed statistically from the **prespill** sampling (see Appendix A). The 3m and 7m depth strata were indistinguishable from each other during all samplings.

3.2.2.1b Oil Composition by GC²

GC² results from Bay 10 can be evaluated as previously mentioned for Bay 9 sediments. The results in Table 3-9 indicate the lesser relative impact of oil to Bay 10 sediments by virtue of a lesser lowering of the key ratios. Though oil is clearly observed in the GC² traces in all but one of the samples, the diagnostic ratios at Station 1 are borderline on their own. Oil is absent at Station 3 and clearly present by visual GC and all diagnostic ratios at Stations 5, 6, and 10.

3.2.2.1c Aromatic Hydrocarbon Composition by GC 2/MS

Three samples from Bay 10 sediment tissue plots were examined by GC²/MS. Low levels of aromatic hydrocarbons were observed immediately following the spill and similar quantities two weeks later (Figure 3.56). This corresponds with the **UV/F** trends which indicated similar oil levels during both samplings in this bay. The typical weathered oil aromatic profile is seen in the results (Figure 3.56).

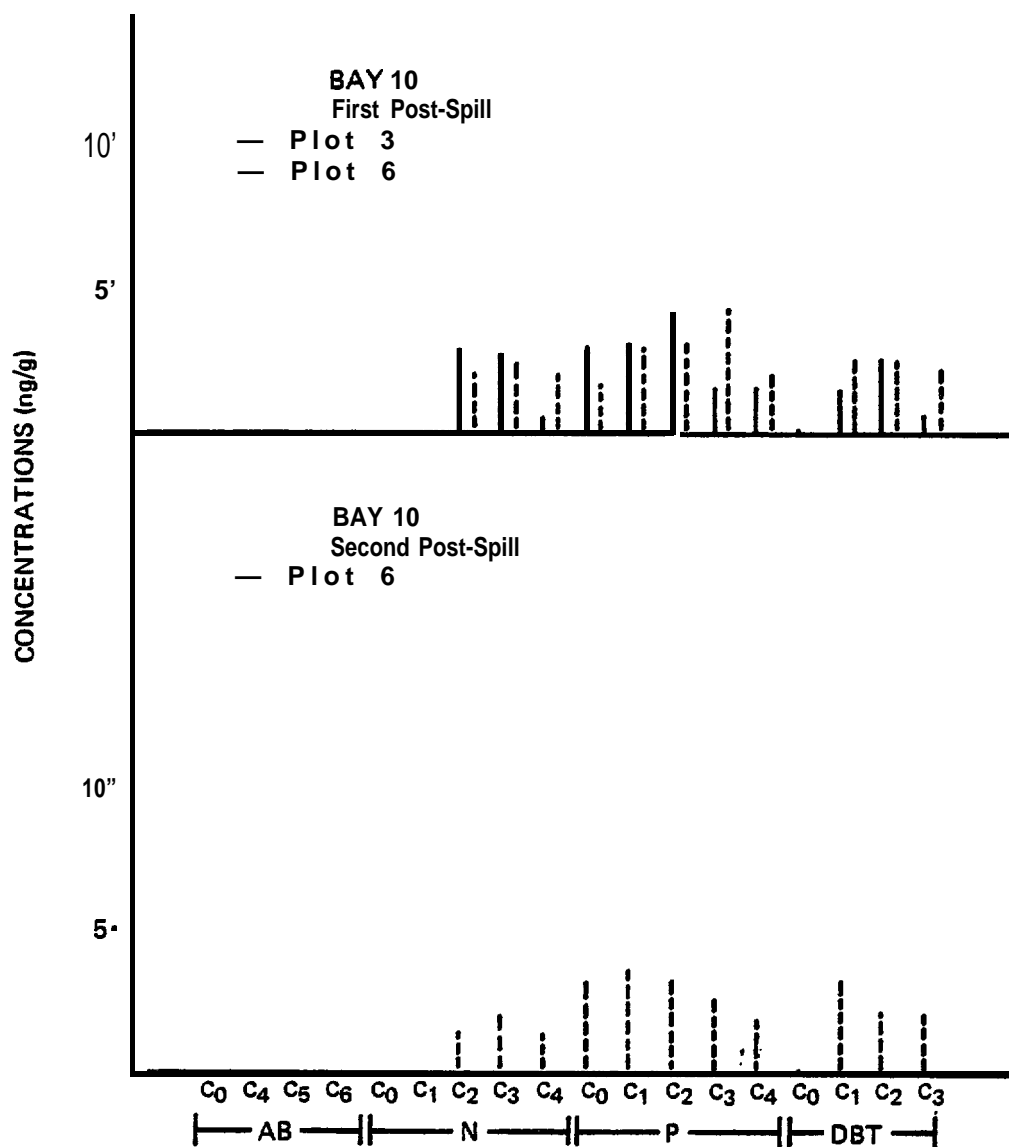


Figure 3.56. Bay 10 Sediment Tissue Plot Aromatic Hydrocarbons by GC²/MS.

3.2.2.2 Tissue Plots (Floe) - Bay 10

3.2.2.2a Oil Concentrations by UV/F

Floe samples were collected from the tissue plots of Bay 10 on August 14 (**pre-spill**), August 29 (+2 days from the dispersed oil spill) and September 11, 1981 (+15 days from the dispersed oil spill). Samples from Stations 6 to 10 were not collected during the first post-spill sampling due to an equipment failure. The concentrations of hydrocarbons (petroleum equivalents) were low ($<.15 \text{ mg/m}^2$) in both the **pre-spill** and second post-spill samplings and significantly elevated (7 m: 4.0 [2.0, 7.2] during the first post-spill sampling (Table 3-15, Figures 3-53 through 3-55). Using the conversion factor derived previously (Section 3.2.1.2.a), the floe contains approximately 20 percent of the oil in the bulk sediment during the first post-spill sampling and less than 1 percent during the second post-spill sampling.

In all respects, the input of petroleum to the surface floe from Bay 10 is similar to that from Bay 9. The absolute concentrations in Bay 10 floe are not statistically different from those in Bay 9 for the post spill samplings. The UV/F spectra are quite similar to those illustrated for Bay 9. As with Bay 9, the dispersed oil which entered Bay 10 immediately following the dispersed oil spill, sedimented into the floe layer and was completely incorporated into the bulk sediment and/or transported out of the bay within 2 weeks of the spill.

3.2.2.2b Oil Composition by GC² (floe)

Of the three samples of Bay 10 floe that were analyzed by GC², all were from the 1 day post-spill sampling. Low

TABLE 3-15
CONCENTRATIONS OF PETROLEUM EQUIVALENTS BY
UV/F IN SEDIMENT AND FLOC OF BAY 10

BAY	SAMPLING	STATION	FLOC (mg/m ²)	SEDIMENT (µg/g)	FLOC SEDIMENT ¹
	Prespill	1	0.18	0.38	
		2		0.40	
		3	0.20		
		4		0.44	
		5		0.18	
		6	0.11	0.64	
		7		0.38	
		8	0.09		
		9		0.23	
		10		0.77	
	1st post spill	1	1.7	0.56	15%
		2	5.6	0.42	67%
		3	3.4	1.2	14%
		4	6.5	1.3	25%
		5	4.4	1.1	20%
		6	4.0	1.7	12%
		7			
		8			
		9			
		10			
				Average	26%
	2nd post spill	1	0.05	1.5	'1%
		2	0.08	2.8	'1%
		3	0.08	1.6	'1%
		4	0.07	0.6	'1%
		5	0.06	3.0	'1%
		6	0.05	2.8	'1%
		7	0.06	0.50	'1%
		8	0.03	0.42	'1%
		9	0.08	0.55	'12
		10	0.03	0.26	'12
				Average	'1%

¹The floe/sediment ratio assumes a conversion equation of floe (mg/m²) x 0.05 = sediment (µg/g). See text for the derivation of the factor.

levels of heavily weathered (SHWR = 1.1-1.4) saturated hydrocarbon residues were detected in all samples. GC² traces of aromatic fractions indicated only very small quantities of three-ringed aromatics (estimated to be 10-30 $\mu\text{g}/\text{m}^2$ of total three-ringed aromatics) in the samples. No evidence of biodegradation of any **sedimented** residues is observed. No GC²/MS analyses **were** performed on Bay 10 floe samples.

3.2.2.3 Biology Stations - Bay 10

3.2.2.3a Oil Concentrations by UV/F

Sediment samples from the biology stations of Bay 10 were collected on August 29 (+2 days) and September 11 (+15 days) following the dispersed oil spill. Only samples from the second post-spill sampling were analyzed. Levels of petroleum at stations along the 7-m stratum (1.6 [1.1, 2.21 $\mu\text{g}/\text{g}$]) are significantly higher than levels at stations along the 3-m transect (0.99 [.48, 1.71 $\mu\text{g}/\text{g}$]) (Figure 3-55). A similar difference between the two sampling depths was not noted at the tissue plots. The concentrations of petroleum at biology stations and tissue plot stations were statistically different at the 7 m depth stratum but not at the 3 m depth stratum.

3.2.2.3.b Oil Composition by GC²

The GC² parameters (Table 3-12) for Bay 10 sediments indicate that oil is present in the 7-meter stratum (all stations), but its presence cannot be unequivocally demonstrated by GC² in all of the points along the inshore (3m) stratum. Note how the **PRIS/PHY** ratio remains a good indicator

(\approx 2.0) in the 7-meter samples, but begins to fail in the 3-meter samples (PRIS/PHY = 4.2, 5.4). While suggesting the presence of oil in the 3-meter samples, the biogenic influence is great. The biogenic influence affects the CPI in all Bay 10 samples where now no values less than 3.4 (the borderline oil indication) are seen. This again demonstrates that where levels of oil are low the CPI is less useful than the PRIS/PHY ratio. Absolute phytane values are only slightly above background levels.

Thus, low incremental additions of oil are best seen by a cumulative property measurement such as UV/F. The response of UV/F is to a combined oil property rather than to individual components as is the case with GC2 and GC²/MS. As individual components are 1-2 percent each of the total oil by weight, it is not surprising that UV/F can detect oil while GC2, GC²/MS results may be ambiguous (at very low levels).

3.2.2.4 Microbiology Plots (Sediments) - Bay 10

3.2.2.4.a Oil Concentrations by UV/F

Sediment samples were collected from the two microbiology stations, H3 and H4, in Bay 10 on August 9 and 14 prior to the oil spills, on August 23 following the surface oil spill and on August 30 and September 5, 12, and 18 following the dispersed oil spill. Concentrations of hydrocarbons (petroleum equivalents) were low (0.2 to 0.8 $\mu\text{g/g}$) prior to the dispersed oil spill and increased by a factor of five subsequent to the dispersed oil spill (Table 3-16; Figures 3-53 through 3.55). Whereas concentrations of oil in Bay 9 sediments remained uniformly high following the spill, those in Bay 10 showed a wide variability. Several values

TABLE 3-16

CONCENTRATIONS OF PETROLEUM EQUIVALENTS BY UV/F IN
SEDIMENTS FROM THE MICROBIOLOGY STATIONS IN BAY 10 ($\mu\text{g/g}$)

STATION	SAMPLING DATE						
	AUG 8	AUG 14	AUG 23	AUG 30	SEP 5	SEP 12	SEP 18
H3	0.75	0.48	0.19	2.0	0.77	0.82	2.7
H4	0.54	0.78	0.14	5.5	1.3	0.53	1.10

at both stations fall within the range of concentrations found before the spill. The sediments at the microbiology stations in Bay 10 exhibit transient events of contamination which probably result from heterogeneity of the sample population which was also observed in the sediments sampled at the tissue plot and biology transect stations.

3.2.2.4b Oil composition by GC²

The same considerations and criteria that applied to Bay 9 sediments apply to Bay 10 as well. The data from Table 3-14 clearly illustrates the input of oil to Bay 10 microbiology sediments with some small qualitative change in the post-spill period seen, as evidenced by the increasing PRIS/PHY and CPI values corresponding to a decrease in absolute phytane levels (i.e., decreasing levels of oil).

3.2.3 Bay 7

3.2.3.1 Tissues Plots (Sediments) - Bay 7

3.2.3.1a Oil Concentrations by UV/F

Surface sediment was sampled from the tissue plot stations of Bay 7 on August 17 (prespill), August 31 (+4 days from the dispersed oil spill, +16 days from the surface oil spill) and September 10 (+14 days from the dispersed oil spill, +26 days from the surface oil spill). The mean concentrations of "oil equivalents" in the surface sediments were low (less than 0.6 µg/g) for all three samplings (Figures 3.57-3.59). Although the mean concentration of petroleum for the second postspill sampling was low, isolated stations

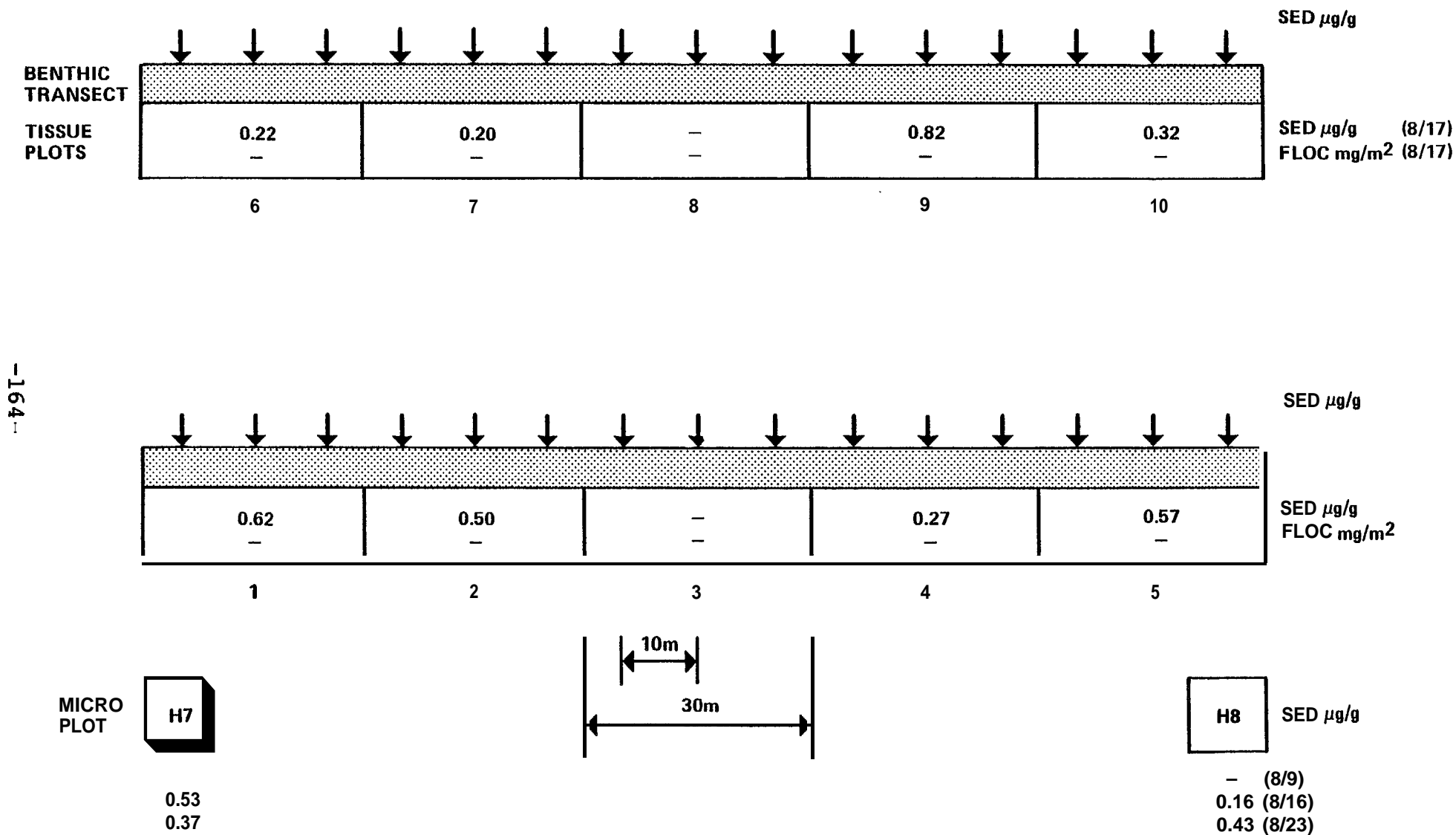


Figure 3.57. Oil Concentrations in Sediments& Floe by UV/F (Bay 7—Prespill).

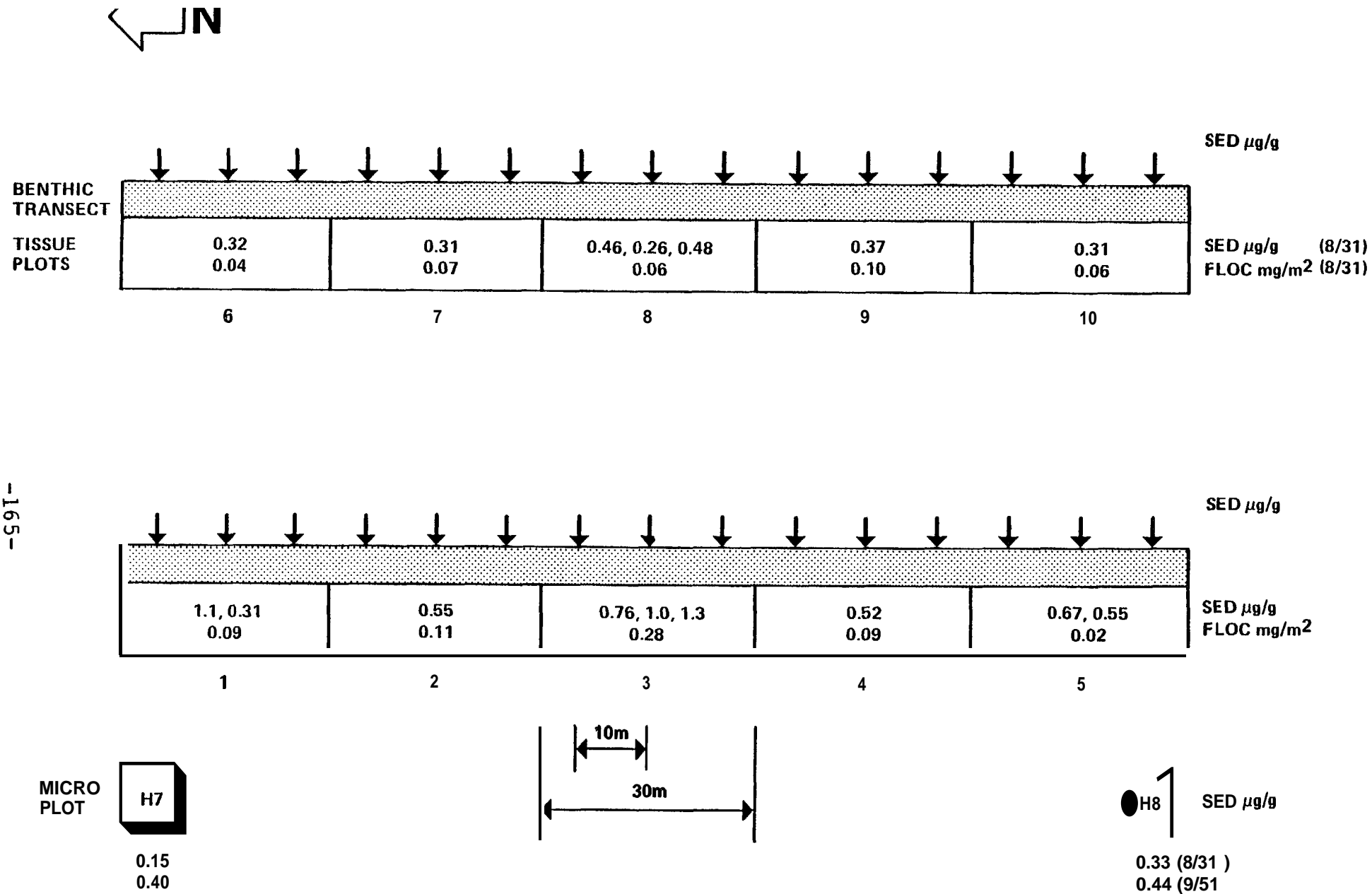


Figure 3.58. Oil Concentrations in Sediment& Floe by UV/F (Bay 7–1st Postspill).

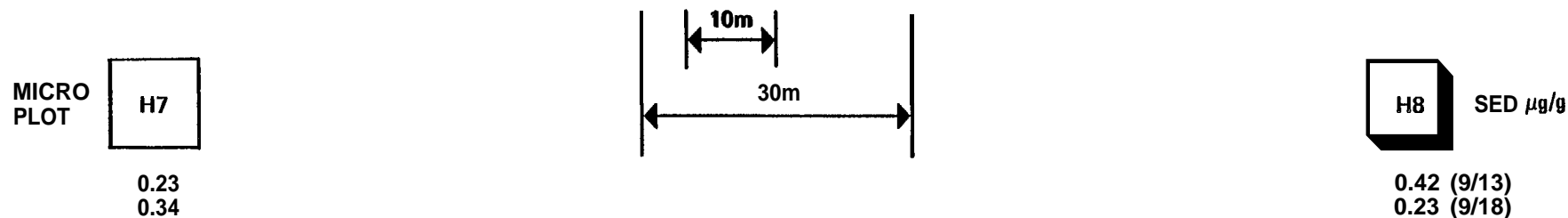
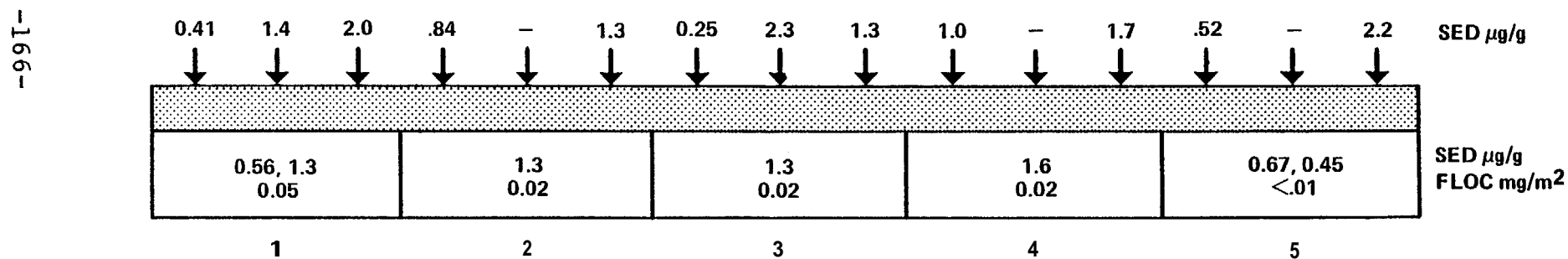
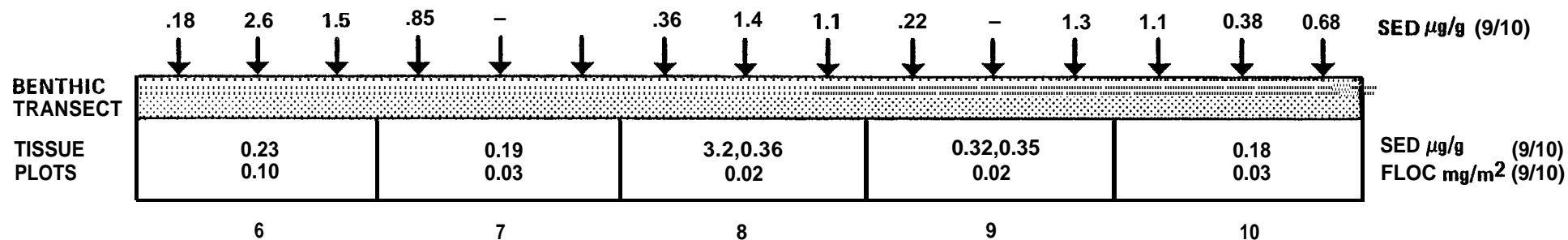


Figure 3.59. Oil Concentrations in Sediments& Floe by UV/F(Bay 7-2nd Postspill).

showed elevated (greater than 1 µg/g) levels of petroleum. These stations may be slightly contaminated with petroleum from the dispersed oil spill.

3.2.3.1b Oil Composition by GC²

Oil was detected in very low levels in one of the seven sediment samples analyzed (Plot 4; 7 meters; 2nd post spill). Of the other samples, high pristane/phytane and CPI values (see Table 3-9) persist and a smooth distribution of n-alkanes in the C₁₄-C₂₄ region are lacking. These findings indicate that low levels of oil were present in the Bay 7 sediments, albeit in patchy occurrences. For the most part the GC² data indicate that Bay 7 sediment oiling is a minor factor in the post-spill benthic impact.

3.2.3.1c Aromatic Hydrocarbon Composition by GC²/MS

Of two samples analyzed (Figure 3-60, upper) only the Co and C₁ phenanthrenes were detected at the 2 ppb level. These compounds are present in pre-spill samples and samples from the 1980 (baseline study) (see Figure 3-60 lower). The detection of these compounds and the presence of four-ringed aromatics (i.e., PAH) is indicative of a pyrogenic origin from the global transport of fossil fuel combustion residues.

3.2.3.2 Tissues Plots (Floe) - Bay 7

3.2.3.2.a Oil Concentrations by UV/F

Floe was sampled from Bay 7 on August 31 (+4 days from the dispersed oil spill, +16 days from the surface oil

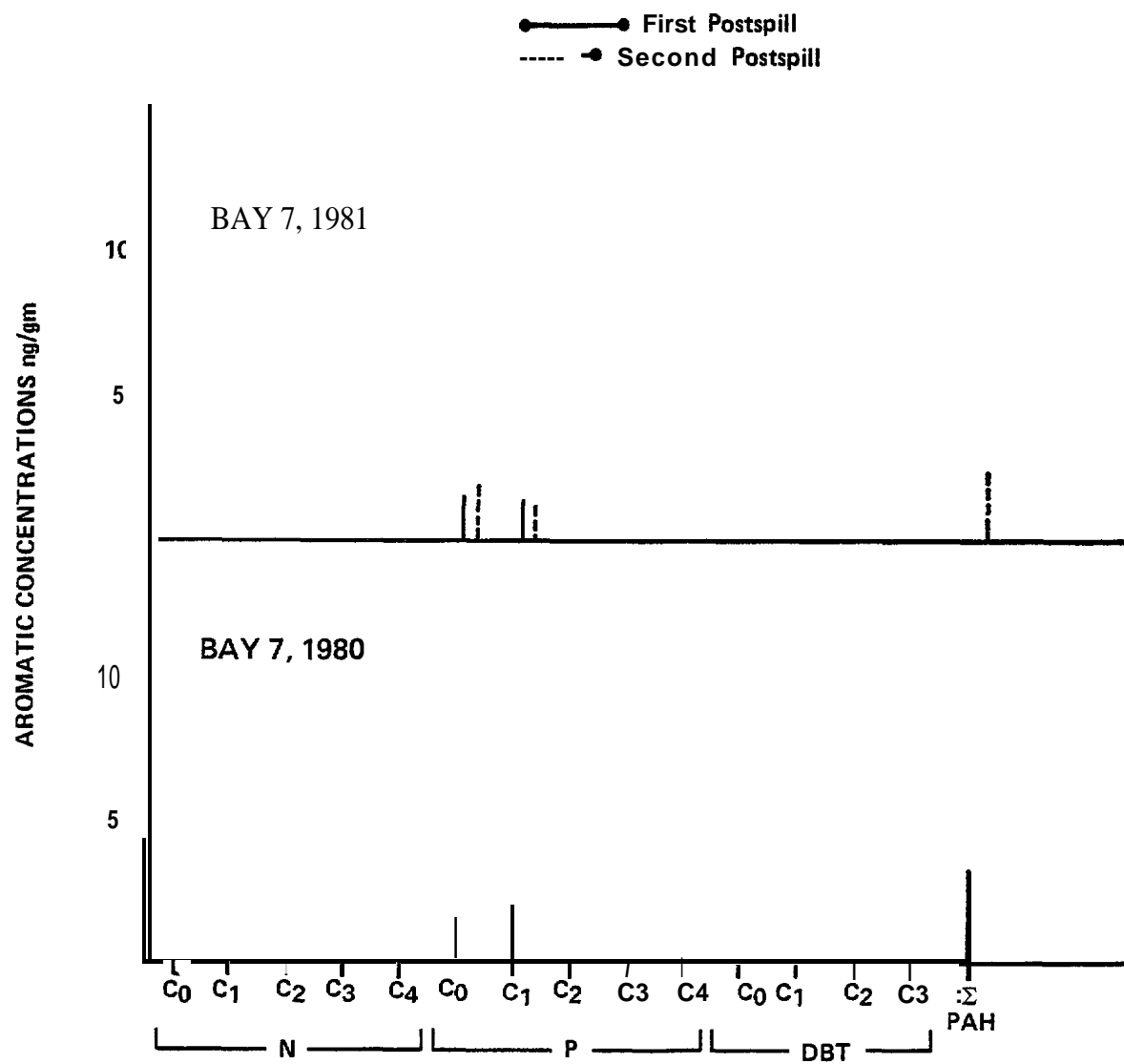


Figure 3,60, Bay 7 sediments (aromatic hydrocarbons) (GC²/MS).

spill) and September 10, 1981 (+14 days from the dispersed oil spill, +26 days from the surface oil spill). No floe samples were collected prior to the surface oil or dispersed oil spills. The concentrations of petroleum in the floe were low ($<0.1 \text{ mg/m}^2$) during both samplings (Figures 3-58, 3-59; Table 3-17). Although the concentrations in floe collected during the first post-spill sampling are higher than those for the second postspill sampling, the magnitude of the difference is very small ($.04 \text{ mg/m}^2$), and the difference is not statistically significant. No contamination of the Floe in Bay 7 was detected by UV/F. The magnitude of any contamination would be more than two orders of magnitude smaller than that observed in Bay 9 and Bay 10.

3.2.3.2b Composition of Oil by GC²

Of the 4 floe samples subjected to GC² analyses (Stations 1, 5 first post-spill; 1,5 second post spill), a very small amount ($\sim 0.5 \text{ ng/m}^2$) of saturated hydrocarbon petroleum residue was found in one one-day sample (Station 1). However, the GC² trace showed minute amounts of n-alkane components. Thus we conclude that if oil is actually present in the Bay 7 system it exists only during the period between the dispersed oil spill and 4 days later (i.e., the first postspill sampling) and only at questionably low levels.

3.2.3.2c Composition of Aromatics by GC²/MS

Two samples were analyzed by GC²/MS. The first postspill sample analyzed contained trace ($1 \text{ } \mu\text{g/m}^2$) levels of C₁, C₂, and C₃ phenanthrenes, similar to Bay 9, two-week levels (see Figure 3-51). Aromatics were non-detectable in the two-week post-spill sample.

TABLE 3-17

CONCENTRATIONS OF PETROLEUM EQUIVALENTS BY
UV/F IN SEDIMENT AND FLOC OF BAY 7

SAMPLING	STATION	FLOC (mg/m ²)	SEDIMENT (ug/g)	FLOC SEDIMENT ¹
Prespill				
		no data		
1st post spill	1	.09	.71	<1%
	2	.11	.55	1%
	3	.28	1.0	1%
	4	.09	.52	1%
	5	.02	.61	<1%
	6	.04	.32	1%
	7	.07	.31	1%
	8	.06	.40	1%
	9	.10	.37	1%
	10	.06	.31	1%
		Average 1%		
2nd post spill	1	.05	.93	<1%
	2	.02	1.3	<1%
	3	.02	1.3	<1%
	4	.02	1.6	<1%
	5	<.01	.56	<1%
	6	.01	.23	<1%
	7	.03	.19	1%
	8	.02	.36	<1%
	9	.02	.50	<1%
	10	.03	.18	1%
		Average 1%		

¹The floe/Sediment ratio assumes a conversion equation of floe (mg/m²) x 0.05 = sediment (ug/g). See text for the derivation of the factor.

3.2.3.3 Biology Stations - Bay 7

3.2.3.3a Oil Concentrations by UV/F

On August 31 (+4 days from the dispersed oil spill) and September 10 (+14 days), sediments were collected from stations along the biology stations in Bay 7. Only samples from the second post-spill sampling were analyzed (Figure 3-59). Petroleum concentrations as measured by UV/F were low at both the 3 m (0.80 [.45, 1.2] and the 7 m (1.2 [.77, 1.6] depth strata. No differences between concentrations measured at the two **benthic** transects nor between concentrations at biology station and tissue plots were apparent. As noted in the tissue plot data, sporadically elevated concentrations (greater than 1.0 $\mu\text{g/g}$) of petroleum were found during the second post-spill sampling of the **benthic** transects. This may suggest slight contamination of the sediments with oil from the dispersed oil spill.

3.2.3.3.b Oil Composition by GC²

GC² results indicate that oil is absent or present at very low levels in Bay 7 sediments. Both **PRIS/PHY** and **CPI** values (Table 3-12) are clearly **biogenic** and absolute levels of phytane are at background levels. GC² traces all resemble that in Figure 3.45 (bottom), which shows a purely **biogenic** composition.

That there is some ambiguity in the analytical results **vis-a-vis** oil/no oil determinations in this bay is evidenced by the occasionally elevated UV/F values in these biology stations (Figure 3.59) in the 1-3 ppm range with the corresponding GC² data indicating "no oil" present. The mean

UV/F value for the 0-50m station and that for the other groupings is less than 1.3 ppm. Below this UV/F determined value, GC² may not be able to discriminate minute quantities of oil from background. Indeed, this appears to be the case in Bay 10 (60-100m; 110-150m; 3-meter depth) as well. Thus, our conclusion must be that minute quantities of oil are present in Bay 7 sediments which are only revealed by UV/F results.

3.2.3.4 Microbiology Plots (Sediments) - Bay 7

3.2.3.4.a Oil Concentrations by UV/F

Samples of the bottom sediment were collected at stations H7 and H8, the two microbiology stations in Bay 7, on August 16 before the surface oil spill, on August 23 after the surface oil spill and on August 30 and September 5, 13 and 18 following the dispersed oil spill. No contamination of the sediments in Bay 7 is evident from the concentrations of petroleum equivalents measured by UV/F. All concentrations are uniformly low and range from 0.2 to 0.6 ug/g (Table 3-18). This observation is consistent with concentrations of oil measured in water and in other sediments collected from Bay 7. Any traces of oil which reached the sediment would be diluted by the uncontaminated material collected from the top two centimeters of sediment and would be very difficult to detect by this method. However, as we have already shown, oil contamination of the surface floe was negligible in this bay.

3.2.3.4b Oil Composition by GC²

Four sediments from the microbiology stations at Bay 7 were analyzed by GC². Three of the samples were free

TABLE 3-18

CONCENTRATIONS OF PETROLEUM EQUIVALENTS BY UV/F IN
SEDIMENTS FROM THE MICROBIOLOGY STATIONS IN BAY 7 ($\mu\text{g/g}$)

STATION	SAMPLING DATE						
	AUG 8	AUG 14	AUG 23	AUG 30	SEP 5	SEP 12	SEP 18
H1		0.53	0.37	0.15	0.40	0.23	0.34
H2		0.16	, 0.43	0.33	0.44	0.42	0.23

of detectable oil as shown by the results in Table 3-14. One sample taken from H7 on Sept. 13 showed a small amount of oil reflected in the GC² data by increased phytane levels and somewhat decreased PRIS/PHY and CPI values. Note however that the UV/F value of 0.23 ppm is of a background magnitude.

3.2.4 Bay 11

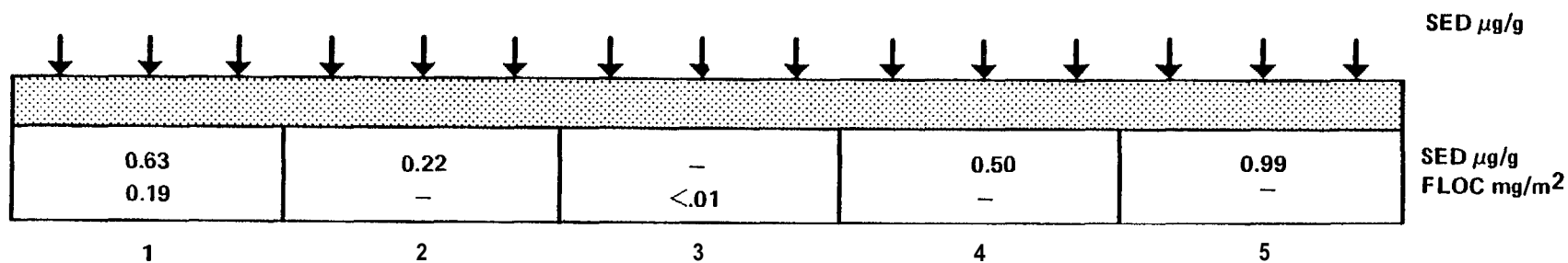
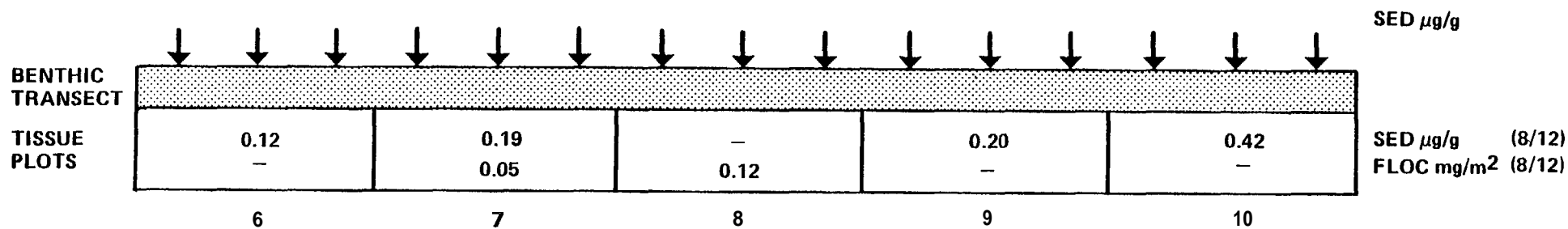
3.2.4.1 Tissue Plots - Bay 11

3.2.4.1a Oil Concentrations by UV/F

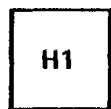
Sediments from the tissue plot stations of Bay 11 were sampled on August 12 (**pre-spill**), August 21 (+2 days from the surface oil spill, 6 days before the dispersed oil spill) and September 8 (+20 days from the surface oil spill, +12 days from the dispersed oil spill). Concentrations of oil were uniformly low (less than ,0.7 µg/g) for both the **prespill** and first post-spill sampling (Figures 3-61 through 3-63). The slightly elevated (not statistically significant) concentrations measured during the second post-spill sampling suggest that the sediments may be **slightly** contaminated with petroleum. As with Bay 7, isolated stations have levels greater than 1 µg/g which probably suggest heterogeneous contamination of Bay 11 sediments.

3.2.4.1b Oil Composition by GC²

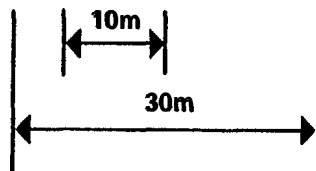
No oil was detected in any first post-spill sampling. However, in all of the second post-spill sampling, oil is present (Table 3-9), as revealed by the diagnostic ratios



MICRO PLOT



0.43
0.38



0.24 (8/9)
0.70 (8/14)

SED $\mu\text{g/g}$

Figure 3.61. Oil Concentrations in Sediments& Floe by UV/F (Bay 1 1—Prespill).

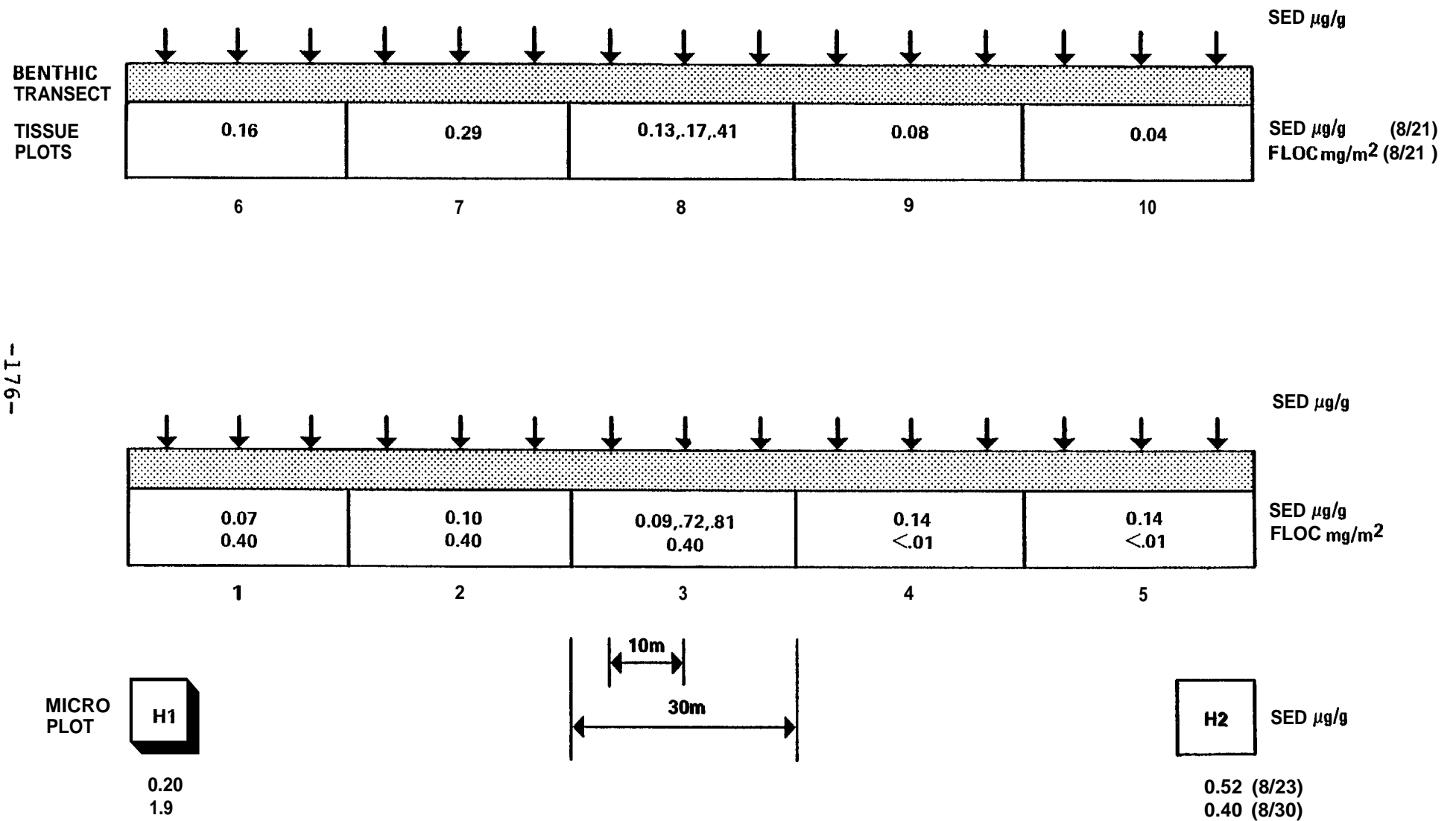
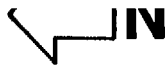


Figure 3.62. Oil Concentrations in Sediments and Floe by UV/F (Bay 1 1—1st Postspill).

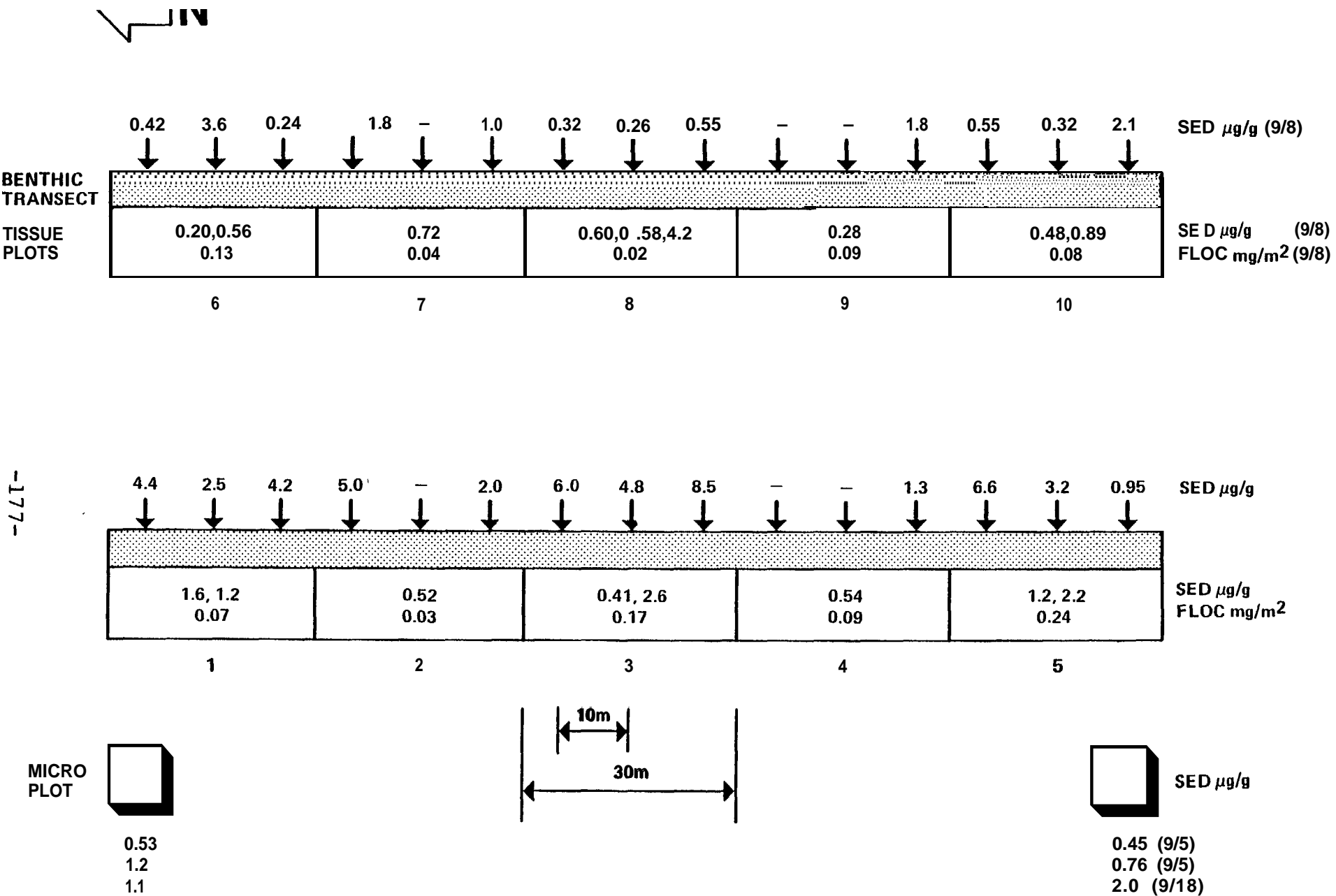


Figure 3.63. Oil Concentrations in Sediments& Floe by UV/F (Bay 11-2nd Postspill).

and the uniformity of the smooth n-C₁₄ to n-C₂₄ distribution. Oil found in Bay 11 sediments is nearly identical in its weathering state to that found in Bays 9 and 10.

3.2.4.1c Aromatic Hydrocarbon Composition by GC²/MS

Of the one post-spill tissue plot sample analyzed (Figure 3-47), small amounts of alkylated phenanthrene and dibenzothiophene compounds were detected (1-2 ppb per individual compound) thus indicating the presence of a weathered petroleum aromatic assemblage.

3.2.4.2 Tissue Plots (Floe) - Bay 11

3.2.4.2a Oil Concentrations by UV/F

Samples of floe were collected from the tissue plots of Bay 11 on August 12 (**pre-spill**), August 21 (+2 days from the surface oil spill, 6 days before the dispersed oil spill) and September 8, 1981 (+20 days from the surface oil, +12 days from the dispersed oil spill). Floe from Stations 6 to 10 on the 3-meter transect could not be collected during the August 21 sampling due to a layer of surface oil within the boomed area. Floe from Stations 1 to 5 was collected from outside of the boomed area during this sampling.

The concentrations of hydrocarbons (petroleum equivalents) oil in the floe were low (less than 0.4 mg/m²) and statistically similar to the **prespill** values during the two **postspill** samplings (Table 3-19). Three of the samples collected from Bay 11 during the first post-spill sampling contained minor amounts of petroleum which comprise 20 percent of the oil found in the bulk sediment. The remainder of the samples contained negligible absolute

TABLE 3-19
CONCENTRATIONS OF PETROLEUM EQUIVALENTS BY
UV/F IN SEDIMENT AND FLOC OF BAY 11

SAMPLING	STATION	FLOC (mg/m ²)	SEDIMENT (ug/g)	FLOC SEDIMENT ¹
Prespill	1	.19	.63	
	2		.22	
	3	<.01		
	4		.50	
	5		.99	
	6	.05	.12	
	7		.19	
	8	.12		
	9		.20	
	10		.42	
1st post spill	1	0.40	.07	29%
	2	0.40	.10	20%
	3	0.40	.54	4%
	4	<.01	.14	<1%
	5	<.01	.14	<1%
	6			
	7			
	8			
	9			
	10			
Average				11%
2nd post spill	1	.07	1.4	<1%
	2	.03	0.52	<1%
	3	.17	1.5	<1%
	4	.09	0.54	<1%
	5	.24	1.7	<1%
	6	.13	0.38	2%
	7	.04	0.72	<1%
	8	.02	1.8	<1%
	9	.09	.28	2%
	10	.08	.69	1%
Average				<1%

¹The floe/sediment ratio assumes a conversion equation of floe (mg/m²) x 0.05 = sediment (ug/g). See text for the derivation of the factor.

quantities which comprised less than two percent of the oil found in the bulk sediments.

The floe in Bay 11 does not exhibit contamination from either the surface oil or dispersed oil spill. As with Bay 7, the levels of petroleum in Bay 11 during all sampling were two orders of magnitude lower than Bay 9 and Bay 10 during the first post-spill sampling. Due to the transient nature of contaminated floe as evidenced by results from Bays 9 and 10, the floe in Bay 11 could have been contaminated immediately following the dispersed oil spill and returned to an uncontaminated state before the second post-spill sampling. In contrast to floe in the bays associated with the dispersed oil spill, floe in Bay 11 was not contaminated immediately following the surface oil spill. This may have resulted from the lower levels of oil found in the water column during the surface oil spill compared to the dispersed oil spill and the lack of vertical mixing of oil in the top meter of water to the bottom (see Section 3.1).

3.2.4.2b Oil Composition by GC²

No samples of Bay 11 floe were analyzed by GC². One sample was directly employed by GC²/MS.

3.2.4.2c Aromatic Hydrocarbon Composition by GC²/MS

One sample of the September 8 surface floe (second postspill) was analyzed to search for aromatic residues either being eroded from the Bay 11 beach or cross-contaminated from the dispersed oil spill. Evidence for neither was found since the GC²/MS results yielded only small traces of phenanthrene residues, not necessarily related to any experimental oil spillages.

3. 2.4.3 Biology Stations (Sediments) - Bay 11

3.2.4.3a Oil Concentrations by UV/F

Surface sediment samples were collected from the two biology strata on August 21 (+2 days from the surface oil spill, 6 days before the dispersed oil spill) and September 8 (+20 days from the surface oil spill, +12 days from the dispersed oil spill). Samples from the second **postspill** sampling were analyzed for petroleum hydrocarbons by UV fluorescence. The stations along the 7-m stratum contained significantly higher concentrations of petroleum ($\bar{x}_G=3.5\pm 2.0$ $\mu\text{g/g}$) than did stations along the 3-m stratum ($\bar{x}_G=0.72\pm .39$ $\mu\text{g/g}$). This trend was present, but not as pronounced as in the tissue plot data. These data indicate that the offshore sediments, more so than the inshore sediments of Bay 11 are becoming slightly and heterogeneously contaminated with petroleum.

3.2.4.3.b Oil Composition by GC²

The GC² results from Bay 11 biology stations indicate that the presence of oil is questionable in the two-week sampling at 3 meters, but is unambiguously present at 7 meters (Table 3-12). Again the **PRIS/PHY** and **CPI** values are on the oil/no oil borderline and visual scrutiny of the GC² reveals some **n-alkane** activity in the **C₁₄-C₂₀** region. The parameter ratios (Table 3-12) plus the absolute phytane values shows that oil is more concentrated in the 7-meter stratum. This parallels the **UV/F** results (Figure 3.63), which indicate higher absolute oil levels at 7 meters. Oil levels in the 3-meter sediments are again in the $\sim 1.0\text{-}1.4$ ppm range (the average of each station = five sampling points), which is at the low end of the GC² discrimination range.

3.2.4.4 Microbiology Plots (Sediments) - Bay 11

3.2.4.4a Oil Concentrations by UV/F

Bottom sediments were sampled at the microbiology stations in Bay 11 on August 9 and 14 prior to the surface oil spill, on August 23 three days after the surface oil spill and on August 30 and September 5, 12 and 18 following the dispersed oil spill. With the exception of four samples collected in late August and early September, the concentrations of petroleum equivalents measured by UV/F were at or near background levels of 0.2 to 0.8 $\mu\text{g/g}$ (Table 3-20). The August 30, September 12 and September 18 samples at Station H1 and the September 18 samples at Station H2 showed elevated levels of petroleum (less than 1 $\mu\text{g/g}$). These data show that the bottom sediments at the Bay 11 microbiology stations remained relatively uncontaminated for two to three weeks following the surface oil spill after which the levels of petroleum increased slightly.

Although the UV spectra cannot be used to distinguish oil derived from the surface spill from oil derived from the dispersed spill, the delay of the appearance of uniformly contaminated sediments until late on the sampling season suggests that the oil is not associated with the dispersed oil spill. The opportunity for direct sedimentation of dispersed oil from the water, i.e., elevated levels of oil in the water column, existed for only a few days after the dispersed oil spill. Both Bay 7 and Bay 11 showed roughly equal levels of petroleum in the water column following the dispersed oil spill and neither (with the exception of Station H1 from August 30) had elevated levels of oil in sediments for the two subsequent samplings. The oil observed in Bay 11 sediments could have been derived either from contaminated sediments transported

TABLE 3-20

CONCENTRATIONS OF PETROLEUM EQUIVALENTS BY UV/F IN
SEDIMENTS FROM THE MICROBIOLOGY STATIONS IN BAY 11 (µg/g)

STATION	SAMPLING DATE						
	AUG 8	AUG 14	AUG 23	AUG 30	SEP 5	SEP 12	SEP 18
H1	0.43	0.38	0.20	1.9	0.53	1.2	1.1
H2	0.24	0.70	0.52	0.40	0.44	0.76	2.0

from Bays 9 and 10, or more likely from oil-contaminated beach sediments transported offshore in Bay 11.

3.2.4.4b Oil Composition by GC²

No oil was detected in the August 14 **pre-spill** sample (CPI=7.5, pristane\phytane \approx 100) (Table 3-12). However, the GC² traces from August 30 through September 12 clearly indicate the increasing presence of oil as noted by low levels of **n-alkanes** and isoprenoids in the C₁₄ to C₂₄ boiling range affecting the pristane\phytane ratio (1.2-1.9). Though there is not enough oil present in the Sept. 13 sample (Figure 3-64) to appreciably alter the strong terrigenous **n-alkane** fingerprint in the **n-C₂₆-n-C₃₁** region and the CPI (Table 3-14), during September the CPI decreases as additional oil is eroded from the shoreline. Thus the visual GC² trace is needed to avoid a **false-negative** decision on the presence/absence of oil.

3.2.4.4c Aromatic Hydrocarbon Composition by GC²/MS

Evidence for the deposition of weathered oil at the south microbiology plot (H2) in Bay 11 is revealed through the aromatic hydrocarbon profile in Figure 3.65. A "sedimented oil profile indicating persistence of **alkylated phenanthrene, naphthalene** and dibenzothiophenes again forms the molecular marker profile in the sediments. Levels of individual phenanthrene compounds in the 1-10 ppb range are typical in those sediments, **slightly** higher than those observed in the tissue plots (Figure 3.47 bottom). The much elevated **alkylated** dibenzothiophenes are unique to this sample as generally phenanthrene and dibenzothiophene concentrations are of similar magnitude.

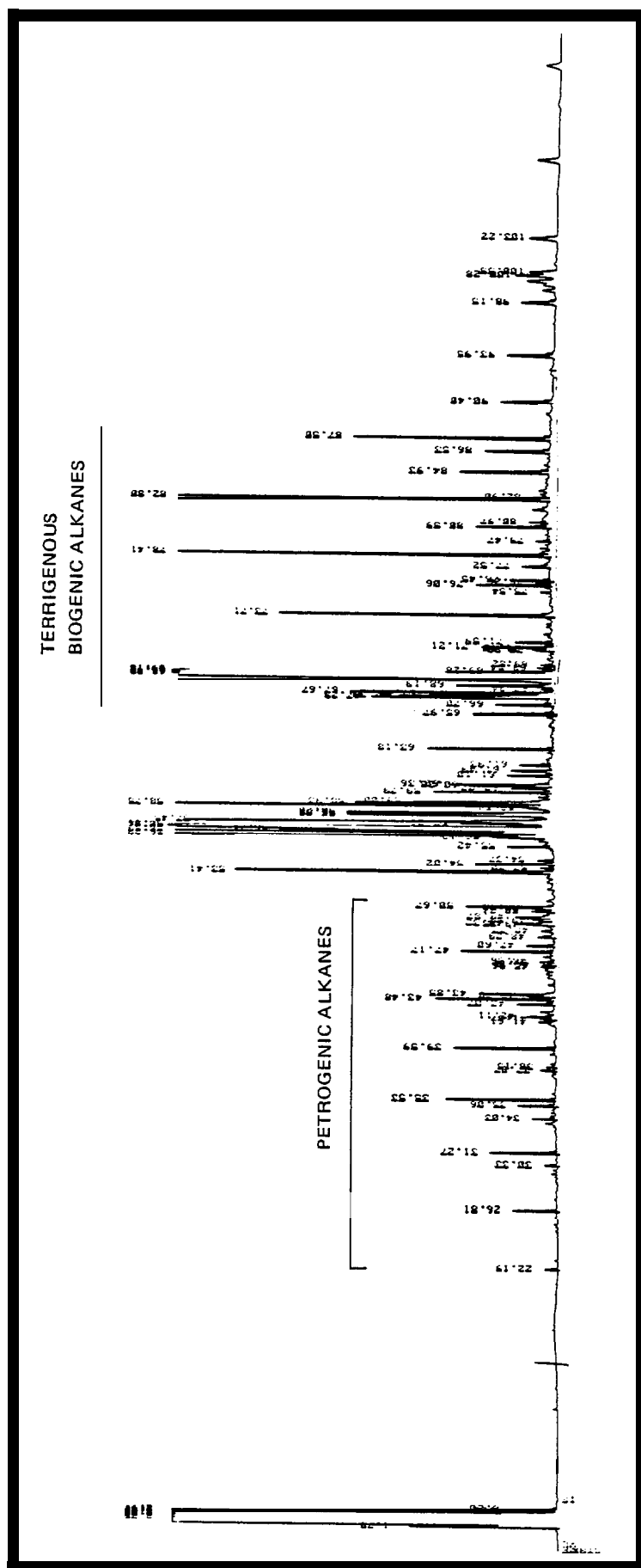


Figure 3.64. GC2 Trace of Bay 11 Sediment Sample (Station H1; 9/12).

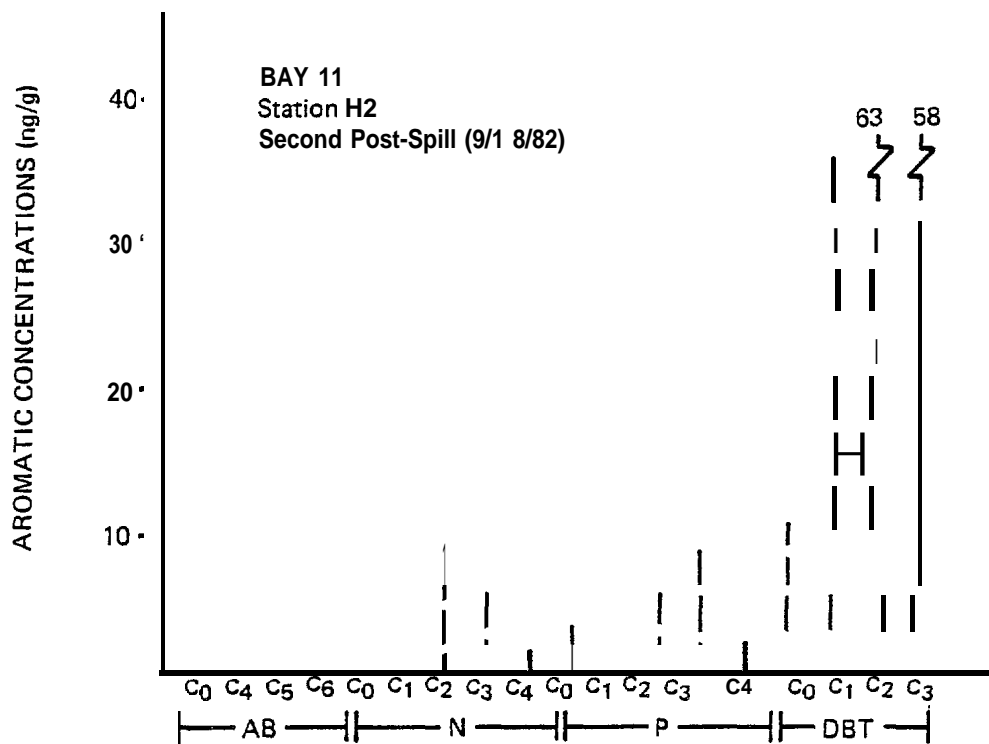


Figure 3.65. GC/MS Results from Bay 11 (H₂) Microbiology Plot Sediment Sample.

3.2.5 Comparison of Concentrations of Petroleum Measured by UV/Fluorescence and Gas Chromatography

Two analytical methodologies, UV/Fluorescence (UV/F) and fused silica gas chromatography/flame ionization detection (GC²), were primarily employed to measure the concentrations of petroleum in bottom sediment samples. A large number of samples were initially analyzed by UV/F to determine the concentration of oil after which a subset of the samples was reextracted and analyzed by GC² to determine both the concentration and composition of the oil. The UV/F technique is sensitive to fluorescent aromatic compounds and is insensitive to non-fluorescing compounds such as saturated hydrocarbons. The GC² technique measures both saturated and aromatic hydrocarbons with approximately equal sensitivity.

A comparison of the UV/F and GC² measurements in sediments was complicated by the background signals from naturally occurring compounds. Biogenic saturated hydrocarbons such as n-C₂₇, n-C₂₉, n-C₁₇ and pristane which were measured by GC², were found not only in the spilled oil **but also in uncontaminated marine sediments collected** prior to any oil spillage.

Biogenic unsaturated compounds predominated in the aromatic fraction's gas chromatogram and obscured the measurement of aromatic hydrocarbon concentrations by GC². Consequently, phytane which is a component of petroleum not commonly found in unpolluted marine sediments, was used as an indicator of the oil concentrations measured by GC².

A scatter plot of the concentration of oil measured by UV/F versus the concentration of phytane found in sediment

samples (Figure 3.66) shows the correspondence of UV/F and GC² measurements. The equivalence line is a plot of the concentration of phytane in the sediments expected from the UV/F concentration of oil. The slope of the line was determined from the concentration of phytane found in the original Lagomedio oil (6.4 milligrams/gram of oil). With the exception of six of the microbiology sediment samples, the correlation between the UV/F and GC² measurements follows the equivalence line.

Those six microbiology sediment samples were collected from stations H4, H5 and H6 in Bays 9 and 10 on August 30 and September 5. The deviation from the equivalence line suggests that these samples contain either relatively higher concentrations of phytane and other saturates (by GC²) or lower concentrations of two and three-ringed aromatics (by UV/F) than the original oil, perhaps due to preferential loss of aromatics. This suggests that the petroleum in these sediments during the first week following the dispersed oil spill was chemically different from the original Lagomedio oil.

3.2.6 Statistical Methodology for the Comparison of Sediment Data

Concentrations of petroleum were measured in samples collected from five fixed sites (tissue plots) located along each of two depth strata in each experimental bay. During the 1981 field season, samples were collected from each of the four bays during three time intervals designated prespill, 1st postspill and 2nd postspill. (Details of sampling were described in Section 2.1). A total of 24 sample groups (4 bays x 3 times x 2 depth strata) each containing from two

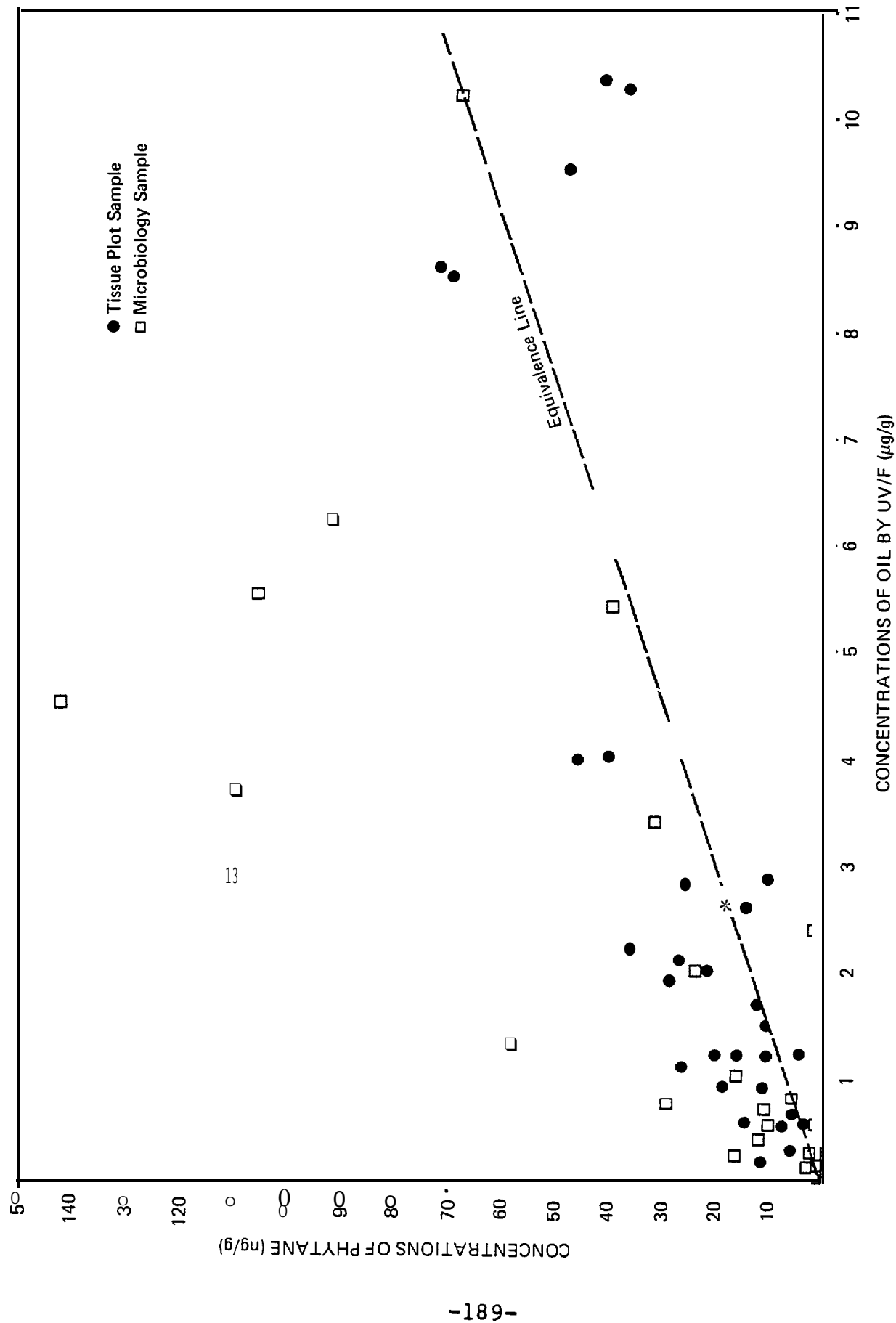


Figure 3.66. Comparison of concentrations of petroleum measured by UV/Fluorescence and Gas Chromatography.

to five samples result for bottom sediment and surface floe collected from the tissue plot sites. Twelve additional sediment samples collected during the 2nd postspill sampling from fixed sites located along the two benthic biology sampling lines in each bay were also analyzed.

The tissue plot data set was coded as concentration of petroleum measured by UV/F in units of micrograms per gram dry weight. The data were treated according to methodologies outlined in Green (1979). The variances of the sample groups were found to be heterogeneous using Bartlett's test. Since a plot of $\text{LN } S_i^2$ vs $\text{LN } X_i$ suggested a dependence of the variance on the mean, the data were transformed using the log transformation, $Z = \ln (X_i + 1)$. The transformation removed some but not all of the heterogeneity of variance. The square root transformation, $Z = \text{SQRT}(X_i)$, also failed to completely remove the heterogeneity of variance. Consequently, the log transformed data were used in all statistical calculations.

The means and 95% confidence intervals for each data group were calculated according to the following formula from Sokal and Rohlf (1969 p. 145):

$$95\% \text{ confidence interval } \pm t_{.05 [n-1]} S / \sqrt{n}.$$

Both the mean and the confidence interval were calculated using the log transformed data and back-transformed to the original units for presentation. Statistical data are reported using the following format: geometric mean (lower 95% confidence limit, upper 95% confidence limit) or $X_G[,]$.

Summaries of the statistical data for sediments and floe from tissue plot sites and for sediments from the benthic biology sampling lines appear in Tables A1, A2 and A3 of Appendix A.

Sample groups were tested for a statistically significant difference in means using the t-test (Sokal and Rohlf, 1969, pp. 216-226). The appropriate comparison was made depending on whether the two sample groups had equal **or unequal numbers of observations**. The probability that the two sample group means were indistinguishable was determined from the t-distribution.

Summaries of the **intra-** and inter-bay comparisons for surface sediments and floe appear in Tables A4 through A9 of Appendix A. Discussions of the chemical significance of these comparisons appear in previous "Results" sections. This section summarizes the comparisons.

3.2.7 Oil in Beached Sediments

3.2.7.1 Bay 11 Beach

The concentration of oil and its composition along two transects perpendicular to the beach face were examined by GC² analysis. Samples were taken at the low-, mid-, and high-tide marks along the two beach transects and samples examined to determine (1) changing composition with time, (2) changing concentrations of oil with time, and (3) changing composition and concentration along with each transect.

Results are summarized in Table 3.21. The concentrations of oil in the beach sediments change at each sampling location during the first month after the spill and subsequent beaching of the oil. Variations in absolute concentrations noted in Table 3.21 (e.g., Transect 4/HI) probably can be ascribed to sampling variability because there seems no

TABLE 3-21

BAY 11 BEACHED OIL (GC² DATA)

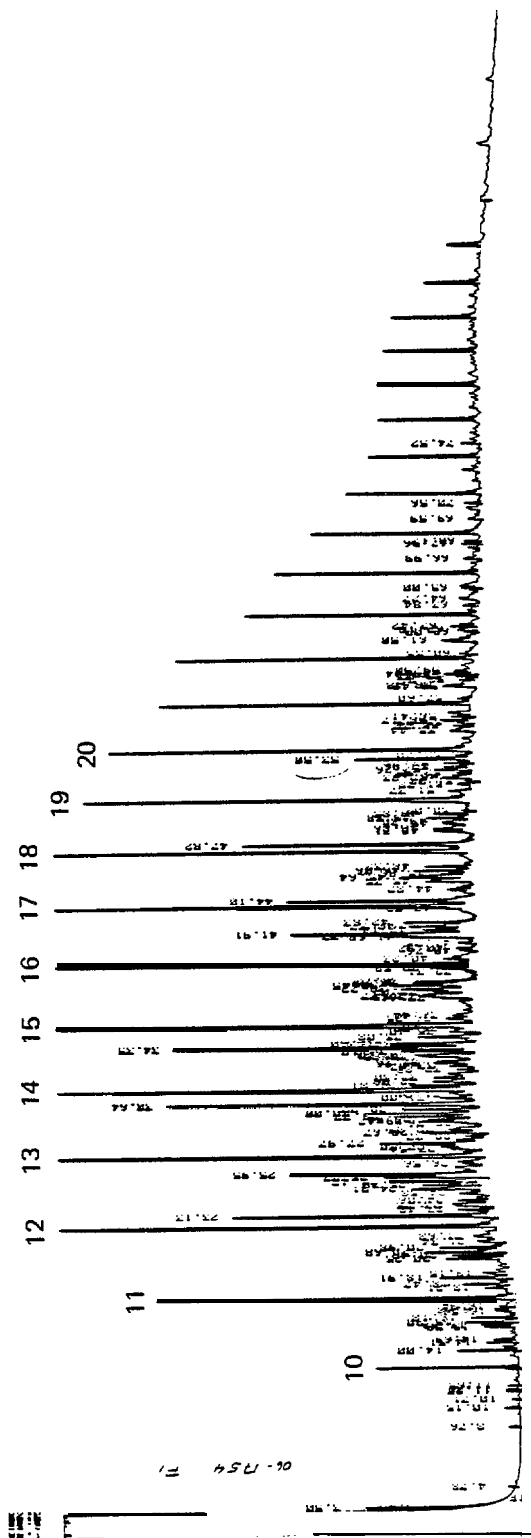
BAY	TRANSECT/ LOCATION	DATE	OIL CONCENTRATION						WEATHERING PARAMETERS		
			SATURATES (f ₁) (mg/g)		AROMATICS (f ₂) (mg/g)		TOTAL		ALK/ISO	PRIS/PHY	SHWR
			DRY WEIGHT BASIS	WET WEIGHT BASIS	DRY WEIGHT BASIS	WET WEIGHT BASIS	DRY WEIGHT BASIS	WET WEIGHT BASIS			
11	4/HI	8/20/81	120	40	63	21	180	61	2.64	0.83	2.51
11	4/MID	8/20/81	6.1	3.7	2.9	1.8	7.9	5.5	2.71	0.84	2.35
11	4/LOW	8/20/81	20	32	10	5.0	30	17	2.79	0.88	2.89
11	4/HI	9/15/81	0.36	0.24	0.11	0.07	0.47	0.31	1.83	0.86	1.18
11	4/MID	9/15/81	24	14	8.5	5.1	33	19	2.78	0.83	1.85
11	4/LOW	9/15/81	7.4	4.5	2.5	1.6	9.9	6.1	2.76	0.80	1.48
11	6/HI	8/20/81	54	18	27	9.1	81	27	2.72	0.81	2.81
11	6/MID	8/20/81	1.4	0.9	0.7	0.5	2.1	1.4	2.84	0.73	2.40
11	6 /LOW	8/20/81	9.4	6.2	4.5	3.0	14	9.2	2.71	0.82	2.51
11	6/HI	9/15/81	18	11	6.5	3.9	25	15	2.89	0.82	1.52
11	6/MID	9/15/81	17	5.9	6.0	2.1	13	8.0	2.67	0.87	1.61
11	6/LOW	9/15/81	15	5.1	5.5	1.9	21	7.0	2.72	0.82	1.78

likely mechanism for a decrease in oil concentration at the high-tide mark with no equal or greater decrease at the low- and mid-tide marks.

Although total oil concentrations remained in the 10-20 mg/g dry weight range during the one-month post spill period, the beached oil weathered moderately mainly due to evaporative losses of light saturates and aromatics. For the most part indications of biodegradation (ALK/ISO; Table 3.21) show no significant biodegradation. However at lower concentrations (i.e., Transect 4, HI; September 15) accelerated loss of **n-alkanes** relative to isoprenoids (ALK/ISO = 1.8) may be indicative of the onset of some **microbially-mediated** degradation. This sample has also suffered substantial loss of light saturates (SHWR = 1.8) and aromatics (Figure 3.66 vs. 3.67) indicating that as oil concentrations decrease, weathering processes accelerate. The extent of evaporative loss from beached oil samples ranges from 40-67 percent in the September 15 samples (SHWR = 1.5-1.9). This indicates that from 40-67 percent of the evaporative losses possible for this oil have occurred during this period. (Note, this does not indicate a loss of 40-67 percent of the oil by weight.)

Loss of aromatics parallel the saturate losses. Loss of **alkylated** benzenes and naphthalenes proceeds mainly due to evaporation. After one month, most samples still contain significant **C₂-C₄ naphthalenes**, although the most extensively weathered sample (Transect 4, HI; September 15) is devoid of these **naphthalenes** (see Figures 3.67 and 3.68). That loss is due to evaporation rather than dissolution is suggested by the similarity in the composition of the Transect 6 samples, the low-tide sample being flushed to a greater

Saturates (SHWR=2.4)



Aromatics

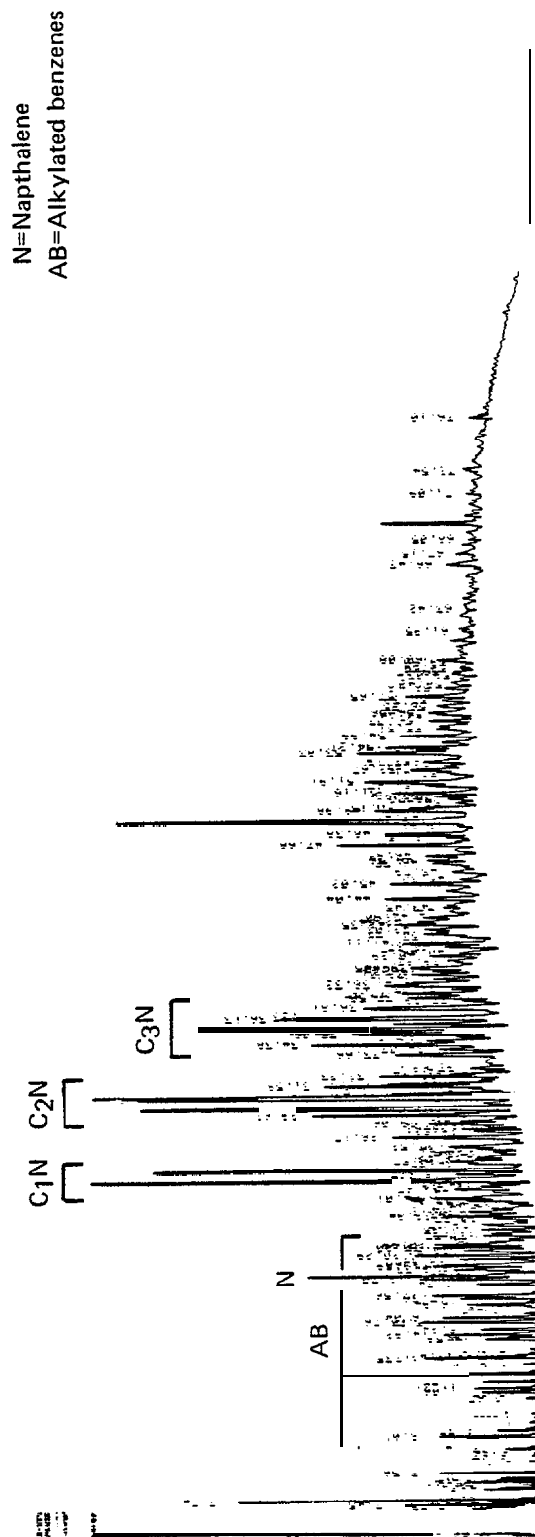


Figure 3.67. GC2 profiles of beached oil from Bay 1 after one day's stranding.

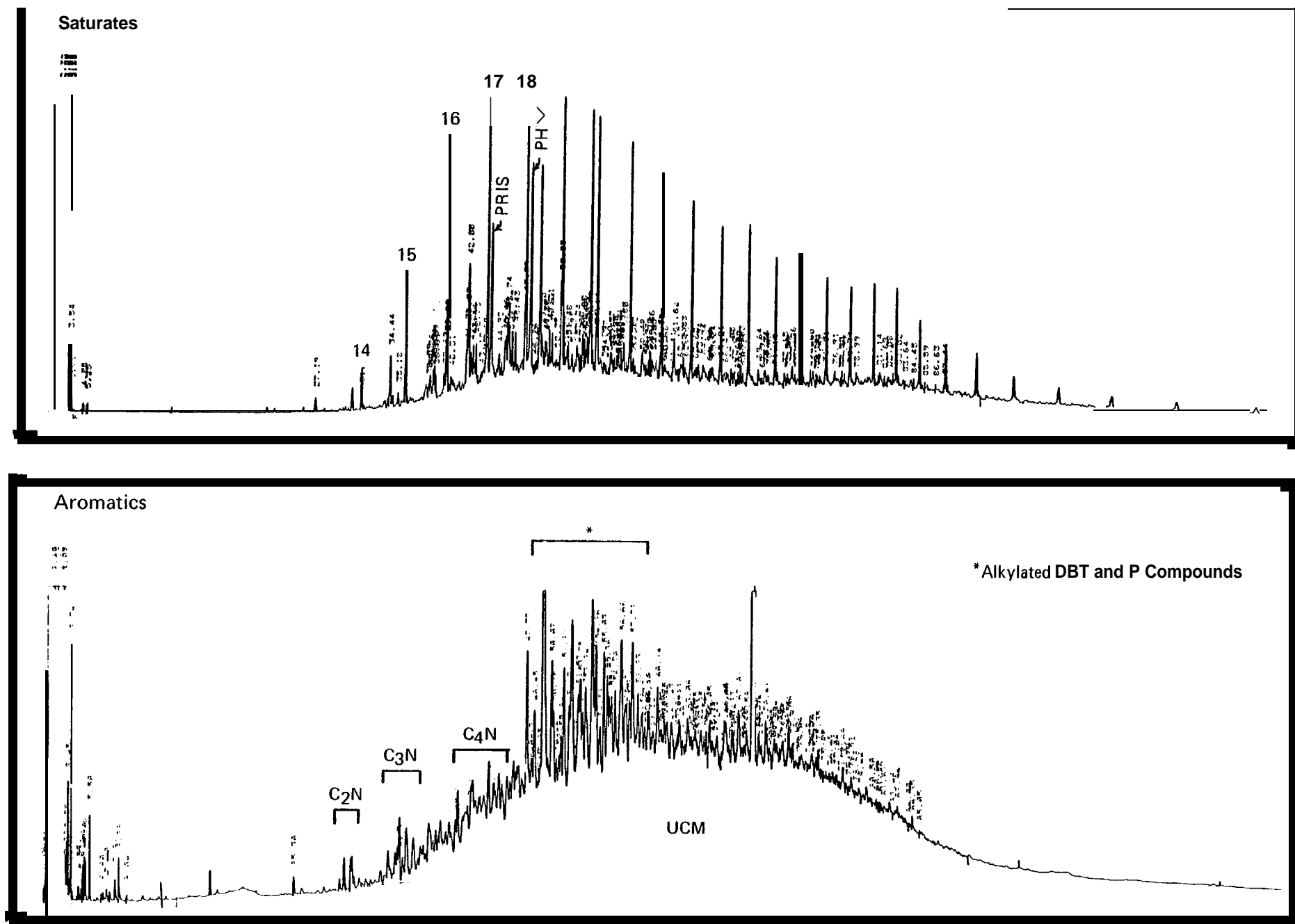


Figure 3.68. GC² profiles of beached oil from Bay 11 after 1 month stranding.

extent by seawater and hence potentially subject to greater losses by dissolution (Figure 3.69).

The similarity in **pristane/phytane** ratios in all samples indicates that no external influences (**i.e.**, the additional **biogenic** material containing pristane) have obscured the weathering parameters.

3.2.8 Bay 9 Beach

Four samples of Bay 9 beach sediment were obtained to determine if detectable dispersed oil residues were observed on the beach. No observable oil was present at the time although a "vegetable oil"-looking film was apparently coating the sediment.

No oil was detected at the high tide (beach berm) line. Low levels, 5-10 ppm (Table 3-22), were observed at the mid and low points on the beach transect. Interestingly, this is roughly the same level observed in the **bottom sediments** from this bay. The oil was weathered, roughly to the same extent as was observed in the bottom sediment (**SHWR** = 1.5) and no biodegradation was noted. A large peak at approximately **n-C₂₅** in the GC² **trace**, a **phthalate acid ester**, was observed. The presence of this peak may be attributed to an impurity in the dispersant and was noted in other GC² traces of low-level water samples.

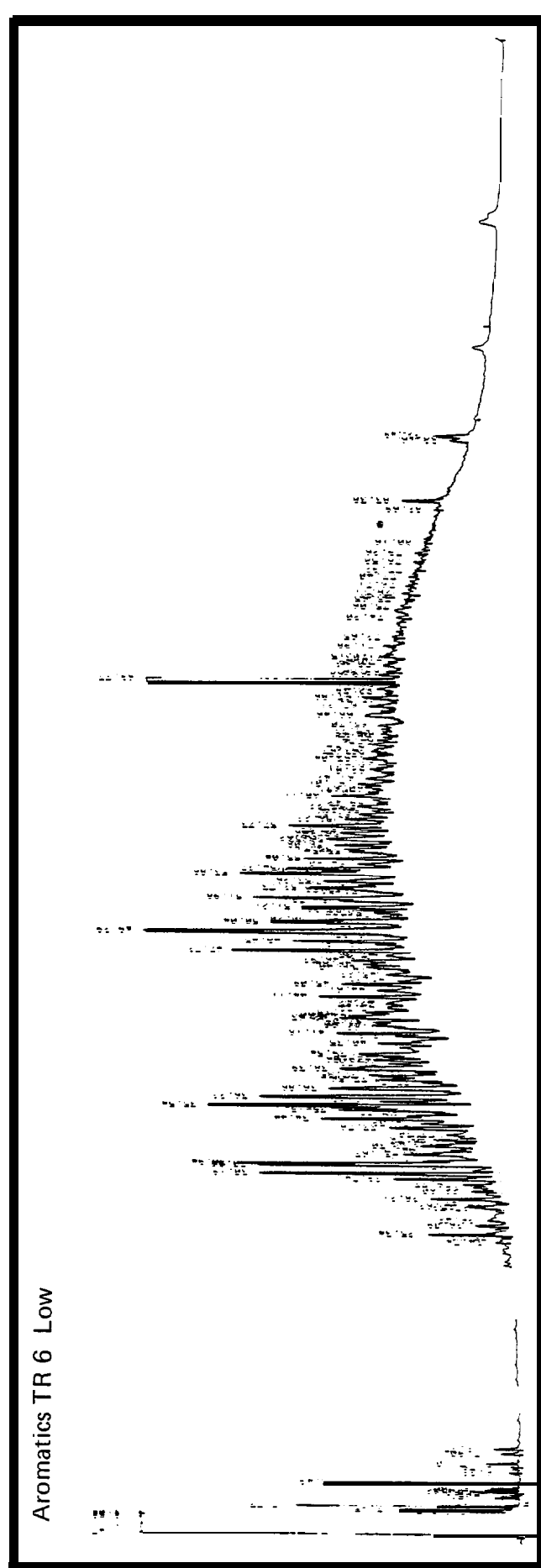
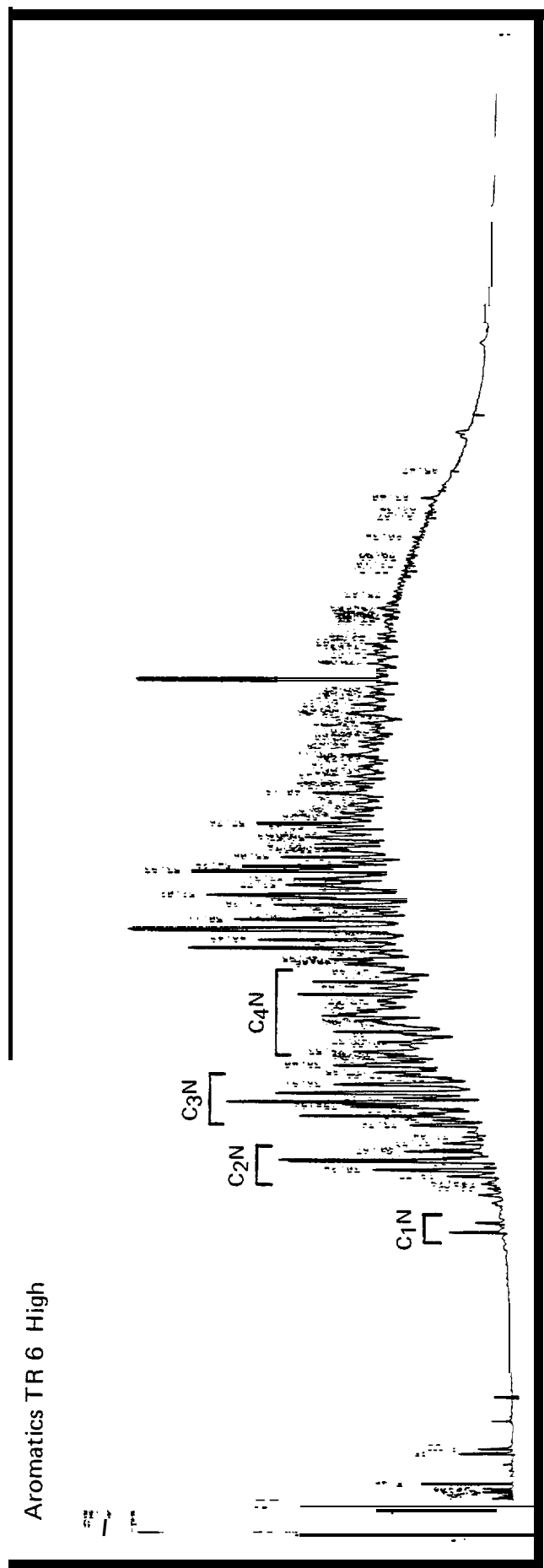


Figure 3.69. GC² profiles of beached oil, Bay 11, illustrating identical composition of aromatics from the upper and lower points in Beach Transect 6.

TABLE 3-22

BAY 9 BEACHED OIL (GC² DATA)

BAY	TRANSECT/ LOCATION	DATE	SATURATES (f ₁) (119/9)	AROMATICS (f ₂) (µg/g)	TOTAL (µg/g)	ALK/ ISO	PRIS/ PHY	SHWR
9	2/HI (surface)	8/31/81	.8	.5	1.3	-----no	oil	-----
9	2/HI (subsurface)	8/31/81	.8	.6	1.4	-----no	oil	-----
9	2/MID	8/31/81	5.3	2.1	7.4	--	1.3	1.4
9	2/LOW	8/31/81	3.2	1.4	4.6	--	2.5	1.5

3.3 Oil in Sediment Traps

A set of 23 sediment traps was analyzed by GC² to determine the quantity and composition of sedimented oil residues. The results of these analyses are presented here in Table 3-23.

In general, the sediment traps were deployed to fill the gap between the particulate oil in the water column and that in surface **sediment/floc** and benthic detrital feeders. Therefore, the quantitative capture of material was not essential. Indeed, there is no real way of firmly establishing a vertical flux rate from these trap data. The goals were to determine if oil was sedimenting in the various bays and to determine its composition.

3.3.1 Bay 9

Significant quantities of oil were trapped in Bay 9 during the 0-3 day (post-spill) deployment. One cannot unequivocally determine the time or the rate of capture of this oil. What can be said is that the oil trapped in Bay 9 actively sank into the trap and that the oil's composition was that of a moderately to substantially weathered oil (**SHWR=1.1-1.9**). In the traps containing the most material (Table 3-23) though, the bulk of the hydrocarbons captured were saturated hydrocarbons (i.e. , individual **n-alkane** levels, **C₁₂-C₃₀**, 1-2 **µg/trap**). Light aromatics (**C₁**, **C₂**, **C₃** **naphthalenes**) were captured to a small extent (20-70 ng individual component per trap \approx 0.5 **µg** total naphthalenes per trap; see Figures 3-70 and 3-71). After the initial (0-3 day) period, significant quantities of saturated hydrocarbons of a petroleum origin were observed in the 4-7 day

TABLE 3-23

SEDIMENT TRAP CONCENTRATION/COMPOSITION SUMMARY

BAY	TIME (POST- SPILL) (days)	STATION	DEPTH (m)	TOTAL EXTRACTABLE MATERIAL (µg/trap)	SATURATED HYDROCARBON FRACTION ^a (µg/trap)	AROMATIC HYDROCARBON FRACTION (µg/trap)	TOTAL HYDRO- CARBONS (µg/trap)	ALK/ISO ^b	SHWR ^c	AWR ^d
10	pre-spill		10	400	<5	<5	<5	--	--	--
	0-3	1	7	380	150	20	170	2.4	1.3	--
	0-3	6	3	300	30	5	35	1.6	1.6	--
	4-7	6	3	530	40	<5	40	--	1.2	--
	4-7	1	7	160	30	<5	30	0.8	1.3	--
	8-14	6	3	520	<5	<5	<5	--	1.0	--
	8-14	1	7	770	20	<5	~20	--	1.1	--
9	pre-spill		10	350	<5	<5	<5	--	--	
	0-3	1	7	190	60	10	70	2.0	1.1	--
	0-3	5	7	1320	130	20	150	1.7	1.9	--
	0-3	10	3	1000	280	30	310	2.4	1.4	NAD
	4-7	10	3	1770	50	<5	50	0.9	1.2	--
	4-7	5	7	550	90	<5	90	1.0	1.1	--
	4-7	6	3	80	<5	<5	<5	--	--	--
	8-14	6	3	700	<5	<5	<5	--	1.1	--
	8-14	1	7	580	80	<5	~80	0.4	1.0	--
7	0-7	6	3	410	40	5	45	0.8	1.1	NAD
	0-7	1	7	400	30	5	35	1.1	1.5	--
	8-14	1	7	590	<5	<5	<5	--	1.0	--
11	0-3	8	3	190	20	5	25	1.8	1.1	--
	0-3	8	3	180	10	5	15	1.8	1.1	--
	4-7	BQ	3	340	20	5	25	1.5	1.4	--
	4-7	BQ	3	240	30	5	35	1.9	1.2	--

^aCorrected for biogenic input.^bALK/ISO=2.5 m spilled oil.^cSHWR=2.5 in spilled oil.^dby GC²/MS

NAD = no aromatics detected.

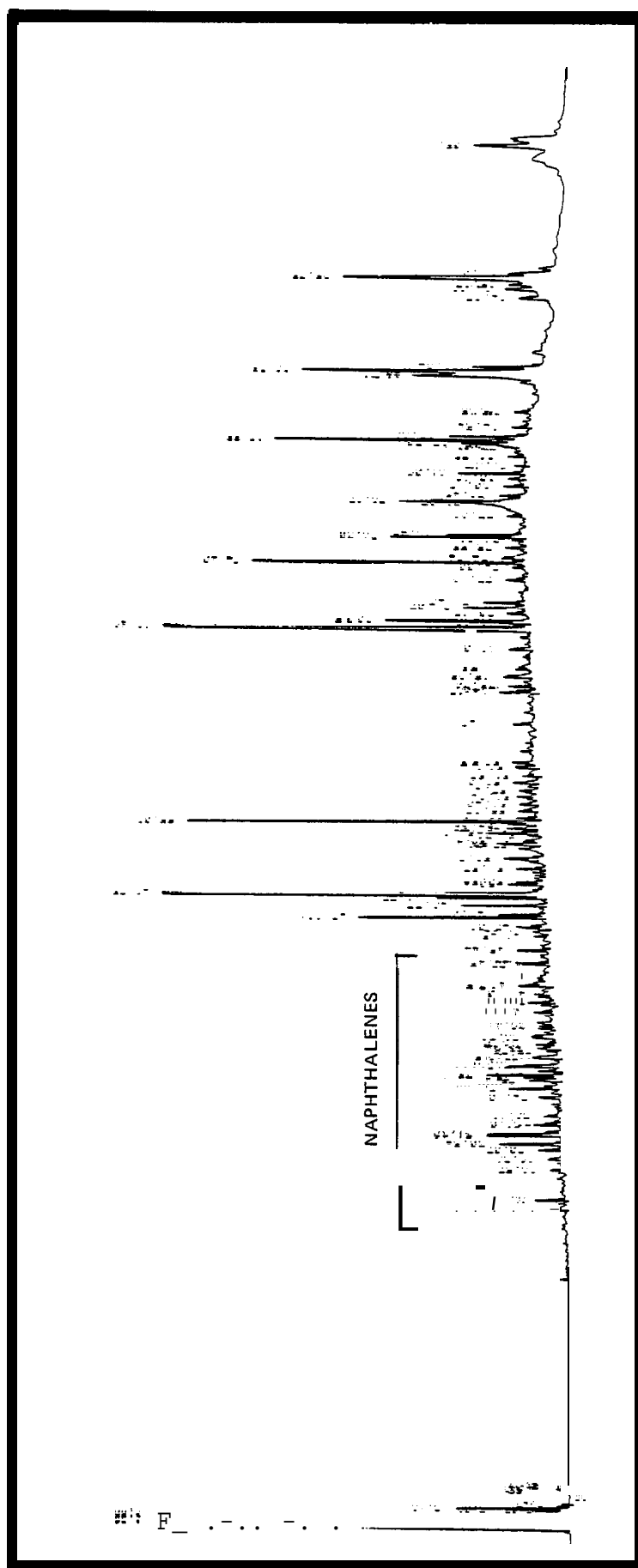


Figure 3.70. GC² Trace of Aromatic Hydrocarbons from Sediment Trap---Bay 9.

traps. These residues were well weathered. The decrease in the ALK/ISO ratio (Table 3-23) is mainly attributable to biogenic inputs rather than to biodegradation. After the 0-3 day sampling, aromatic hydrocarbons were no longer detected in the traps. Indeed, GC²/MS results from the two samples examined failed to detect any aromatic hydrocarbons.

One can make the rough calculation of an oil sedimentation rate based on several assumptions: (1) Oil was sedimented during the 0-1 day post-spill period, i.e. , any subsequent capture is of resuspended bottom sediment floe during sampling operations. (2) The traps were efficient collectors. (3) No degradation of oil occurred in the traps. (4) No dissolution of trapped particulate occurs, thus decreasing observed concentrations. We do not believe that a large amount resuspension and capture are much of a problem due to the absence of an odd/even straight-chain alkane preference which would reflect resuspended terrigenous n-alkanes introduced into the samples. If ~100-300 μg per trap are captured during the first 24 hours, the traps having a cross-sectional area of ~95 cm^2 , then the "pseudo-sedimentation rate" of oil could be calculated as 1-3 $\mu\text{g}/\text{cm}^2/\text{day}$ or 10-30 $\text{mg}/\text{m}^2/\text{day}$. That this number is similar in magnitude to that obtained in the floe samples (2-10 mg/m^2) at the one-day post-spill sampling is striking. For all intents and purposes these numbers are the same, given uncertainties in collection efficiencies of both sediment trap and floe samplers.

Sporadic occurrences of petroleum in the suspended particulate or resuspended particulate system are evidenced by the incidence of captured weathered saturates of petroleum origin in the 8-14 day trap deployments.

3.3.2 Bay 10

The 0-3 day results reported in Table 3-23 for Bay 10 traps indicate trapped oil concentrations in the 35-170 $\mu\text{g}/\text{trap}$ range. These oil residues are moderately weathered (SHWR= 1.3-1.6) and minimally biodegraded (ALK/ISO=1.6-2.4). Again, saturates are more abundant than aromatics with aromatics representing 10-15 percent of the total hydrocarbons captured as compared to a 33 percent share for the aromatics in the hydrocarbon portion of the total oil (i.e., polars not included). A similar sedimentation rate calculation yields a range of values of 4-20 $\text{mg}/\text{m}^2/\text{day}$ compared to a known floe concentration of 2-7 mg/m^2 .

Subsequent samples (4-7; 8-14 days) indicated very low levels of well weathered saturated petroleum hydrocarbons with no detectable aromatics present.

3.3.3 Bay 7

Very small quantities (35-45 $\mu\text{g}/\text{trap}$) of moderately to highly weathered oil were captured in Bay 7 traps. Here we are approaching a background value of $\sim 10 \mu\text{g}$ of hydrocarbons (non-petrogenic) per trap. The increased evidence of biodegradation (ALK/ISO=0.8-1.1) reflects the longer residence time of this material in the system and its lower concentration, thus allowing for favorable biodegradation kinetics. Note that apparently this very small level of sedimenting petroleum in Bay 7 is non-detectable by both UV/F and GC² analyses of surface floe and bulk sediment from this bay.

3.3.4 Bay 11

Like Bay 7, Bay 11 traps showed only very small quantities of mainly saturated hydrocarbon oil residues. These residues are highly weathered (SHWR=1.1-1.4) but virtually free of biodegradation influence. Though there is detectable oil in the samples, their levels are close to the detection limit of ~10 µg/trap, as are the Bay 7 samples, so these results must only be evaluated qualitatively.

3.4 Oil in Marine Organisms

3.4.1 Mya truncata

UV/F analyses to determine oil concentrations were performed on a total of 95 samples, comprised of 5 individual tissue plot stations on each stratum sampled (two strata from Bays 9, 10; one strata from Bays 7, 11) for three time periods (pre-spill; first and second post-spill). Additionally 5 individual Mya were analyzed from one tissue plot station to determine within-station variability.

GC² analyses were performed on pooled extracts from five tissue plot stations along each stratum during each time period. Additionally, the 5 individual Mya animals were analyzed as well as 3 individual tissue plot stations along one stratum. A total of 26 analyses were performed.

GC²/MS analyses were performed on the stratum poolings plus 2 of the individual tissue plot stations (total of 21 analyses).

Additionally, normal quality control activities included the analyses of several analytical triplicates (i.e.,

3 subsamples of a single homogenate at a given station, refer to Section 2.2.9). All data for tissues is reported as the geometric mean \pm the 95% confidence interval, on a dry weight basis (see also Section 3.4.7).

3.4.1.1 Bav 9

3.4.1.1a Oil Concentrations by UV/F

Oil concentrations determined by UV/F spectra of Mya tissues (Figures 3.72 and 3.73) were measured at a well defined **emission** maximum at 347-350 nm, by comparison with a daily standard curve of the Lagomedio oil. Two separate calibration curves were used for tissue data - one for high and one for low concentrations of oil. The UV/F spectra shown in Figure 3.74 illustrate typical spectra not only for the oil and for Mya, but for all other animals as well.

Pre-spill UV/F data for Mya contain 0.35 (.22, .49) $\mu\text{g/g}$ dry weight of oil equivalents in the 7m stratum (Tissue plot stations 1-5), and 0.40 (.25, .56) in the 3m stratum (Stations 6-10). (Note, however, that pre-spill UV\F measurements reflect background fluorescence at 350 nm due to an unknown source. No oil was found (by GC²) in any pre-spill tissues samples of Mya or other species.) One day post-spill (28 August 1981) clams contained 121 (51, 290) $\mu\text{g/g}$ of oil in the 7m stratum, and 215 (130, 350) $\mu\text{g/g}$ in the 3m stratum. Mya oil concentrations during the second post-spill sampling (10 September 1981) were lower: 114 (90, 140) $\mu\text{g/g}$, 7m stratum, and 135 (120, 150) $\mu\text{g/g}$, 3m stratum. No statistical difference was found between data from 7m and 3m strata for any sampling period, or between data from the first and second post spill samples collected from the 7m stratum (Table 3-24, Appendix A).

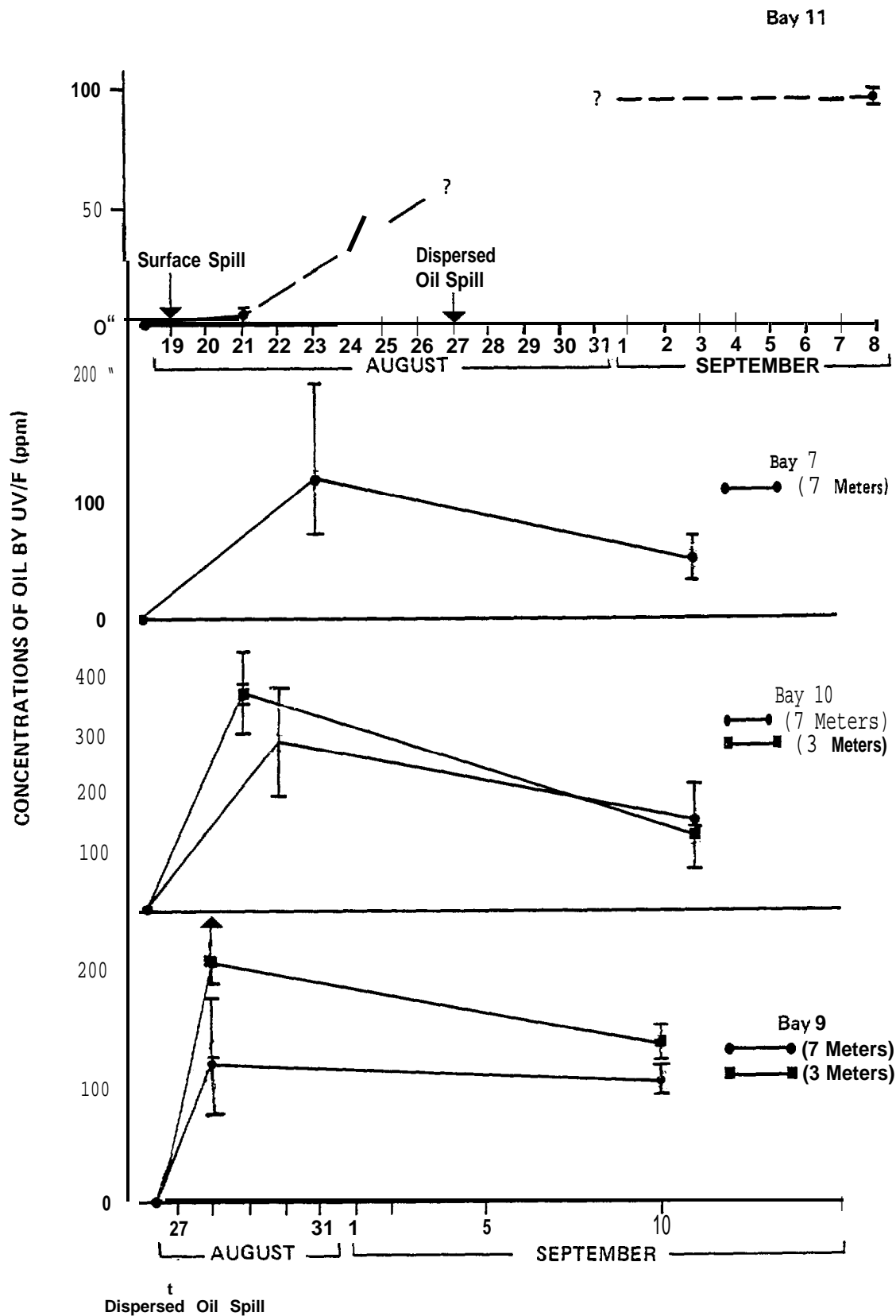


Figure 3.72. Mya truncata Concentration Summary.

TISSUE
PLOTS

.23	.50	.33	.50	.45
6	7	8	9	10

3m

PRESPI LL
7-9 AUG 81

.40 (.25, .56)*

.37	.44	.31	.19	.44
1	2	3	4	5

7m

.35 (.22, .49)

194.	230.	350.	118.	251.
6	7	8	9	10

3m

FIRST POSTSPILL
28 AUG 81

215. (130, 350)

211.	195.	43.	81.	183.
1	2	3	4	5

7m

121. (51, 290)

128.	153.	147.	119.	129.
6	7	8	9	10

3m

SECOND POSTSPILL
10 SEP 81

135. (120, 150)

115.	104.	116.	90.	152.
1	2	3	4	5

7m

114. (90, 140)

*95% Confidence Limits

Figure 3.73. Concentrations of Oil in Mya truncata, Bay 9 by UV/F (fig/g).

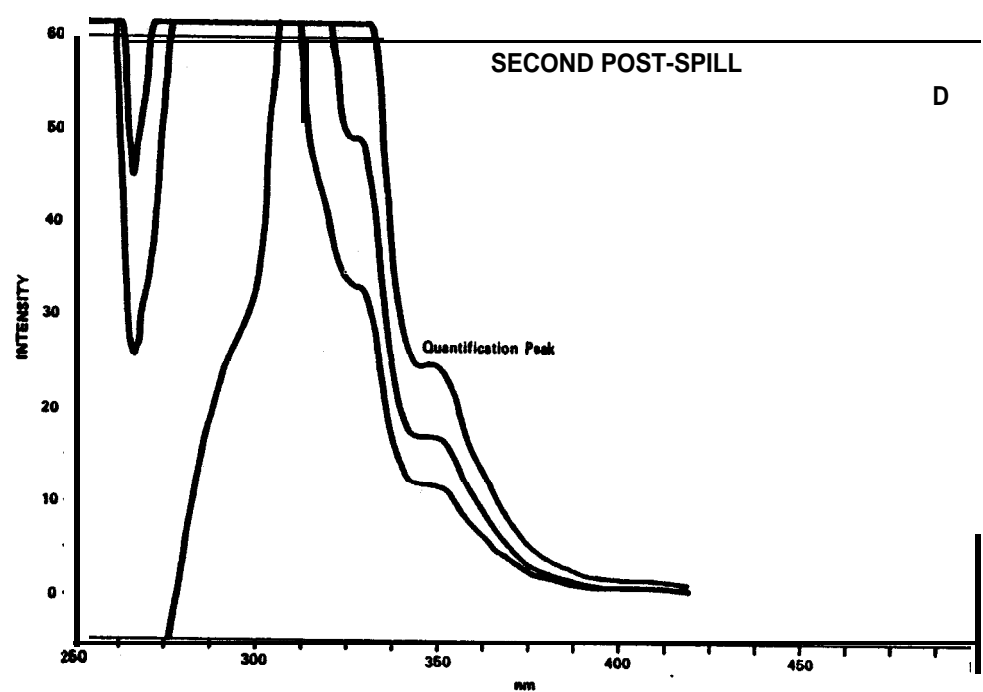
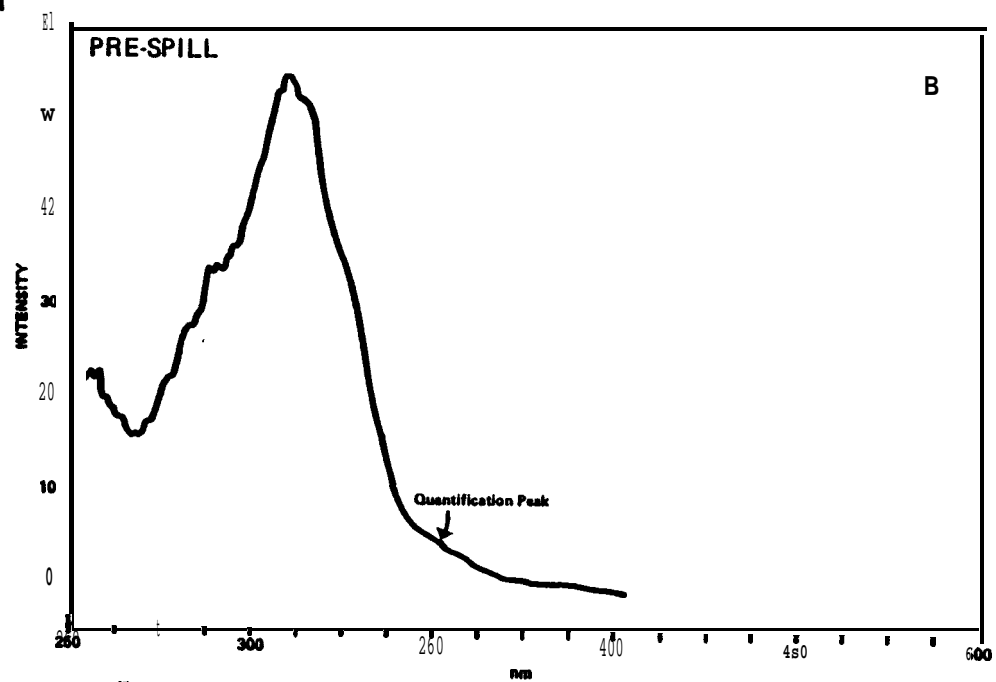
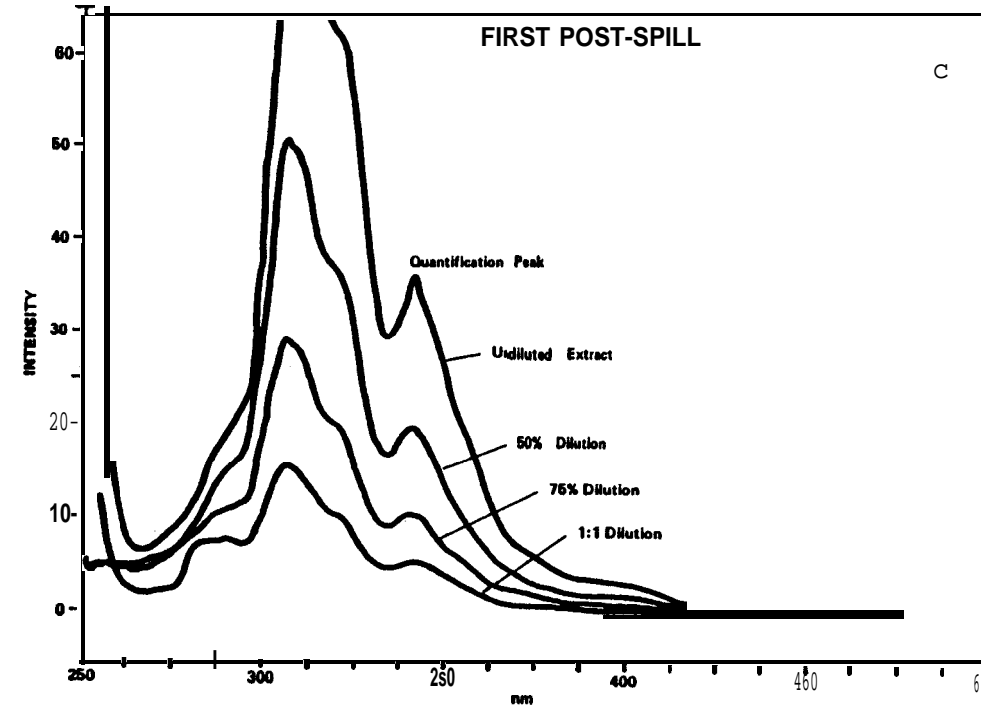
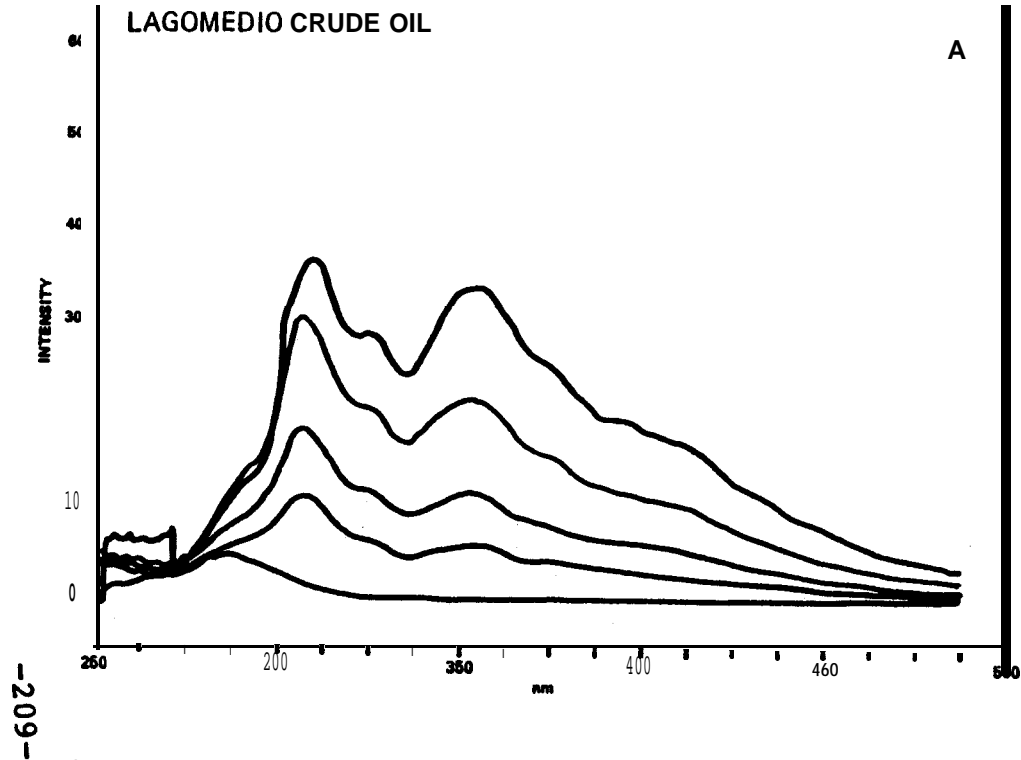


Figure 3.74. UV/F spectra of *Mya truncata* and of Lagomedio crude oil.

3.4.1.1b Oil Composition by GC²

The GC² profile time series for the saturated (**f₁**) and aromatic (**f₂**) hydrocarbons in Mya are shown in Figures 3-75 and 3-76. **Pre-spill** samples contained only **biogenic** compounds. The one-day post-spill animals contain "fresh" oil with alkane components as low as **n-C₁₀** observed in the tissues. Biodegradation proceeds rapidly within these tissues (Figure 3-75) with the **alkanes** being nearly totally degraded relative to the **isoprenoid alkanes** during the two-week **postspill** period. This degradation is most likely due to bacterial activity within the animals themselves, rather than reflecting an assimilation of biodegraded residues. Indeed, there is no evidence for microbial degradation occurring to any significant extent in the water or sediment within this time period.

GC² profiles of the aromatics reveal the massive acquisition of "fresh" petroleum by Mya one day after the spill (Figure 3-76), followed by preferential loss of two ringed aromatics an increased relative importance of the **alkylated** phenanthrene and dibenzothiophene compounds, and a relative increase in the unresolved complex mixture (UCM).

3.4.1.1c Aromatic Hydrocarbon Composition by GC²/MS

The changing detailed aromatic hydrocarbon profiles of Mya samples (analyzed by stratum) are shown in Figure 3-77. The profiles reveal that after an initial accumulation of **whole** "fresh" oil containing abundant naphthalene compounds as well as **phenanthrene**, **fluorene** (not shown), and **dibenzo-**thiophene compounds, extensive deputation of all aromatic

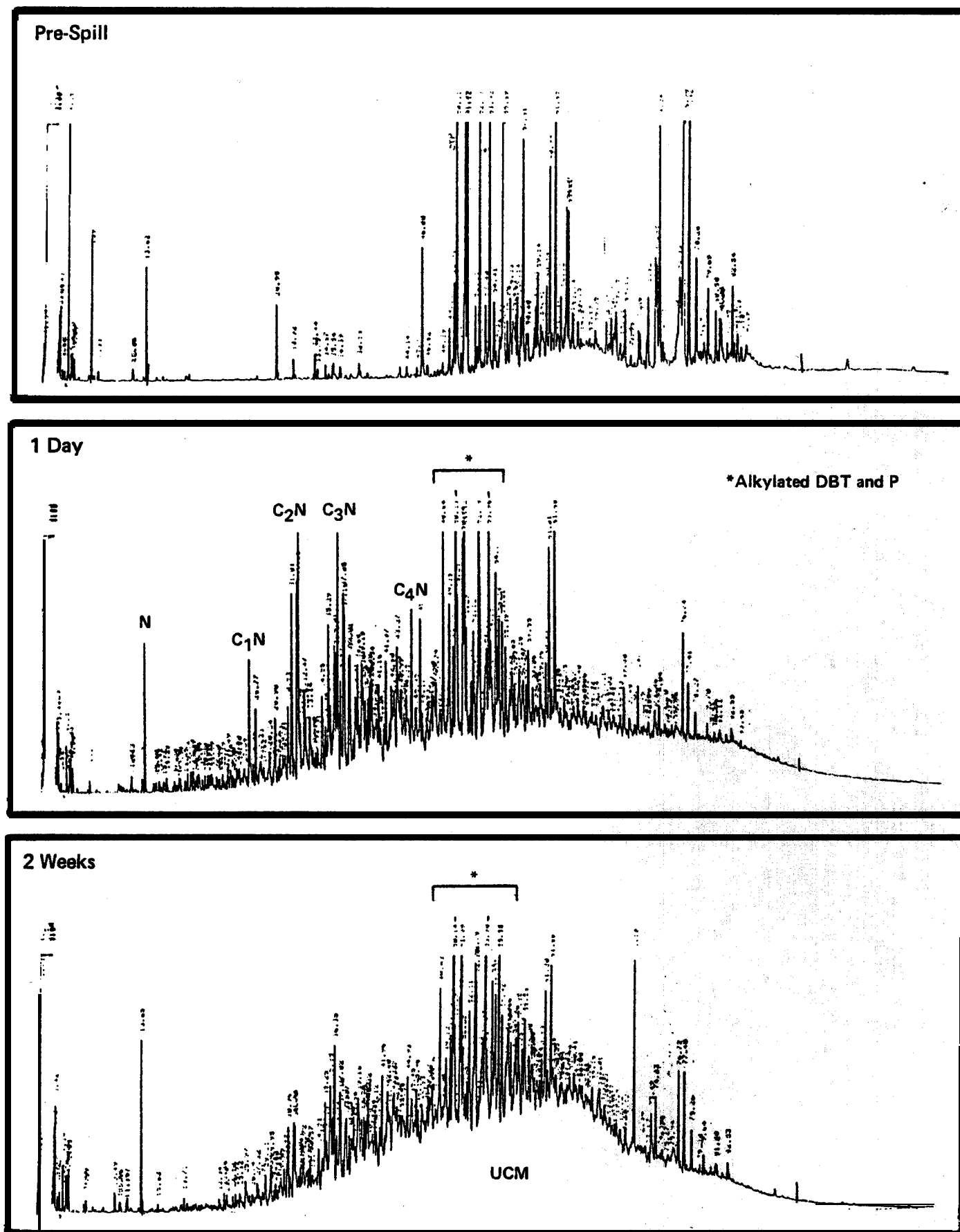


Figure 3.76. MYA truncata—GC² Profiles of Bay 9 Animals (Aromatics).

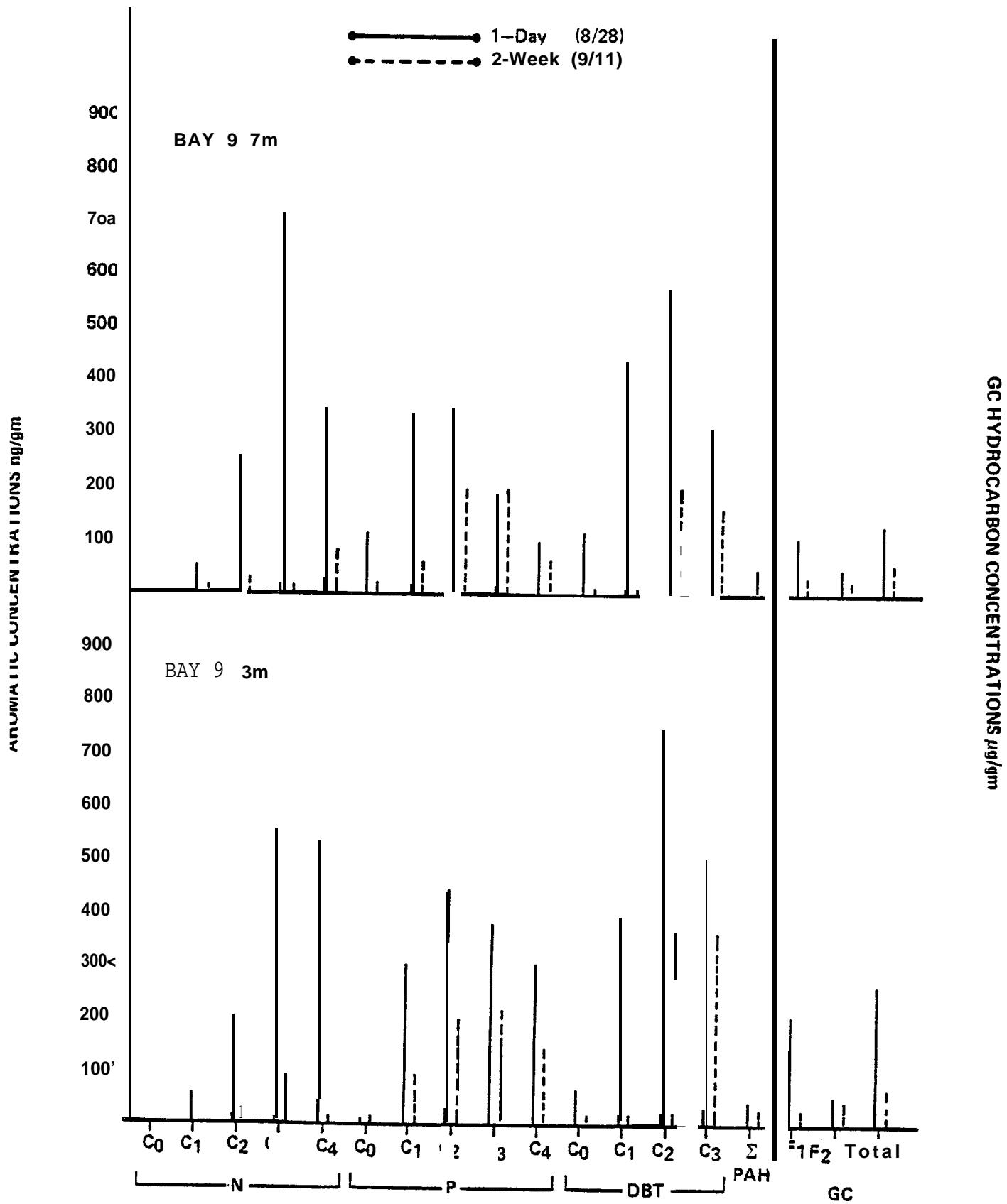


Figure 3.77. MYA Aromatic Profiles (by GC²/MS).

compounds occurs. No **alkylated** benzenes were detected in any samples at either time interval. Note, however, that the relative degrees of deputation of two-ringed aromatics and the parent phenanthrene and dibenzothiophene are much greater than for the **alkylated** phenanthrene and dibenzothiophene compounds.

3.4.1.2 Bay 10

3.4.1.2a Oil Concentrations by UV/F

UV/F scans of tissue plot stations in Bay 10 revealed **prespill** concentrations of "oil equivalents" similar to those of Bay 9: 0.57 (.42, .74) $\mu\text{g/g}$, 7m stratum and 0.78 (.55, 1.0) $\mu\text{g/g}$, 3m stratum. The first post-spill samplings were undertaken on August 29, 1981 for Stations 6 to 10 and August 30, 1981 for Stations 1 to 5. First post-spill concentrations were high, at 277 (180, 420) $\mu\text{g/g}$, 7m stratum, and 368 (290, 460) $\mu\text{g/g}$, 3m stratum. As in Bay 9, the clams analyzed from the more shallow 3m stratum (Tissue plot stations 6-10) contained **higher** concentrations of oil. Bay 10 oil concentrations are roughly **twice** the concentrations found in Bay 9. Second post-spill clams (September 11) contained 157 (110, 230) $\mu\text{g/gm}$, 7m stratum and 131 (96, 178) $\mu\text{g/gm}$, 3m stratum, indicating a twofold reduction in total oil concentrations. This value is reasonably similar to September 11 concentrations in Bay 9, suggesting that, despite the higher initial post-spill oil concentration in Bay 10, the concentrations two weeks later may be a function of lipid storage capabilities and not the original concentration of oil. The first post spill concentrations may reflect oil levels in the animals' guts as opposed to assimilated oil stored in the clam **muscle**. Furthermore, note (Figure 3-72) that the Bay 10 sampling

is 1-2 days after the Bay 9 sampling, perhaps indicating continued oil uptake during the 1-3 day post-spill period. Concentration data are summarized in Figures 3-72 and 3-78.

UV/F analytical replicates within Bay 10 are good. For pre-spill data, triplicate samples from Station 3 averaged 0.67 ± 0.12 $\mu\text{g/g}$, and a second post-spill sample from Station 5 averaged 110.9 ± 3.3 $\mu\text{g/g}$ (arithmetic means and standard deviations).

3.4.1.2b Oil Composition by GC²

The GC2 profiles of Mya from Bay 10 revealed the same compositional features as those for Bay 9 animals; that is, rapid massive uptake of fresh oil followed by depuration of both saturates and aromatics with preferential loss of soluble aromatics and biodegradable n-alkanes. The larger amount of oil initially acquired is of the same composition nature (i.e., relatively unweathered oil) as the Bay 9 animals.

3.4.1.2c Aromatic Hydrocarbon Composition GC²/MS

Detailed aromatic hydrocarbon results are presented in Figure 3-79 for Bay 10 (7m stratum offshore and 3m stratum nearshore) animals. Levels of aromatics are greater at the inshore stratum than offshore, but aromatic profiles are similar at both strata and echo trends observed in Bay 9. That is, after rapid uptake of whole oil containing sizeable quantities of toxic naphthalenes and other aromatics, nearly all of the naphthalenes and C₀-C₁ phenanthrenes and dibenzothiophenes are depurated leaving 40 to 60 percent of the

TISSUE
PLOTS

.71	.60	.74	1.2	.73	3m
6	7	8	9	10	

PRESPI LL
14 AUG 81

.78 (.55, 1. 0)*

.72	.56	.67	.40	.53	7m
1	2	3	4	5	

.57 (.42, .74)

341.	342.	290.	455.	441.	3m
6	7	8	9	10	

FIRST POSTSPILL
29 AUG 81

368. (290, 460)

315.	444.	255.	257.	181.	7m
1	2	3	4	5	

277. (180, 420)

104.	193.	131.	139.	107.	3m
6	7	8	9	10	

SECOND POSTSPI LL
11 SEP 81

131. (96, 178)

173.	238.	167.	125.	111.	7m
1	2	3	4	5	

157. (110, 230)

*95% Confidence Limits

Figure 3.78. Concentrations of Oil in Mya truncata, Bay 10 by UV/F (µg/g).

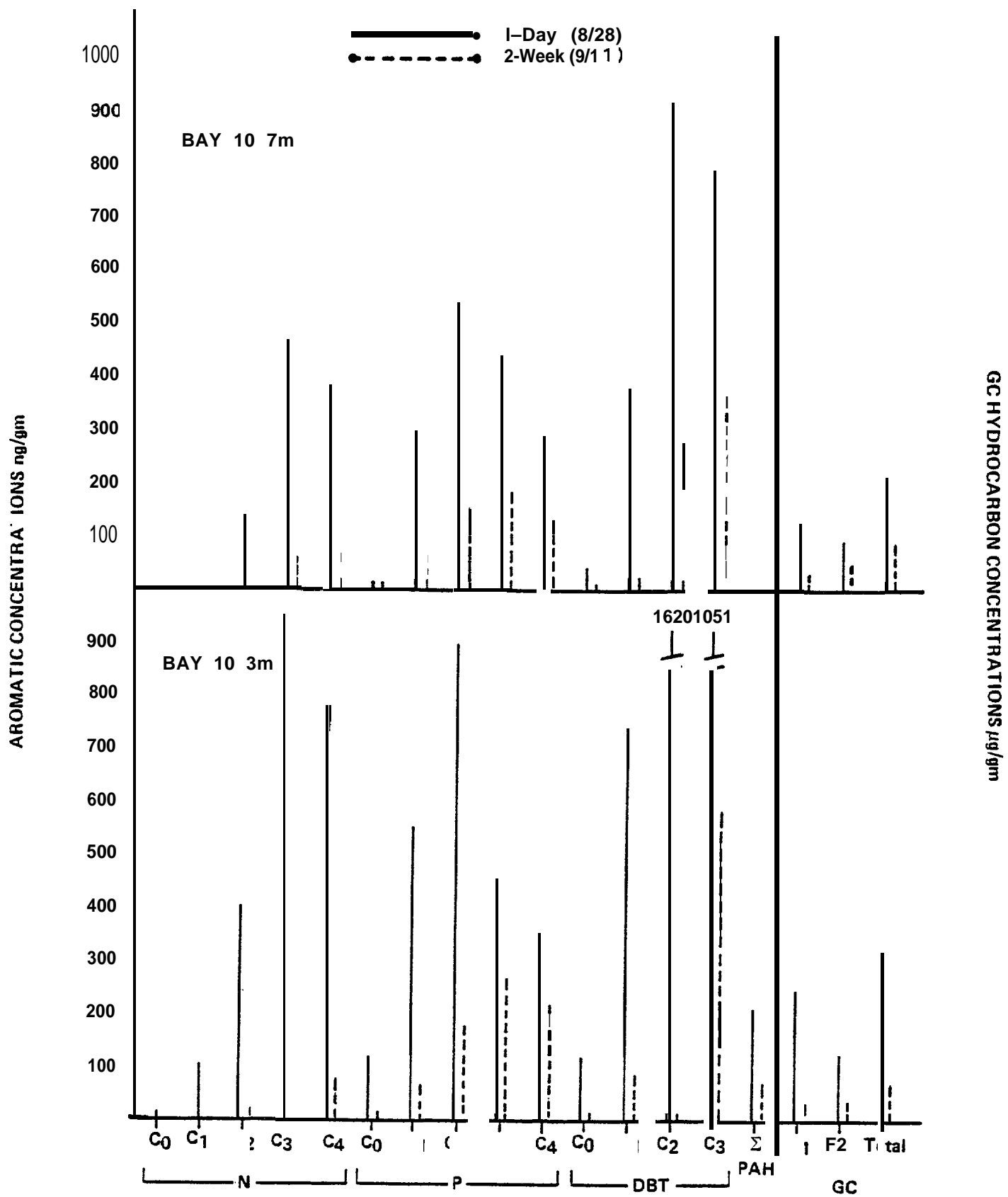


Figure 3.79. Aromatic Profiles from Mya Exposed to Oil, I Illustrating Changes in Concentrations Over 2 Weeks.

original amount **alkylated** phenanthrene and dibenzothiophene components (Figure 3-79). These findings indicate that the **alkylated** aromatics will continue to be the compounds of greatest interest in long-term tissue monitoring efforts.

3.4.1.3 Bay 7

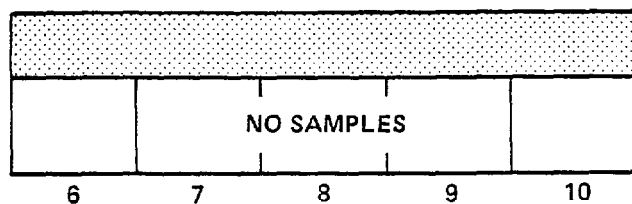
3.4.1.3a Oil Concentrations by UV/F

Oil concentrations by UV/F were at background levels (0.34 [.21, .48] $\mu\text{g/g}$, 7m stratum) for **pre-spill** clams in Bay 7. Levels rose to 114 (**64**, 210) $\mu\text{g/g}$ for the first post-spill samples (August 31), and then dropped to **47** (31, 70) $\mu\text{g/g}$ by the second post-spill sampling (September 11). (See Figures 3-72 and 3-80.)

3.4.1.3b Oil Composition by GC²

Mya from Bay 7 did acquire significant levels (up to ~150 ppm) of petroleum. GC2 profiles (Figure 3-81) of the first one-day (August 31=3 days) animals reveals a hydrocarbon assemblage in the process of being degraded (i.e., intermediate between those observed in Figure 3-75 from Bay 9). Note the high abundance of pristane (natural and petrogenic) and high relative abundance (to n-C₁₈) of phytane (**petrogenic**), the latter indicating the biodegradation process. This process continues through the two-week sampling, in which the extensive biodegraded oil (albeit in lesser quantities than found at 3 days) is revealed (Figure 3.81). Aromatic profiles (Figure 3.82) reveal a significant three-day impact of aromatic petroleum residues as indicated by a large **UCM** and broad range of aromatic

TISSUE
PLOTS

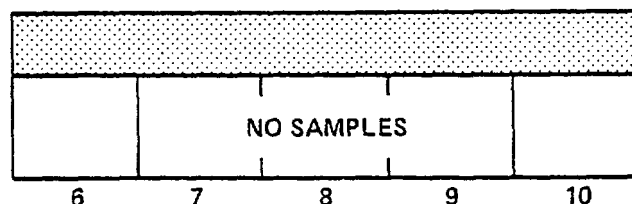


PRESPILL
17 AUG 81

3m

7m

.34 (.21, .48)*

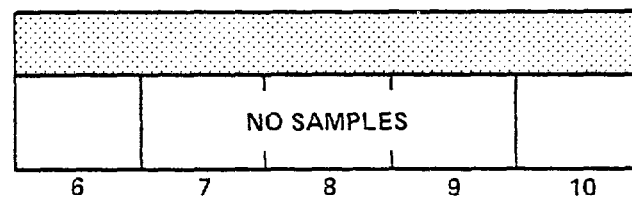


FIRST POSTSPILL
31 AUG 81

3m

7m

114. (64, 210)



SECOND POSTSPILL
11 SEP 81

3m

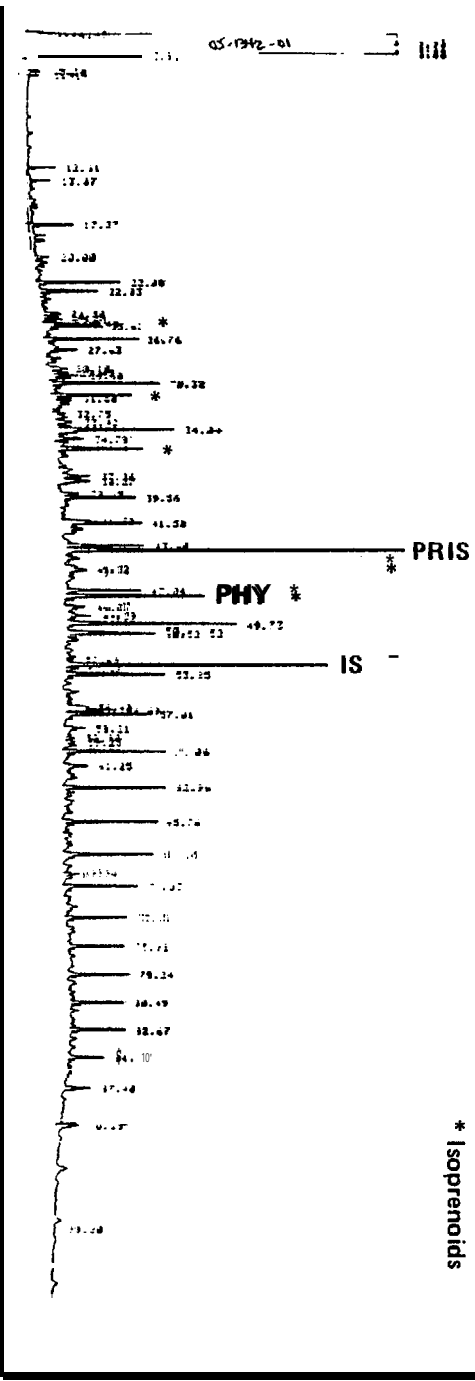
7m

47. (31, 70)

*95% Confidence Limits

Figure 3.80. Concentrations of Oil in Mya truncata, Bay 7 UV/F(μ g/g).

1 Day



2 Weeks

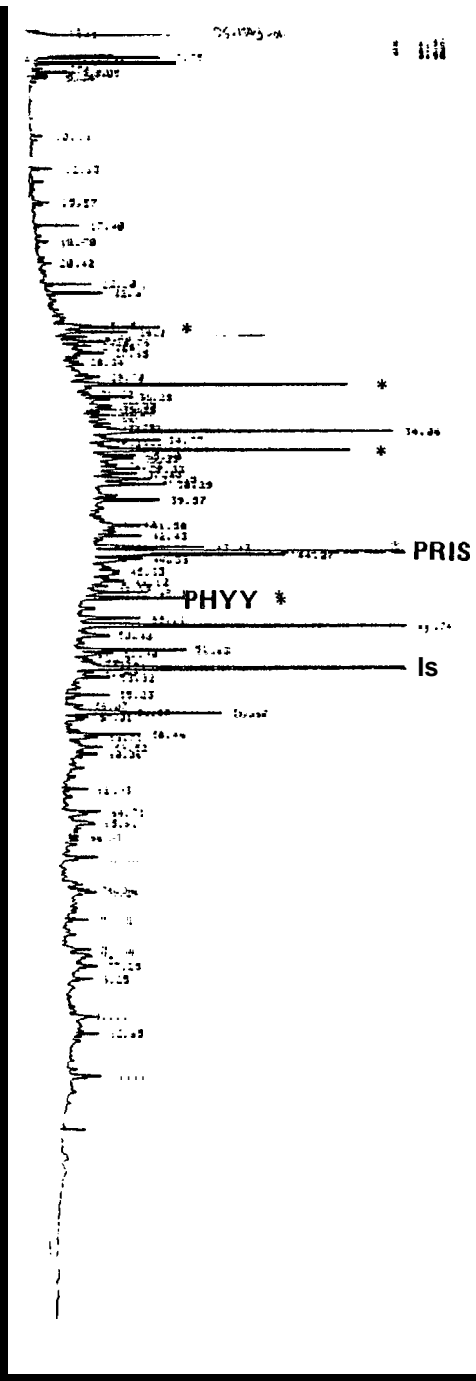


Figure 3.81. MYA truncata—GC2 Profiles o Bay 7 Animals (Saturates)

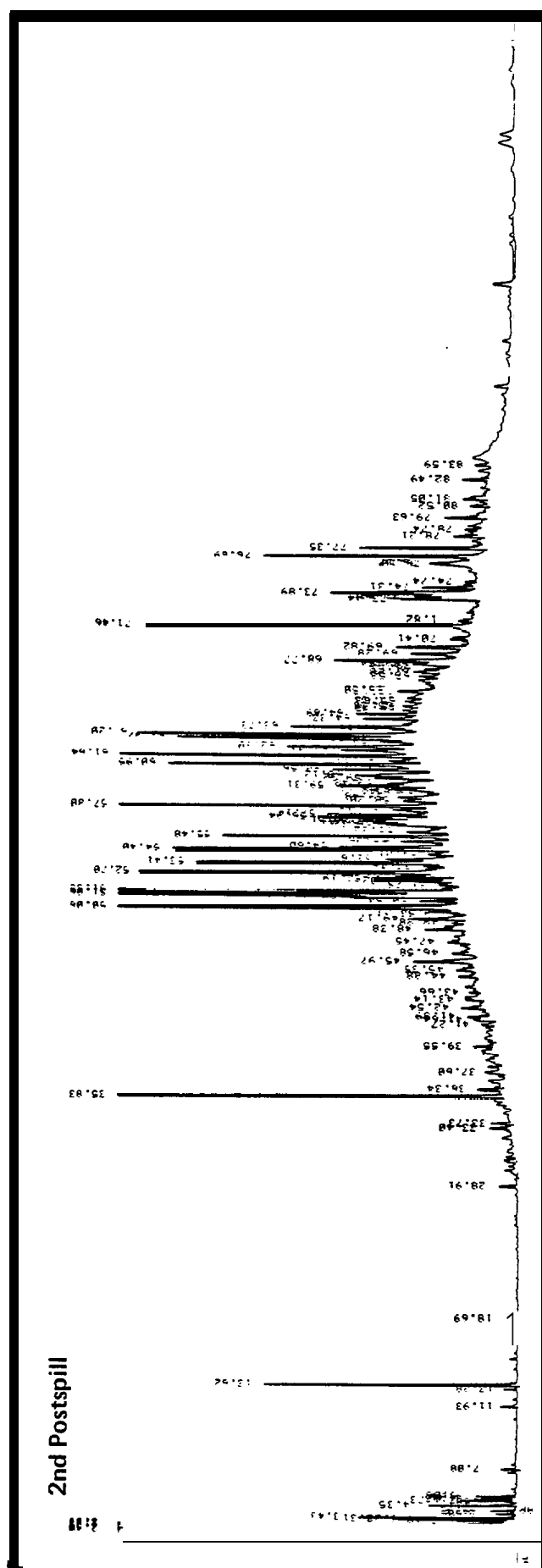
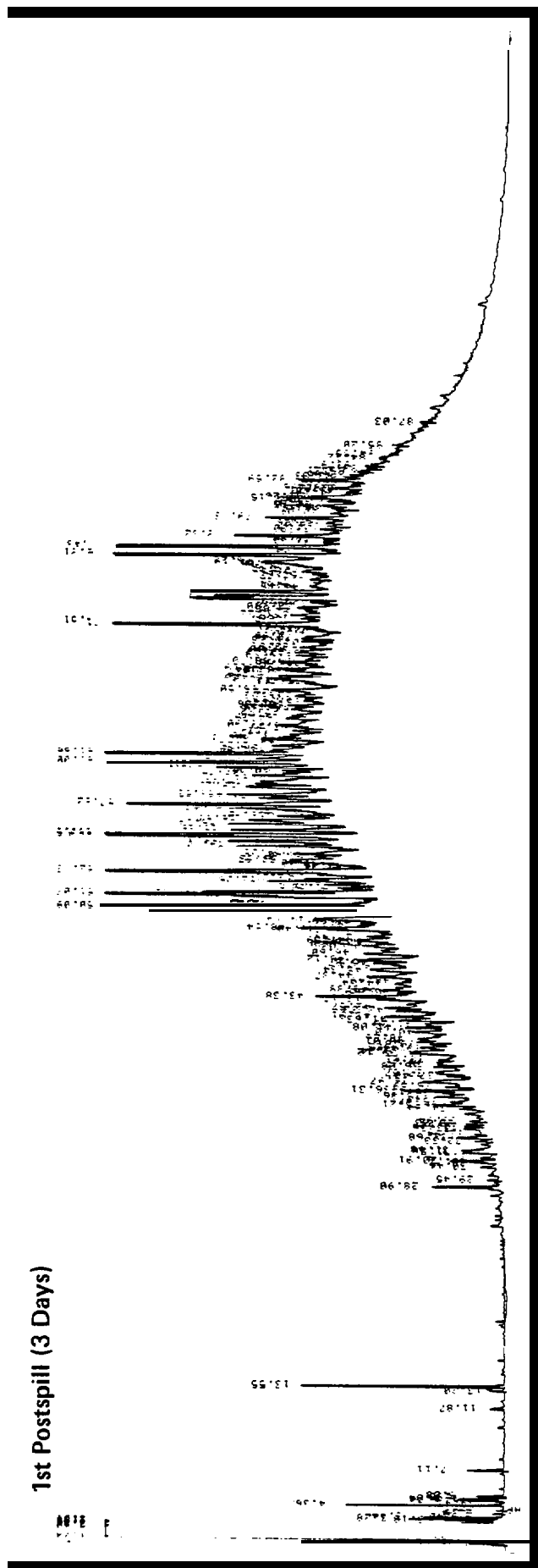


Figure 3.82. MYA truncata—GC2 Profiles of Bay 7 Animals (Aromatics).

components decreasing in abundance relative to biogenic peaks in the two-week samples.

3.4.1.3c Aromatic Hydrocarbon Composition by GC²/MS

That low levels of a moderately weathered aromatic hydrocarbon assemblage are found in Bay 7 animals is shown in Figure 3-83. Very small quantities of naphthalenes appear in the first (3-day) samples, thereafter being completely lost from the tissues. In two weeks, levels of phenanthrenes and dibenzothiophenes are reduced to roughly 50 percent of their three-day values. The initial levels of individual aromatics are five to ten times lower than observed initially in Bays 9 and 10 although the total oil concentrations are two to three times lower. The two-week residual aromatic levels (30-150 ppb) in Bay 7 are lower than those observed from a similar time interval at Bays 9 and 10 (100-700 ppb). However, the most significant difference between Bay 7 and other Mya animals (i.e., Bays 9 and 10), other than the lower absolute concentrations in Bay 7, is the lack of initial abundance of naphthalenes (i.e., toxic aromatics) in Bay 7 animals indicating either a loss of naphthalenes during transit of oil from Bay 9 to 7 or an artifact of the slightly later (one to two days later than Bay 9 and 10) first post-spill samplings.

3.4.1.4 Bay 11

3.4.1.4a Oil Concentrations by UV/F

Background levels of oil, as determined by UV/F, were found in Bay 11 clams for both the prespill (0.43 [.33, .53] ug/g)

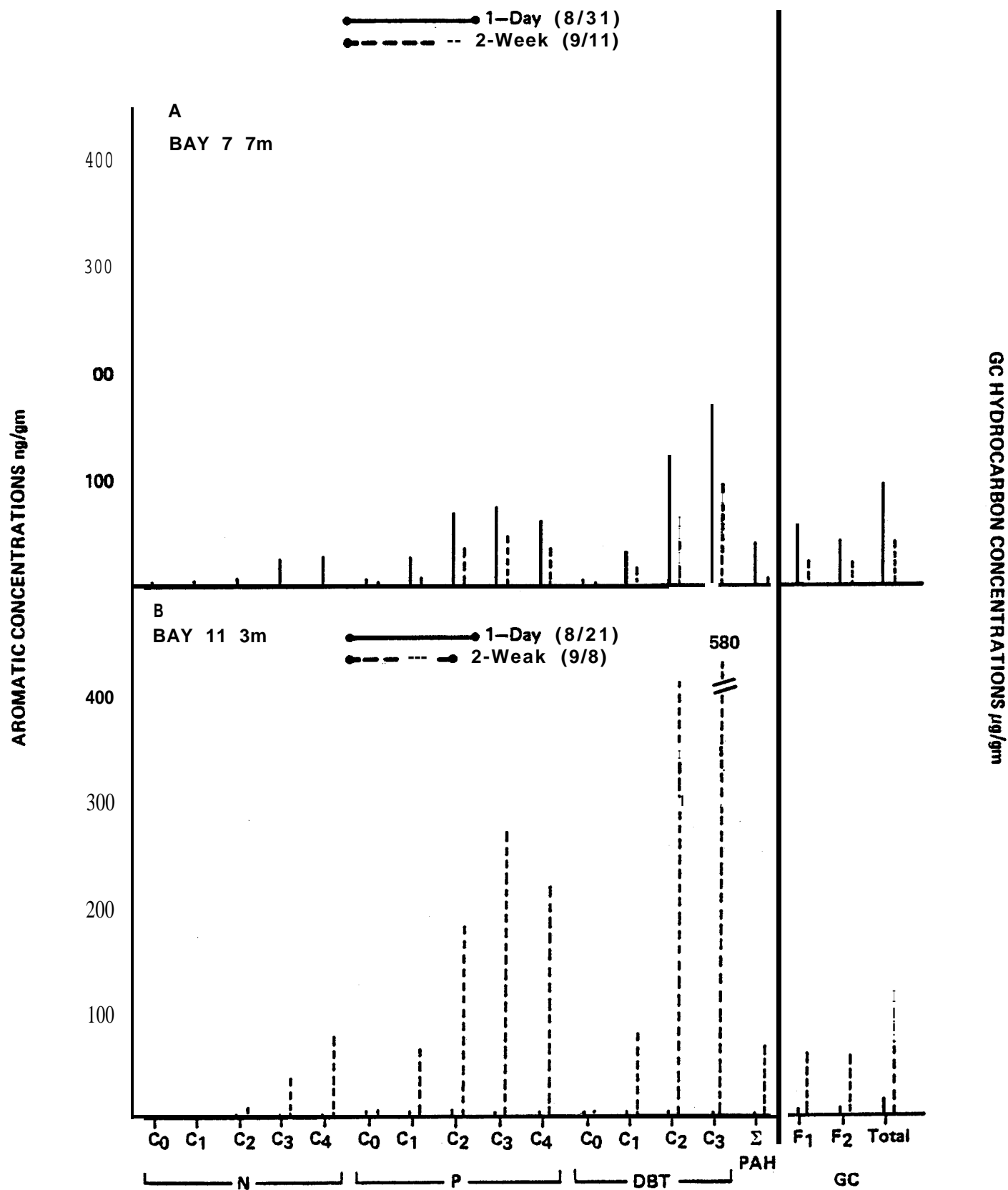


Figure 3.83. *Mya truncata*; Aromatic Profiles of Bays 7 & 11 by GC²/MS.

and the first post-spill periods (2.0 [1.2, 3.1] $\mu\text{g/g}$) although the increase (0.4 to 2.0) is statistically significant at the 95 percent level. Clams were collected on August 12, 1981 (**pre-spill**) and August 21 (first post-spill). Levels of oil increased to 93 (73, 120) $\mu\text{g/g}$ for the second post-spill sampling, in clams collected on September 8. This pattern is distinctly different from that of the previous **bays**, suggesting that the shoreline spill did not impact the clams until much later, probably due to slower transport of oil from the shoreline to the benthos. Concentrations are summarized in Figures 3-72 and 3-84.

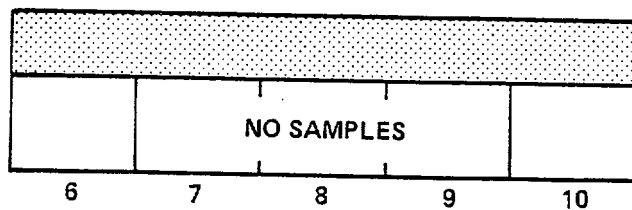
3.4.1.4b Oil Composition by GC²

GC² results confirm the lack of a detectable oil impact on Bay 11 **Mya** prior to the "two-week sampling" (September 11 = 3 weeks). The first detectable oil in these animals was found in the three-week samples and consisted of a degraded saturated hydrocarbon **assemblage** (Figure 3-85) and a weathered aromatic assemblage (Figure 3-86) with residual oil quite evident in the aromatic fraction. The **alkylated** phenanthrene and dibenzothiophene compounds are characteristic of the residual oil in the three-week animals.

3.4.1.4c Aromatic Hydrocarbon Composition by GC /MS

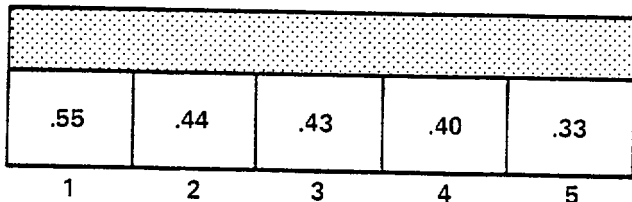
GC²/MS reveals the precise nature of the residual aromatic assemblage (Figure 3.83). Substantial quantities of **alkylated** phenanthrene (~ 200 ppb) and dibenzothiophene compounds (~ 1000 ppb) are revealed in the two-week samples. This oil is most probably introduced to the Bay 11 benthos

TISSUE
PLOTS



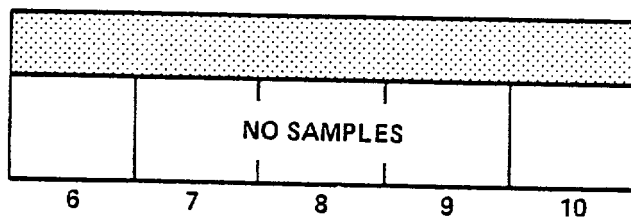
T2

PRESPILL
12 AUG 81



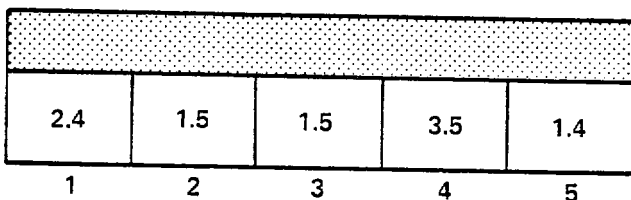
T1

.43 (.33, .53)*



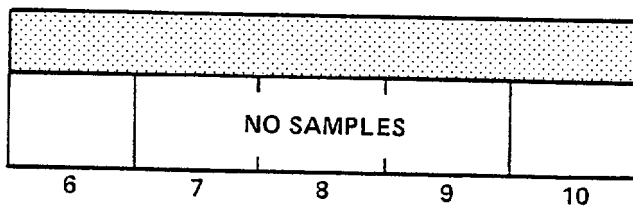
T1

FIRST POSTSPILL
21 AUG 81



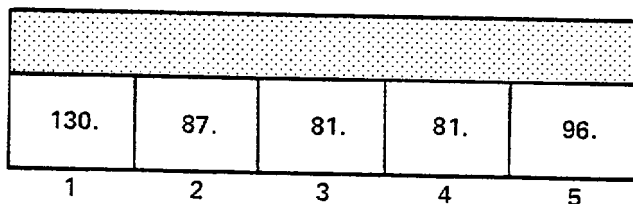
T2

2. (1.2,3.1)



T1

SECOND POSTSPILL
8 SEP 81



T2

93. (73, 120)

*95% Confidence Limits

Figure 3.84. Concentrations of Oil in Mya truncata, Bay 11 by UV/F ($\mu\text{g/g}$).

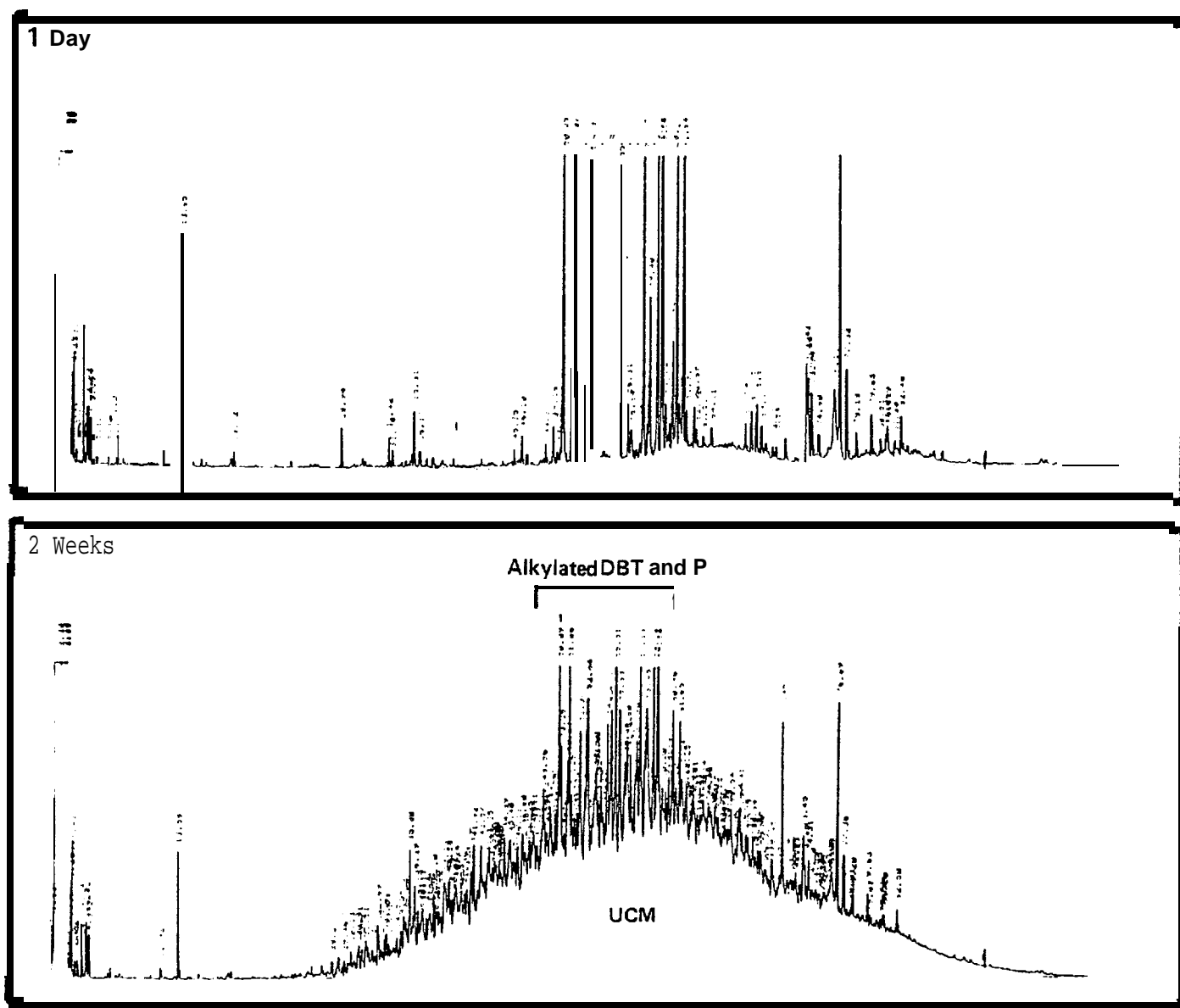


Figure 3.86. MYA truncata -Bay 11 (Aromatics).

through beach erosion processes, but the influence of intrusion of dispersed oil residues between August 21 and September 11 cannot be assessed from these data alone.

3.4.1.5 UV/F vs. GC Analysis

UV\F data from each tissue plot station was weight averaged to obtain an oil concentration for each stratum, and compared by linear regression to data obtained by GC². UV/F concentrations are equivalent to 1.06 GC ($f_1 + f_2$) concentrations with a correlation coefficient of 0.89. **Prespill**, first and second postspill are all included in this graph (Figure 3.87). Individual tissue plot stations analyzed by both UV/F and GC are also graphed. For all species, UV/F analysis was found to be roughly comparable to GC analysis (slope of the line), with a correction for background (y-intercept) and regardless of the concentration of oil. Individual tissue plot stations 1,3, and 5 were taken from Bay 9, second **postspill**, and averaged 42.3 $\mu\text{g/g}$ oil as compared to the composite 7m stratum concentration of 57.2 $\mu\text{g/g}$ oil.

3.4.1.6 Individual Mya Animals

Single Mya animals were individually analyzed (~15 g each wet weight) to assess clam to clam variation within a tissue plot station. Mya tissue plot stations generally contained 10-25 clams, which were homogenized, and a 30 g wet weight subsample analyzed. UV/F and GC² data are compared in Table 3-21. As can be seen, the correlation of UV/F data for Bay 7 clams from the individual animal (107 $\mu\text{g/g}$ oil) within the tissue plot station (60 $\mu\text{g/g}$

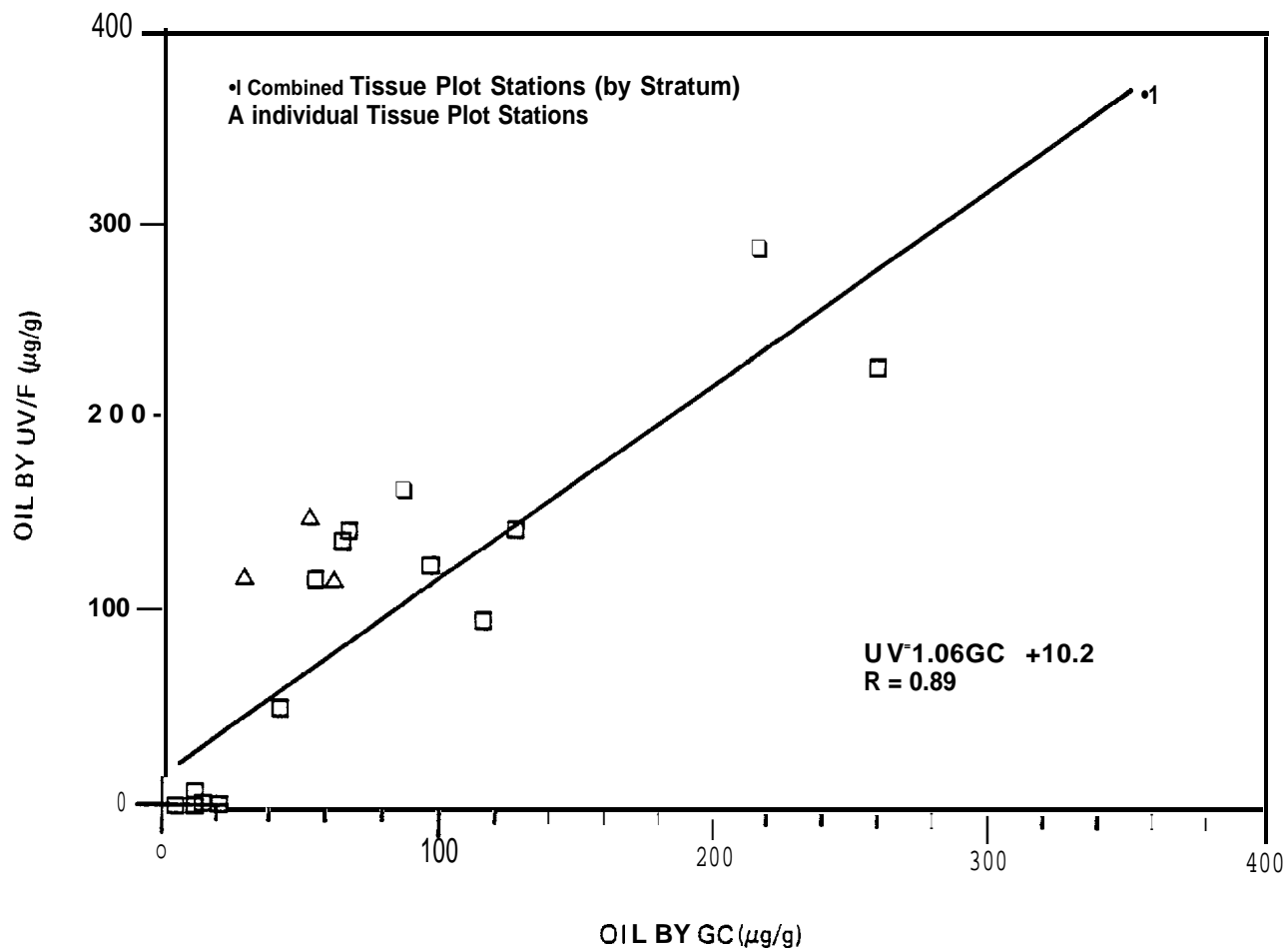


Figure 3.87. Regression of *Mya* UV/F vs GC² Data.

oil) to the stratum average (stations 1-5, 114 $\mu\text{g/g}$ oil) is reasonable. The individual clam concentrations are higher than those for the entire stratum (Table 3-24), but may be a reflection of the analysis of only five individuals as opposed to the many *more* individuals that comprise a stratum GC² result (~ 100). On the other hand, Bay 9 clams show good correlation between the individual animal and the composite stratum GC² oil concentrations.

3.4.2 Serripes groenlandicus

UV/F analyses were performed on a total of 63 samples including individual tissue plot stations (handpicked or airlifted), pooled dissected guts and remaining tissue from an extra Bay 10 animal set.

GC² analyses were conducted on pooled extracts from each stratum (15), on the guts and muscle samples (2) and on the individual tissue plot stations (3).

3.4.2.1 Bay 9

3.4.2.1a Oil Concentrations by UV/F

Serripes UV/F data (Figures 3-88 and 3-89) illustrate similar trends to those for Mya. Pre-spill concentrations in Bay 9 were 0.68 (-.02, 1.9) g/g. First postspill concentrations were higher than Mya, reaching 482 (340, 680) $\mu\text{g/g}$ (airlift) and 186 (110, 330) (handpicked). An analytical triplicate sampling for this stratum (Station 3) was 556 \pm 119 $\mu\text{g/g}$, see Section 2.2.9). Second post-spill concentrations for the 7m stratum were 97 (59, 160) $\mu\text{g/g}$ (handpicked) and 116.0

TABLE 3-24
INDIVIDUAL MYA CLAMS

CLAM	<u>MYA, BAY 7, STATION 2</u> <u>FIRST POSTSPILL (µg/g)</u>		<u>MYA, BAY 7, STATION 2</u> <u>FIRST POSTSPILL (µg/g)</u>	
	UV/F	GC ²	UV/F	GC ²
1	100	145.6	43	
2	34	119.8	79	162.4
3	200	350.1	76	84.4
4	96	240.1	99	180.3
5			98	109.7
	<hr/>	<hr/>	<hr/>	<hr/>
	107 ^a	213.9	79	134.2
Tissue Plot Station 2 UV/F	60		195	
Weight Averaged Stratum UV/F	114		121	
Composite Stratum GC 2		96.7		126.8
arithmetic mean.				

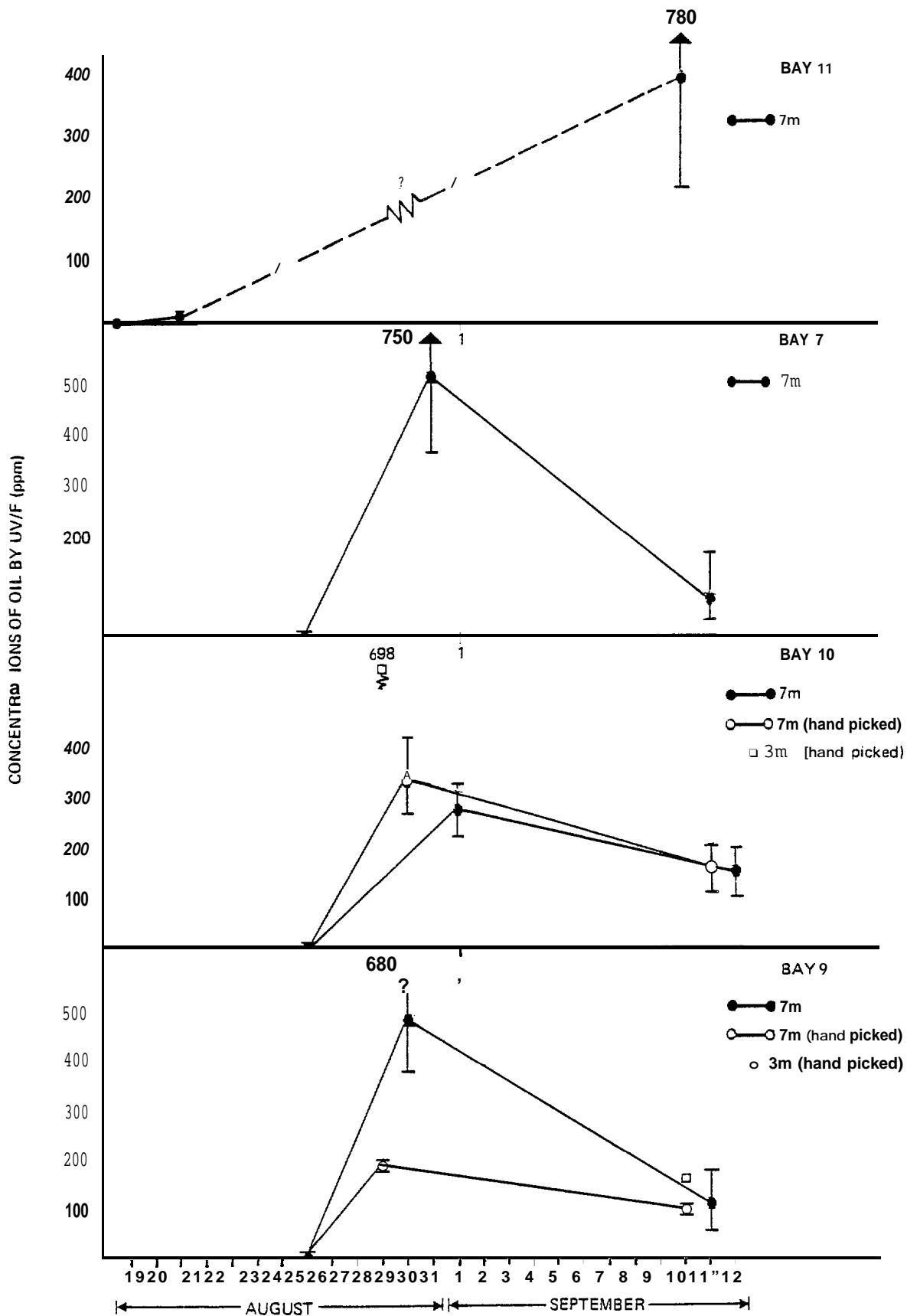
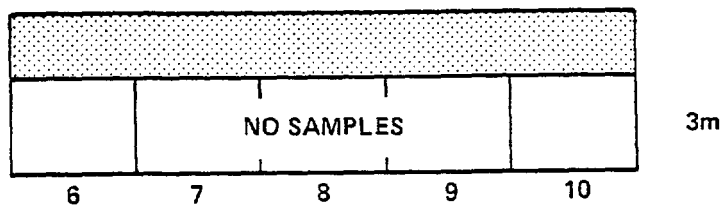
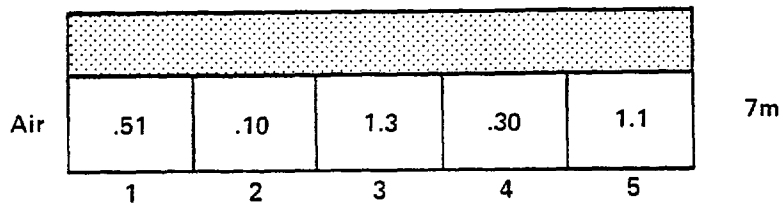


Figure 3.88. *Serripes groelandicus* Concentration Summary.

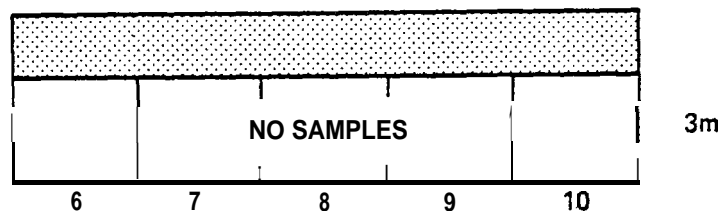
TISSUE
PLOTS



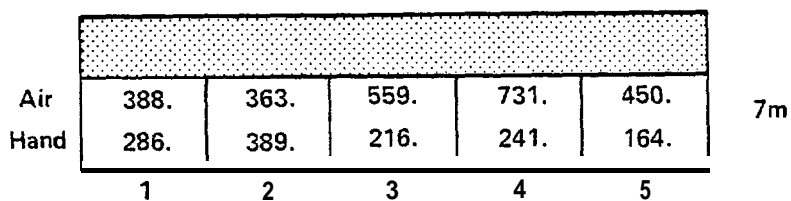
PRESPILL
8 AUG 81



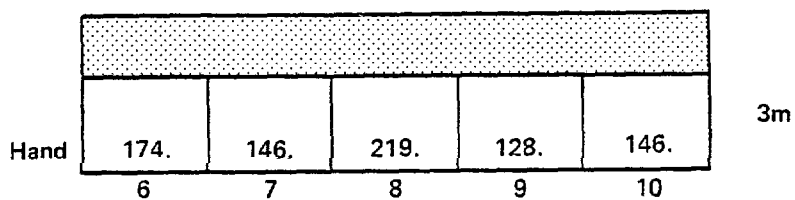
.68 (-.02, 1.9)*



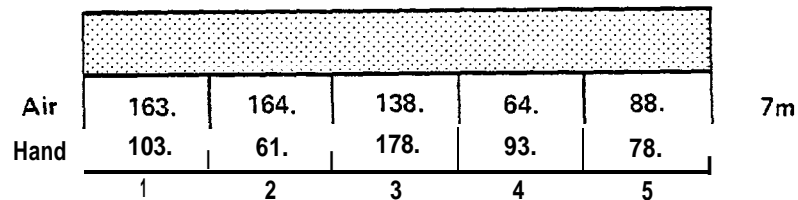
FIRST POSTSPILL
28-31 AUG 81



482. (340, 680)
186. (110, 330)



SECOND POSTSPILL
10-11 SEP 81



116. (69, 190)
97. (59, 160)

*95% Confidence Limits

Figure 3.89, Concentrations of Oilin Serripes, Bay 9 by UV/F ($\mu\text{g/g}$).

(69,190)(air lifted). Clams from the 3m stratum contained 160 (120, 210) $\mu\text{g/g}$ of oil (hand picked). Bay 9 first postspill data is the only bay and time in which airlift vs. hand-picked clams were found to contain significantly different concentrations of oil.

3.4.2.1b Oil Composition by GC²

Beginning with a **pre-spill** hydrocarbon assemblage consisting of **biogenic** molecules, Serripes acquires nearly a full range of saturated and aromatic hydrocarbons from the oil (Figures 3-90 and 3-91), although somewhat depleted in the **naphthalene** component series. As with Mya, the saturated hydrocarbon assemblage in the C₁₃ to C₂₂ range is substantially degraded in the second post-spill sampling (Figure 3-85). However, a secondary saturated distribution persists in an undegraded form in the C₂₃ to C₃₃ range, including a secondary UCM in this boiling range. Thus, the GC² profiles of the residues in the second post-spill sampling differ significantly from the Mya profiles with respect to the retention of this higher-molecular-weight material.

3.4.2.1c Aromatic Hydrocarbon Composition By GC²/MS

Another substantial difference between Mya and Serripes behavior **vis-a-vis** petroleum component retention is revealed in the GC²/MS data (Figure 3-91). The first post-spill sampling consists largely of **naphthalene** compounds which are completely absent in the second post-spill sampling from the 7m stratum, but still abundant in the 3m stratum. However, levels of phenanthrenes and dibenzothiophenes persist and no apparent deputation of these compound

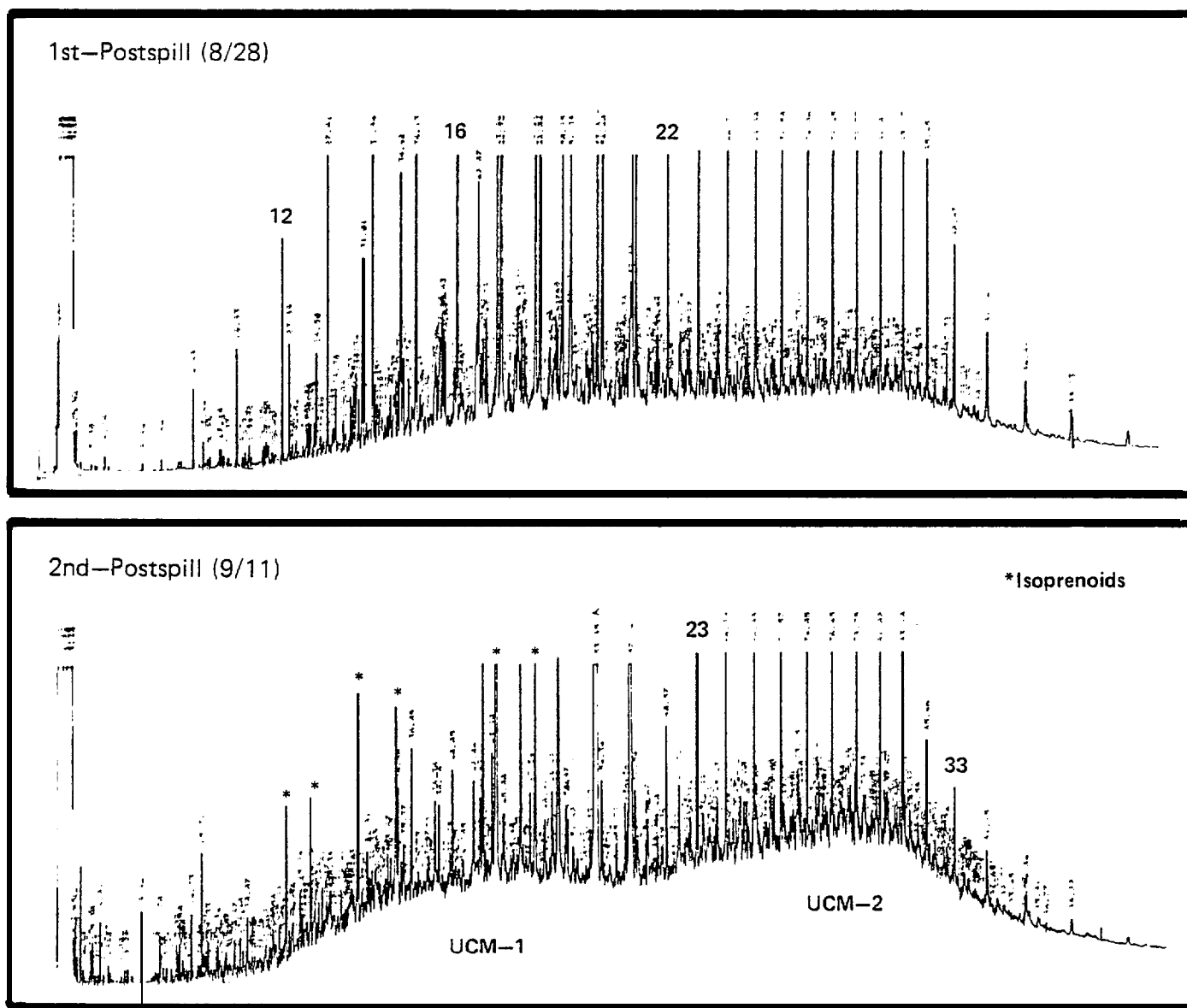


Figure 3.90. *Serripes green/andicus*—GC² Profiles of Bay 9 Animals (Saturates).

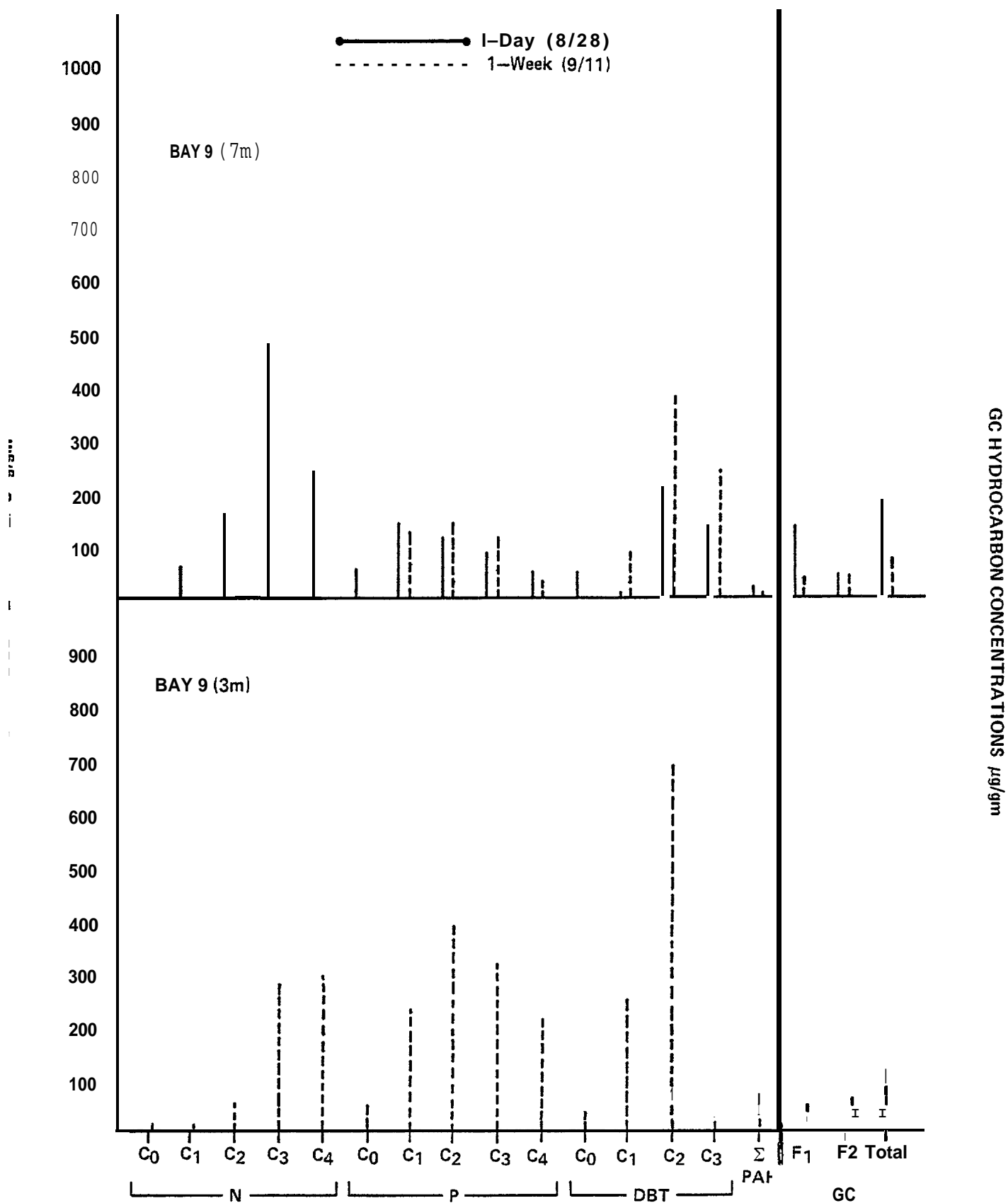


Figure 3.91. Serripes Aromatic Profiles (by GC²/MS).

series occurs (Figure 3-91). Indeed, levels may be increasing. The GC²/MS profiles of the nearshore (3m) transect indicate little compositional change in that **naphthalenes** and C₀ and C₁ phenanthrenes persist. This finding illustrates that Serripes as a species certainly retains more of the potentially harmful aromatic hydrocarbons than does Mya.

3.4.2.2 Bay 10

3.4.2.2a Oil Concentrations by UV\F

Prespill oil concentrations (Figure 3-88 and 3-92) were 1.4 (.40, 3.0) µg/g. Firstpostspill concentrations from the 7m stratum were 329 (240, 460) µg/g (hand picked) and 278 (220, 350) µg/g (air lift), and from the 3m stratum 698 (500, 970) (hand picked). Second postspill concentrations for the 7m stratum decreased to 141 (110, 180) (hand picked) and 149 (130, 170) (air lifted). A single tissue plot was collected from the 3m stratum and contained 177 µg/g of oil. There was no statistical difference between airlift or handpicked sampled from Bay 10 (Appendix A). All differences in concentrations of oil measured at each time period, and between strata are significant for the Serripes clam. Serripes concentrations are higher than Mya initially **but reach similar levels** after two weeks.

3.4.2.2b Oil Composition by GC²

Bay 10 trends in petroleum profiles for Serripes are identical to those observed in Bay 9. Levels of hydrocarbons are somewhat higher for the Bay 10 Serripes, especially for the 3m stratum (an observation made on Mya as well), but

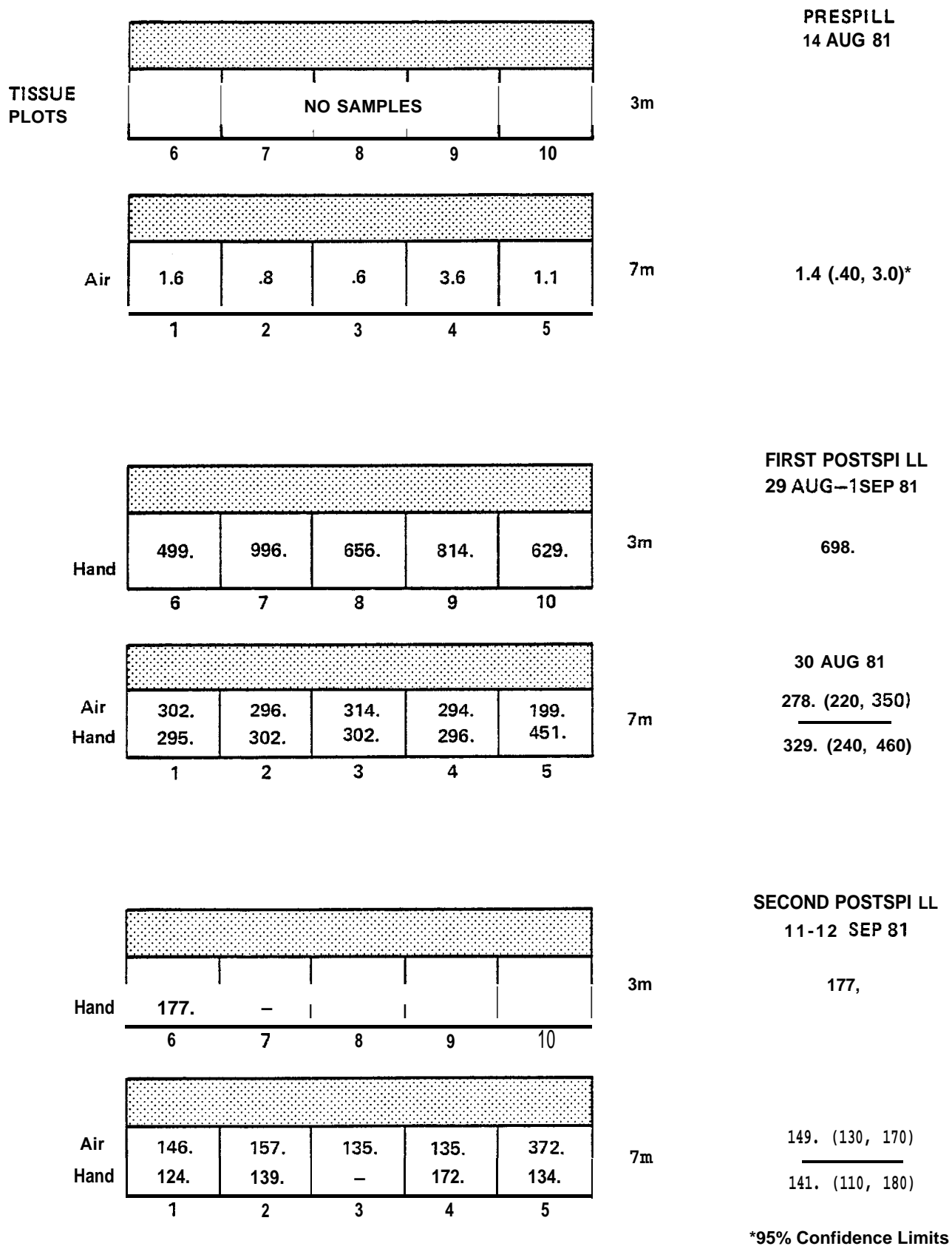


Figure 3.92. Concentrations of Oil in Serripes, Bay 10 by UV/F ($\mu\text{g/g}$).

compositionally Serripes from Bays 9 and 10 behave similarly (Figure 3-93). The retention of higher molecular weight saturates again differentiates Mya from Serripes at the same location.

3.4.2.2c Aromatic Hydrocarbon Composition by GC²/MS

Serripes from Bays 9 and 10 behave similarly with respect to aromatic hydrocarbon profiles. An abundance of naphthalene compounds initially acquired is still present in the second sampling (September 11) (Figure 3-94) and levels of phenanthrenes and dibenzothiophenes are at least as abundant as in the first post-spill sampling (September 1). Note that the abundance of the total f₂ fraction both in the Bay 10 7m set (Figure 3-94) and in the Bay 9 3m set remains nearly constant in spite of a lowering of the f₁ fractions by either deputation or degradation. The reason for this differential behavior of the f₁ and f₂ fractions remains unknown.

A very large quantity of naphthalenes (2-4 ppm) and other aromatics characterizes the September 1 sample of Serripes taken at the 3m stratum in Bay 10.

3.4.2.3 Bay 7

3.4.2.3a Concentrations of Oil by UV/F

Three of five tissue plot stations sampled during the pre-spill period contained enough Serripes for analysis. Concentration levels were in 1.2 (1.2, 1.3) µg/g oil equivalents. First post-spill clams contained 517 (360, 750) µg/g oil, much higher than Mya clams from the same stations. Second post-spill

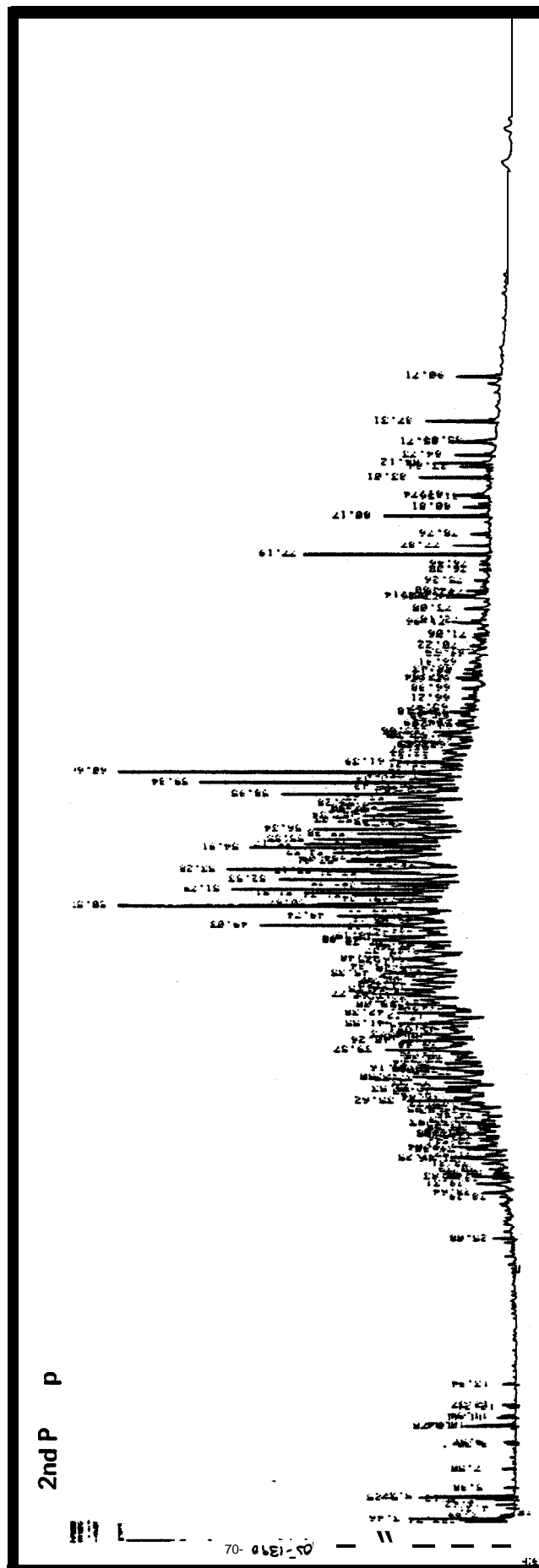
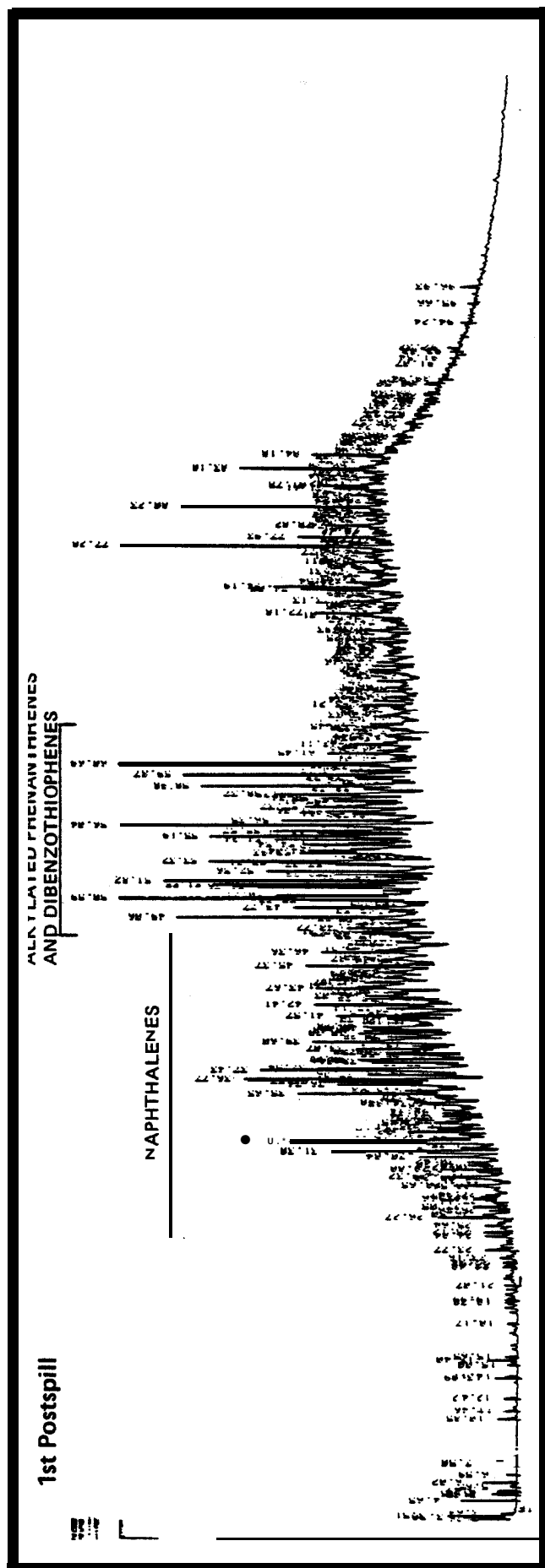


Figure 3.93. Aromatic Hydrocarbons in Serripes—Bay 0, 3 Meters).

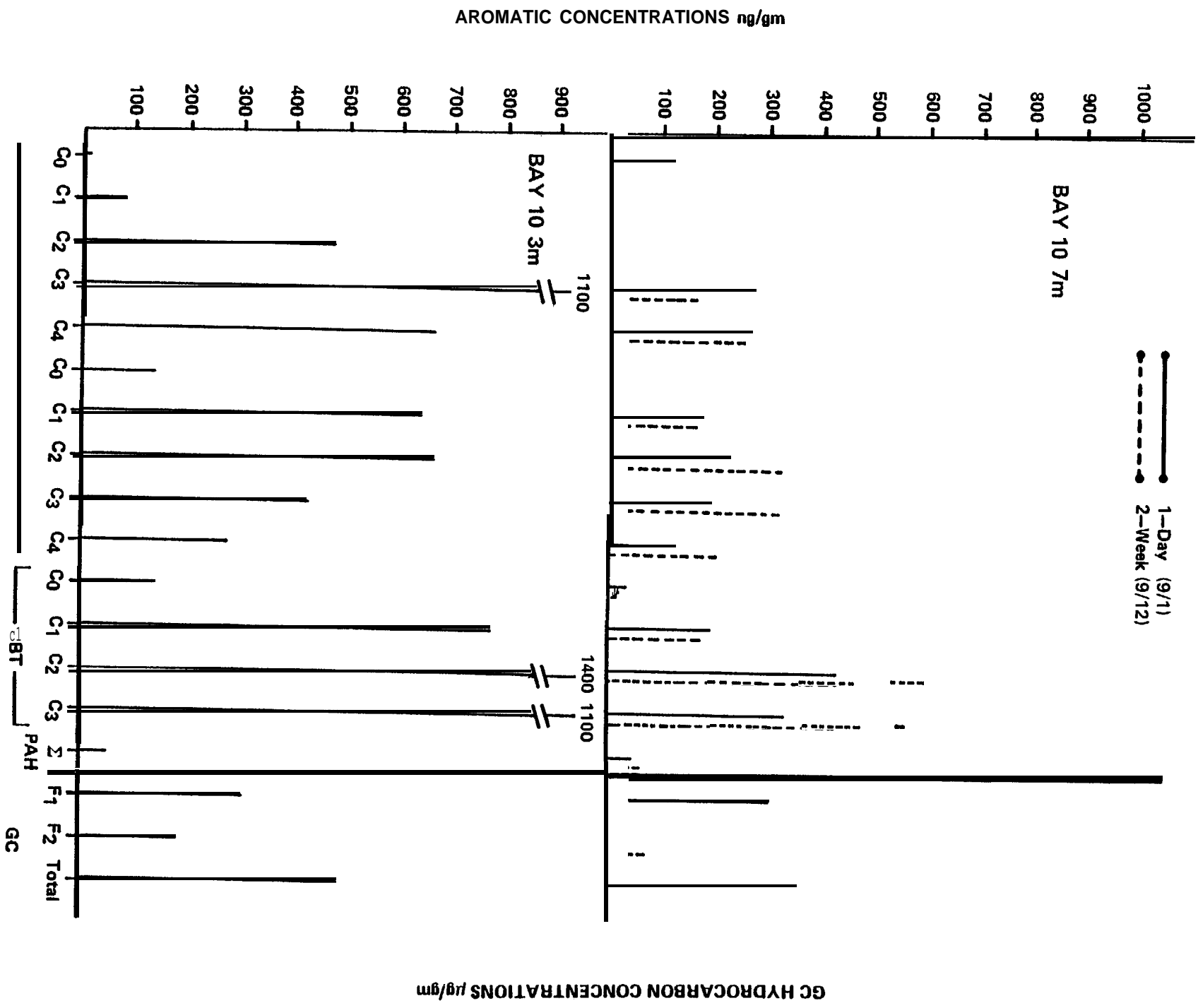


Figure 3.94. Serripes Aromatic Profiles.

clams had depurated over 75% of this oil to 73 (31, 170) tg/g oil (see Figures 3-88 and 3-95). All differences are significant for Serripes in Bay 7. (See Appendix A.)

3.4.2.3b Oil Composition by GC2

Initially Bay 7 Serripes contained equal or greater quantities of oil than did either of the dispersed oil test bays. Just as Bay 10 animals initially (August 29) contained higher levels of oil than the Bay 9 animals (August 28), the higher initial **levels** of Bay 7 Serripes (August 31) may reflect increased uptake during the August 28 to August 31 period. The GC2 profile of the earliest sampled animals (9/1) revealed oil in the process of being degraded (**ALK/ISO=0.2**) and a smaller amount of oil of a similar composition 10 days later (September 11). The marked abundance of higher boiling saturates seen with heavier water column dosings at Bays 9 and 10 are not apparent on the Bay 7 traces. However, aromatic hydrocarbon profiles at the second post-spill sampling do resemble those from the test bays, albeit at **lower** concentrations (Figure 3-96).

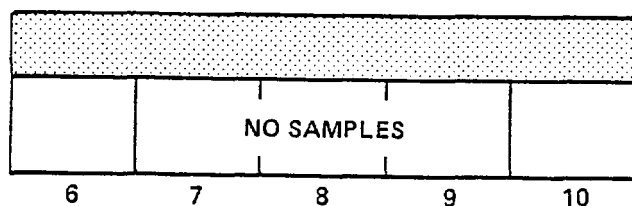
3.4.2.3c Aromatic Hydrocarbon Compositions by GC²/MS

Again, individual aromatic levels do not decrease during the first two weeks, in spite of a substantial loss of the f2 fraction as a whole. Phenanthrene and dibenzothiophene compounds persist at initial **levels** (Figure 3-97), while the small amount of naphthalenes originally acquired, "disappears."

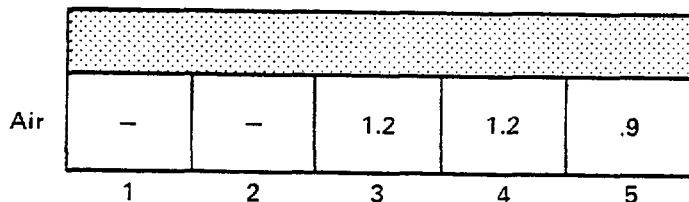
UV/F: ng/gm D.W.

PRESPILL
17 AUG 81

TISSUE
PLOTS



3m

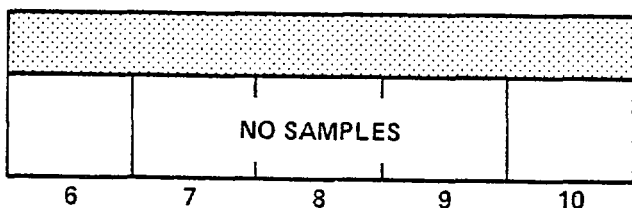


Air

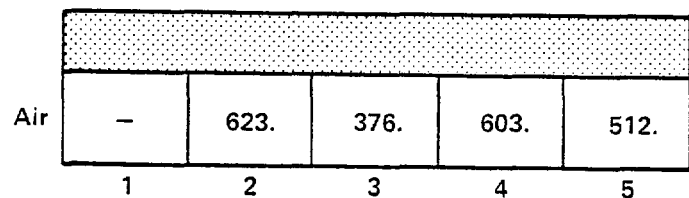
7m

1.2 (1.2, 1.3)*

FIRST POSTSPILL
1 SEP 81



3m

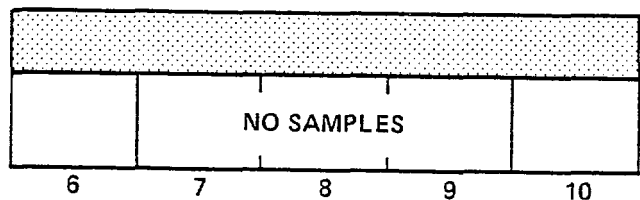


Air

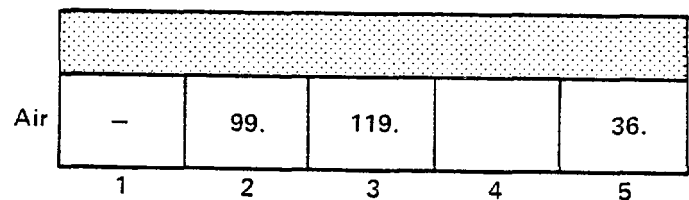
7m

517. (360, 750)

SECOND POSTSPILL
11 SEP 81



3m



Air

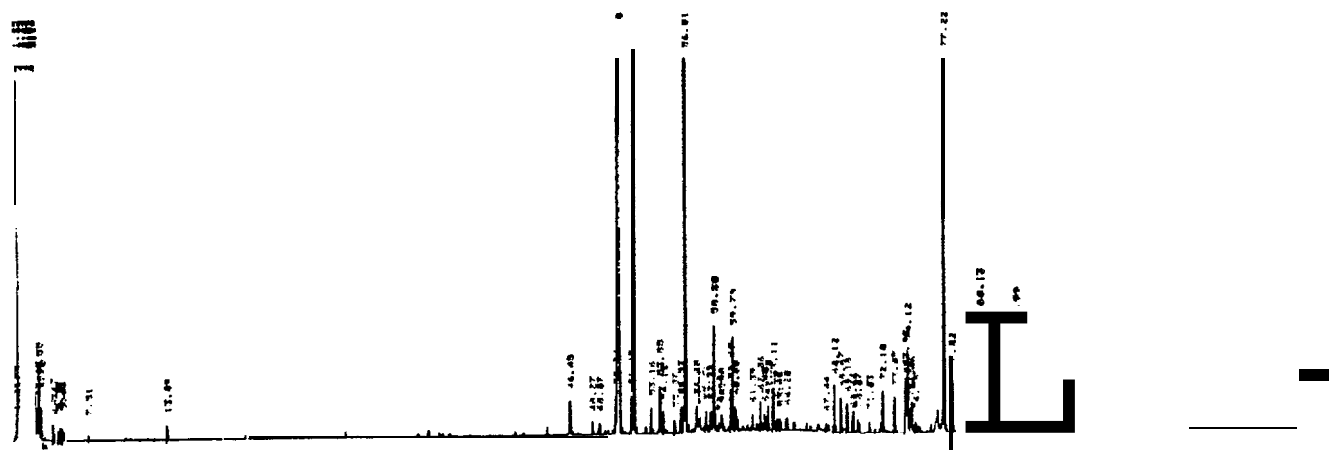
7m

73. (31, 170)

* 95% Confidence Limits

Figure 3.95. Concentrations of Oil in Serripes, Bay 7 by UV/F ($\mu\text{g/g}$).

Pre-Spill



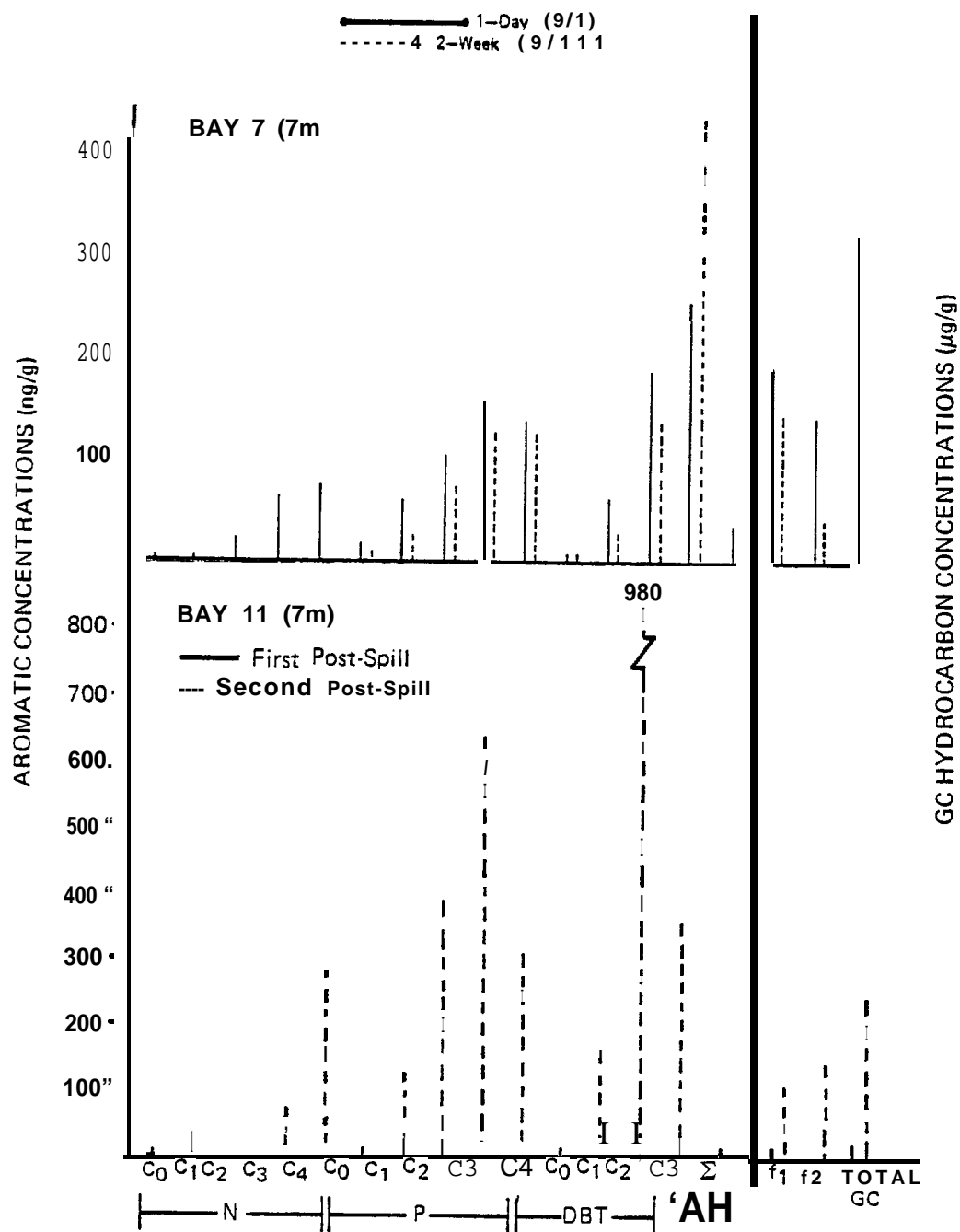


Figure 3.97. Aromatic Hydrocarbon Profiles in *Serripes* by GC²/MS (Bay 7 and 11).

3.4.2.4 Bay 11

3.4.2.4a Oil Concentrations by UV/F

Serripes were found only at Station 3 during the pre-spill: 1.6 $\mu\text{g/g}$ oil. First post-spill clams contained 6.0 (.19, 41) g/g of oil, and the three tissue plot stations in which clams were found during the second post-spill sampling contained 394 (200, 780) $\mu\text{g/g}$ oil. These clams follow the same pattern as Mya for Bay 11, that is an initial low but significant increase in oil followed by a large increase in the 3-week (second post-spill) sampling (see Figures 3-88 and 3-98).

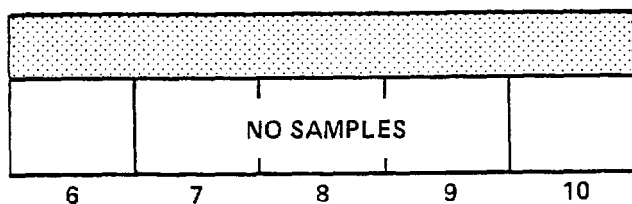
3.4.2.4b Oil Composition by GC²

Representative GC² traces of Bay 11 Serripes (Figures 3-99 and 3-100) are consistent with observations for other bays with respect to (1) degradation of lower boiling n-alkanes with time, and relative retention of branched and isoprenoid alkanes; (2) the retention of intact n-C₂₃ to n-C₃₃ alkanes; and (3) the presistence of alkylated phenanthrene and dibenzothiophene compounds. GC² analyses did not detect any petroleum present in the first post-spill sampling (August 21) in spite of small increases in UV/F-determined "oil equivalents" levels.

3.4.2.4c Aromatic Hydrocarbon Compositions by GC²/MS.

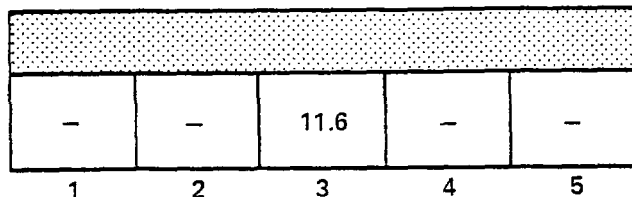
The first and second postspill Bay 11 Serripes. 7m stratum composites were analyzed by GC²/MS. Results in Figure 3.97b indicate that no detectable aromatics were

TISSUE
PLOTS



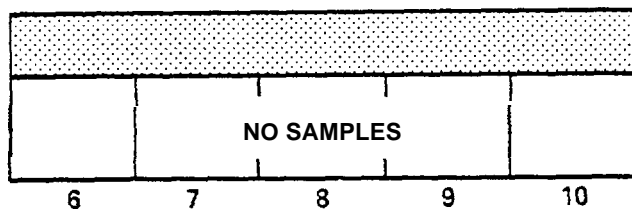
3m

PRESPILL
13 AUG 81



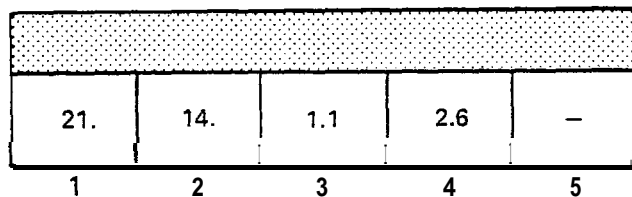
7m

11.6



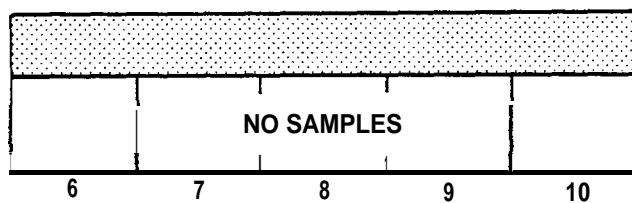
3m

FIRST POSTSPILL
21 AUG 81



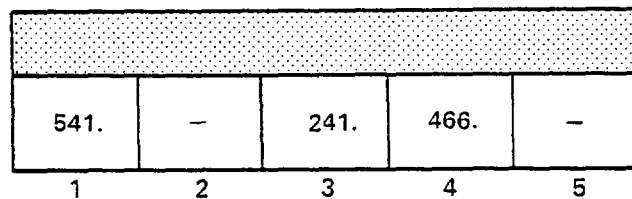
7m

6. (.19, 41)*



3m

SECOND POSTSPILL
11 SEP 81



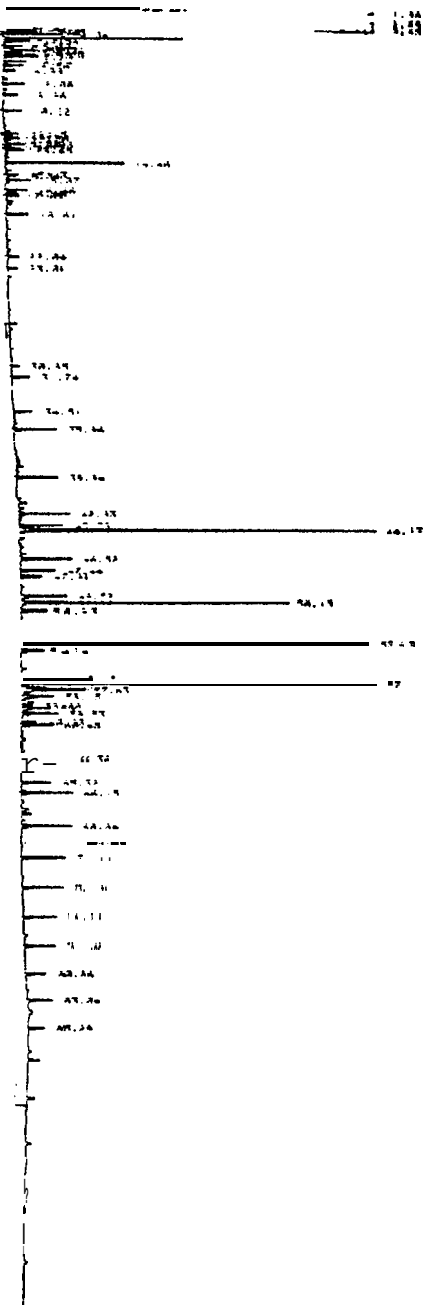
7m

394. (200, 780)

*95% Confidence Limits

Figure 3.98. Concentrations of Oil in Serripes, Bay 11 by UV/F ($\mu\text{g/g}$).

Pre-Spill



2nd-Postspill (9/11)

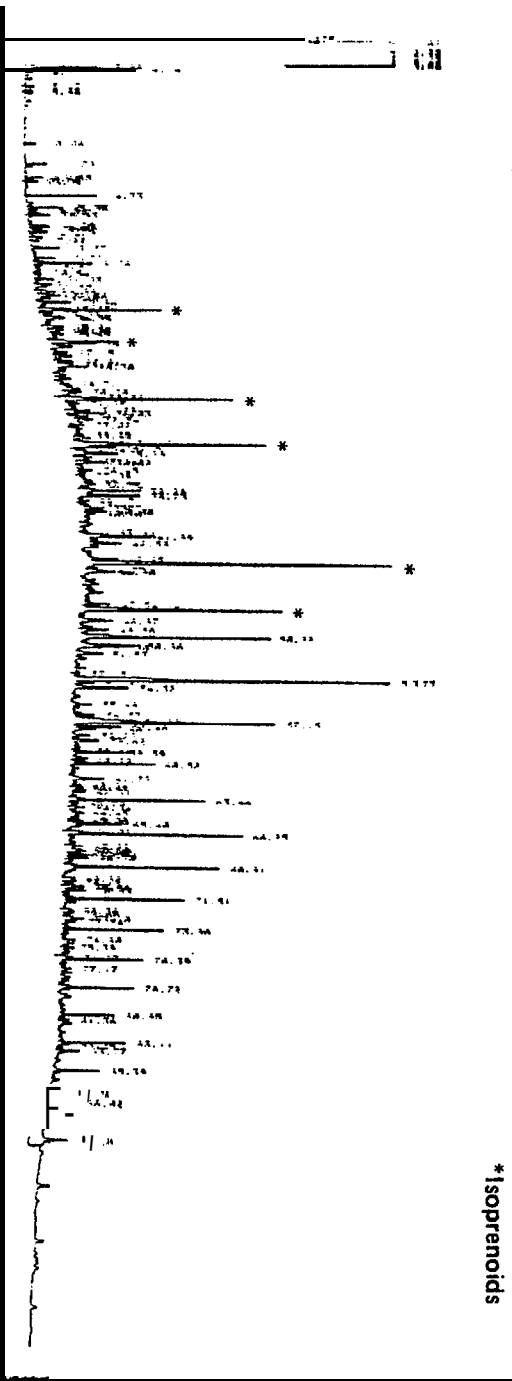


Figure 3.99. Serripes—Bay 11 (Saturates)

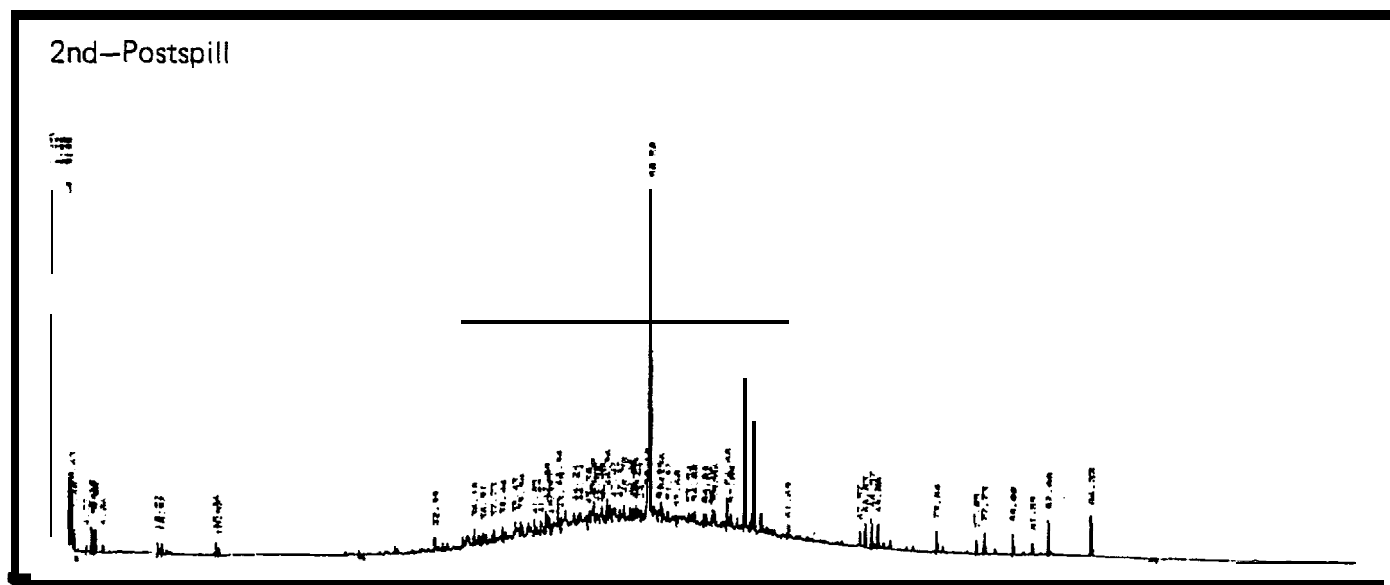


Figure 3.100. Serripes—Bay 11 (Aromatics).

present in the animals initially and that concentrations of all aromatics increased during the next three weeks. The residual aromatics composition is typical of second post-spill Serripes samples.

3.4.2.5 UV/F vs. GC² Analyses

As with Mya, Serripes data for GC² and weight averaged UV/F by stratum was plotted to correlate UV/F oil concentrations with GC² oil concentrations. UV/F data was equivalent to 1.40 (GC² data) - 20.6 (Figure 3.101). Hence, for this species, the GC² data contained a higher non-oil background level than the UV/F data. Figure 3.101 also illustrates the correlation between UV/F and GC² for all concentrations of oil (compare lines plotted with and without prespill samples). Individual tissue plot stations fall reasonably close to the line, again indicating a consistency between individual and combined tissue plot analyses. Tissue plot stations 1, 3, and 5 were taken from Bay 9 first postspill and averaged 163.0 µg/g of oil as compared to the composite 7m stratum mean of 182.0 µg/g.

3.4.2.6 Separate Analyses of Serripes Gut and Muscle Tissue

A collection of hand-picked Serripes from Bay 10 was collected following the spill (August 30). Nine individual organisms were dissected, the gut removed from the bulk muscle tissue, and the gut and residual tissue analyzed separately. GC² and GC²/MS analyses were performed.

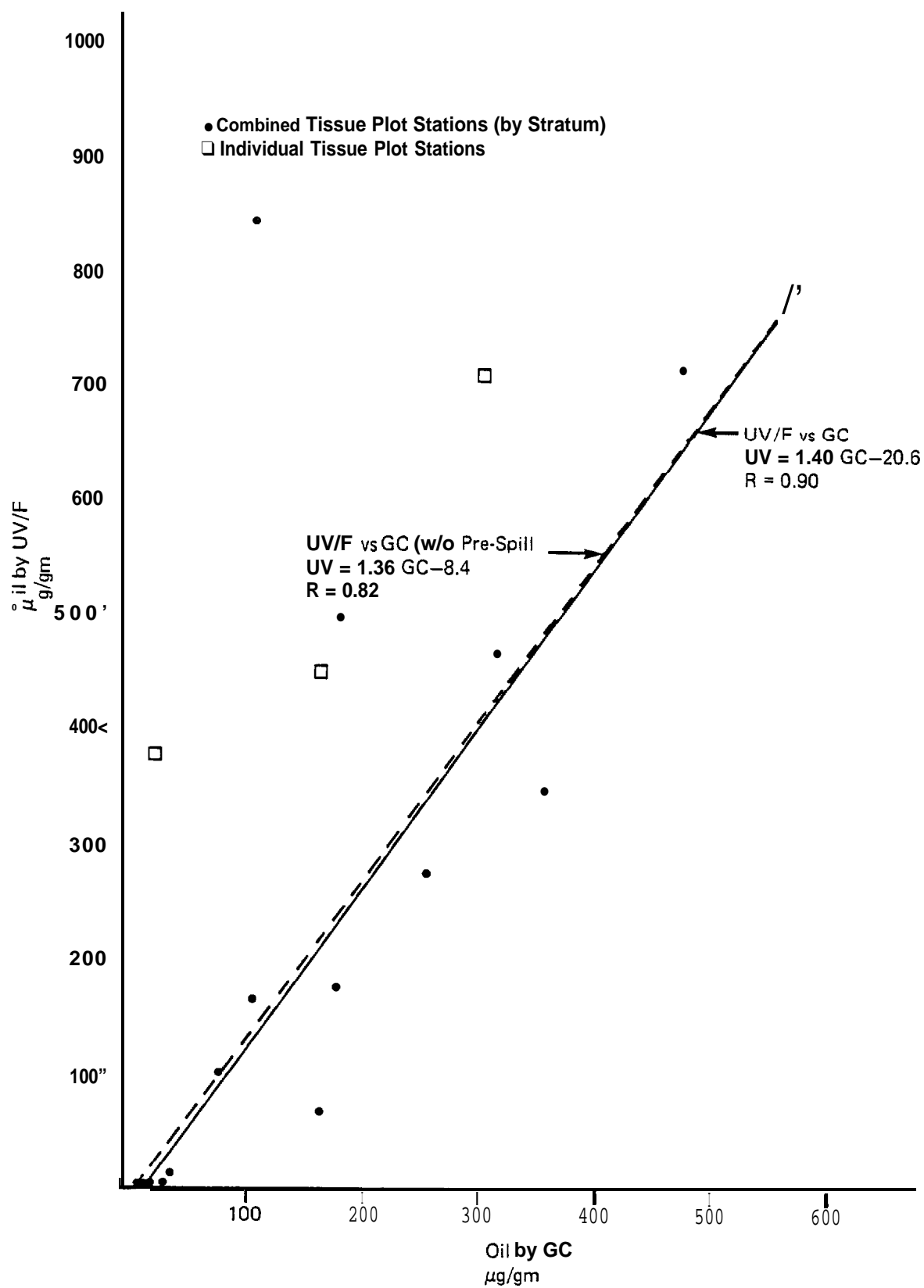


Figure 3.101, Regression of *Serripes* UV/F vs GC² Data.

The GC² results indicate that there is little compositional variation between the guts: PRIS/PHY = 2.5; ALK/ISO = 1.6; CPI = 1.0, and the muscle: PRIS/PHY = 1.6; ALK/ISO = 2.2; CPI = 1.0. The difference in the ALK/ISO ratio may be significant in that microbial degradation as reflected in the decreasing value for the ratio does occur over time. The gut may be the primary site of the degradation. This is not unexpected for a sample taken one day after the spill. A two-week sample was not available for this type of dissection and analysis, but might have been more instructive vis-a-vis eventual site of petroleum storage. Nevertheless, the one-day sample did show that 69 µg of oil were found per gram (dry weight) in the muscle and 1520 µg of oil were found in the gut. This converts to 300 µg oil per clam in the gut and 65 µg oil per clam in the muscle or 82 percent in the gut.

There was significant variation in the detailed aromatic hydrocarbon patterns (Figure 3.102) of the two parts of the animals on a nanogram per animal basis (i.e., nanogram per dry weight of total tissue). Figure 3.102 shows that the muscle tissue contained equal or greater quantities of the lower molecular weight compounds (i.e., alkyl benzenes and naphthalenes) than did the gut, implying more rapid inward transfer within the animals of these compounds. The alkylated phenanthrene and dibenzothiophenes are twice as abundant in the gut as in the muscle tissue. Note that the unsubstituted phenanthrene and dibenzothiophene compounds are equally proportioned between both tissues, acting more similar to the naphthalenes. The polynuclear aromatics (greater than three rings) reside in the gut to a greater extent than in the muscle. These results imply that the short-term transport of aromatic hydrocarbons within the organism favors the more soluble compounds, while the bulk of the hydrocarbons

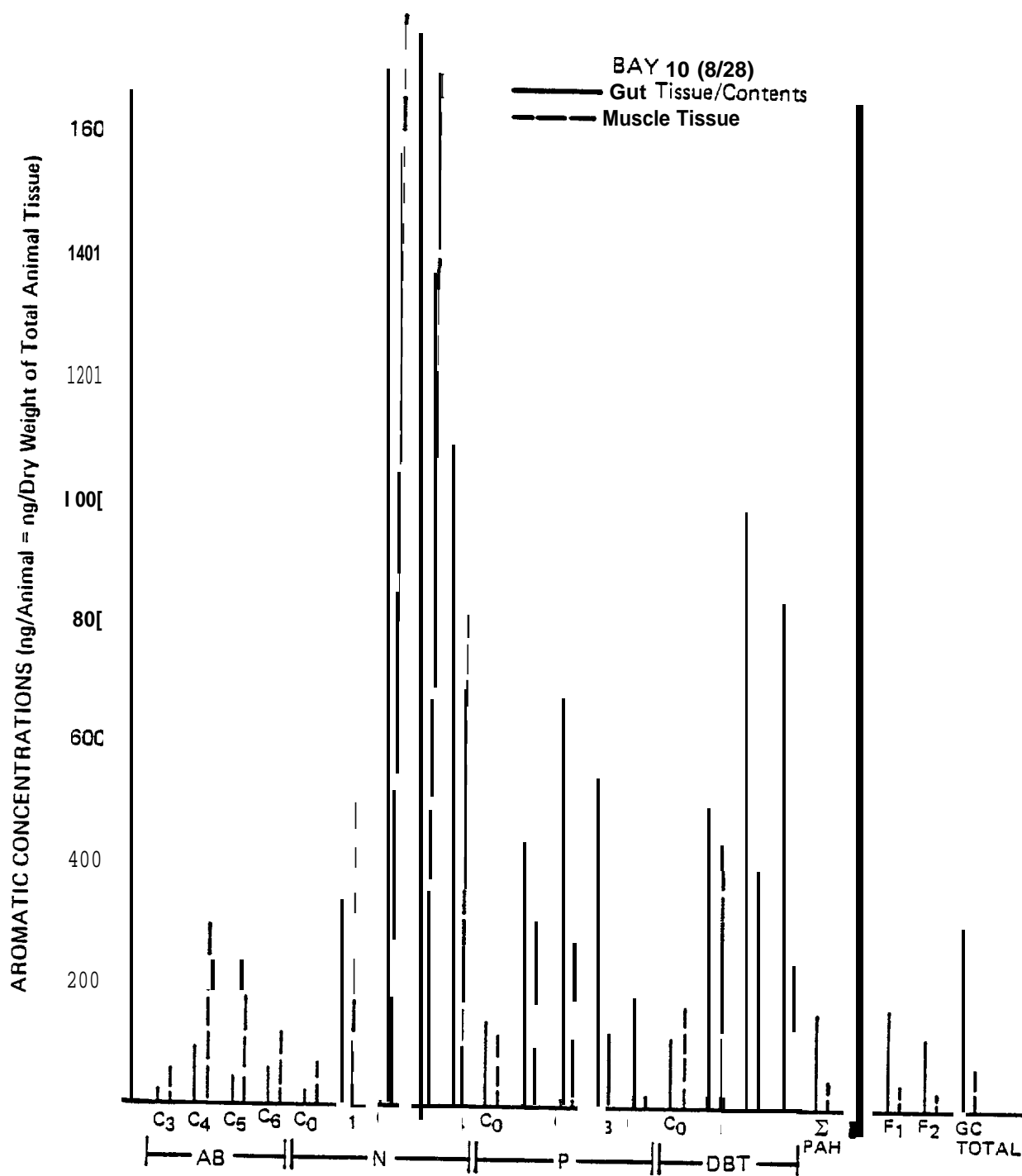


Figure 3.102. Aromatic Hydrocarbon Profiles of *Serripes* Parts.

(saturates and aromatics), ~82 percent, are mainly present in the gut in the first day following the spill.

It seems paradoxical that these compounds seen to be preferentially incorporated in the muscle tissue in the short term are precisely those compounds most readily lost between the first and second postspill periods.

3.4.3 Macoma calcaria

A total of 57 UV/F analyses were performed on Macoma 15 GC² analyses including transect poolings and individual tissue plot station replicates, and 6 GC²/MS analyses.

3.4.3.1 Bay 9

3.4.3.1a Oil Concentrations by UV/F

Macoma bivalves display different trends in oil accumulation than either Mya truncata or Serripes groenlandicus. Results from Bay 9 demonstrate this difference. Concentrations of oil at the time of the prespill sampling were 0.73 (.33, 1.2) $\mu\text{g/g}$; first post-spill, 75 (36, 150) $\mu\text{g/g}$ and second post-spill 836 (610, 1140) $\mu\text{g/g}$. This pattern, i.e., low initial uptake followed by longer term acquisition of oil, is found in all bays for this species of clam. One possible explanation is a difference in feeding mechanisms between Mya and Serripes (filter feeders) and Macoma, a deposit feeder. Various species of clams may also respond to the initial shock of oil differently; perhaps Macoma slows its pumping considerably in the presence of a large water column loading of oil and discontinues feeding for a period of

time, whereas the Mya clam is not as sensitive, continues feeding, and hence acquires high levels of oil by the first pre-spill sampling (see Figures 3-103 and 3-104).

3.4.3.1b Oil Composition by GC²

The pre-spill samples are devoid of any traces of petroleum as was also the case for other species. The f2 fraction does, however, contain an assemblage of olefinic clusters which are a unique characteristic of this species of deposit feeder. The presence of these olefins (also found in surface sediments) obscures the phenanthrene/dibenzothiophene region of the GC² trace so GC²/MS (see next section) is required to examine the aromatic distributions. That these organisms feed on surface detritus is confirmed by these olefins and by the odd-chain predominance of alkanes in the C₂₅-C₃₁ region as measured by the carbon preference index (CPI) in prespill Macoma (~3.0). As oil is ingested, the CPI approaches that for oil (i.e., 1.0) but never loses a slight odd carbon preference (CPI = 1.1-1.3).

In the first post-spill sampling (August 28), oil is detected in the Macoma tissues, but at low levels. Note though that an odd/even predominance still exists in the one-day saturate fraction (CPI=1.3). At two weeks the CPI equals 1.0 and the GC² saturate trace reflects the presence of a large amount of oil (650 ppm).

The ratio of n-C₁₈ to phytane (18/phy) can be used as a biodegradation indicator rather than the ALK/ISO due to the large natural abundance of pristane in the Macoma samples. Between the initial oiling and the two-week sampling time

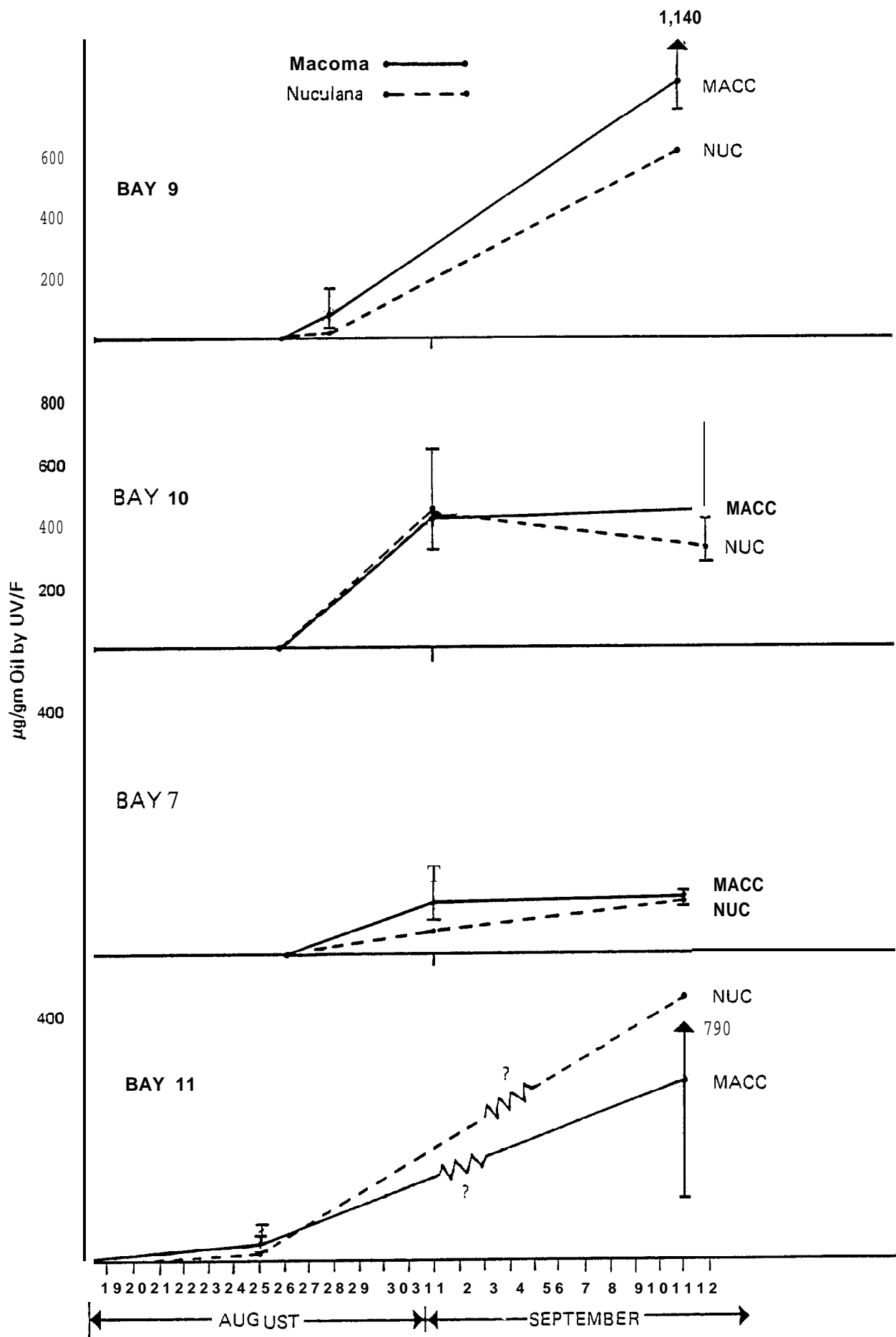
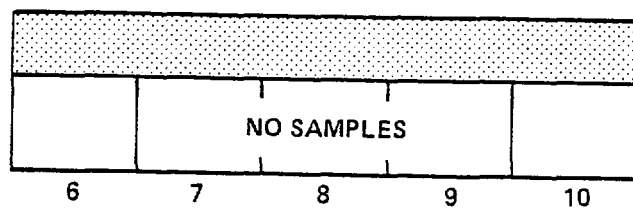


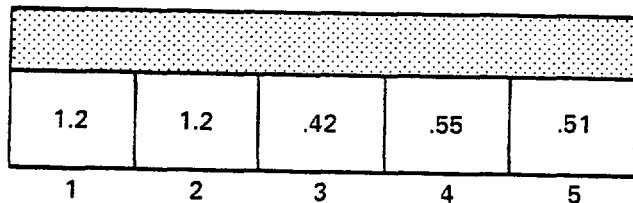
Figure 3.103. Trends in Macoma and Nuculana Concentrations by UV/F.

TISSUE
PLOTS



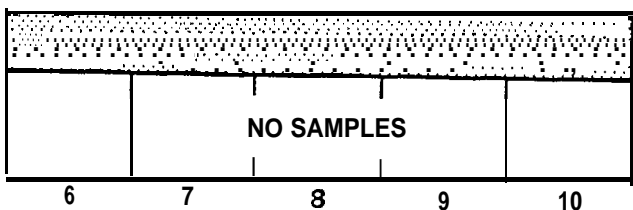
3m

PRESPI LL
8 AUG 81



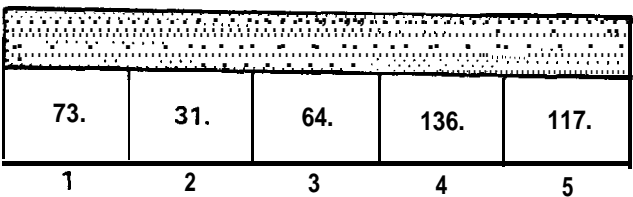
7m

.73 (.33, 1.2)*



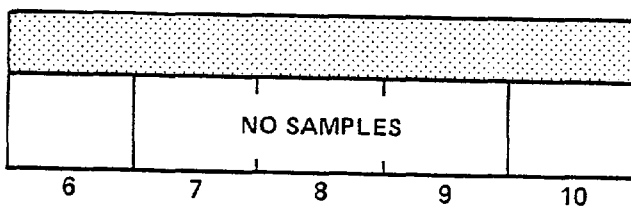
3m

FIRST POSTSPILL
28 AUG 81



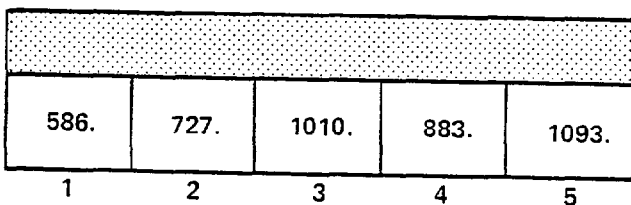
7m

75. (36, 150)



3m

SECOND POSTSPI LL
11 SEP 81



7m

836. (610, 1,140)

*95% Confidence Limits

Figure 3.104. Concentrations of Oil in Macoma calcareo, Bay 9 by UV/F ($\mu\text{g/g}$).

only a modest reduction in the l8/phy ratio is noted (1.7 to 0.83). This contrasts with Mya and Serripes results which illustrated a significant in vivo degradation of the n-alkanes of assimilated oil in the one-day to two-week interval. The lesser importance of this apparent degradation in Macoma could very well be a result of a continual uptake of oil from the sediment after an initial water column impact, or to lack of the required microfloral population in the gut of the animal.

The f2 GC² traces continue to be dominated by the olefinic clusters through the two-week sampling, but the appearance of a broad range of aromatic hydrocarbons does become evident in the GC² trace.

3.4.3.1c Aromatic Hydrocarbon Composition by GC²/MS

Aromatic hydrocarbon data from GC²/MS analyses of a one-day and two-week composite samples indicate that there is no basic difference in the aromatic hydrocarbon **assemblage between the two** time periods. A full range of the major two- and three-ring aromatic, hydrocarbons, (naphthalenes, phenanthrenes), and the important aromatic heterocyclic series (dibenzothiophenes), were found (Figure 3-105). Concentrations of all aromatics increased between the initial (one-day) and two-week samplings owing to an increase in total oil assimilated. Virtually no compositional changes were observed, with the two-week samples containing sizeable quantities (0.5 ppm) of total naphthalene compounds (C₀-C₄) and much elevated phenanthrene (C₀-C₄) (~2 ppm) and dibenzothiophene (C₀-C₃) (3 ppm) levels.

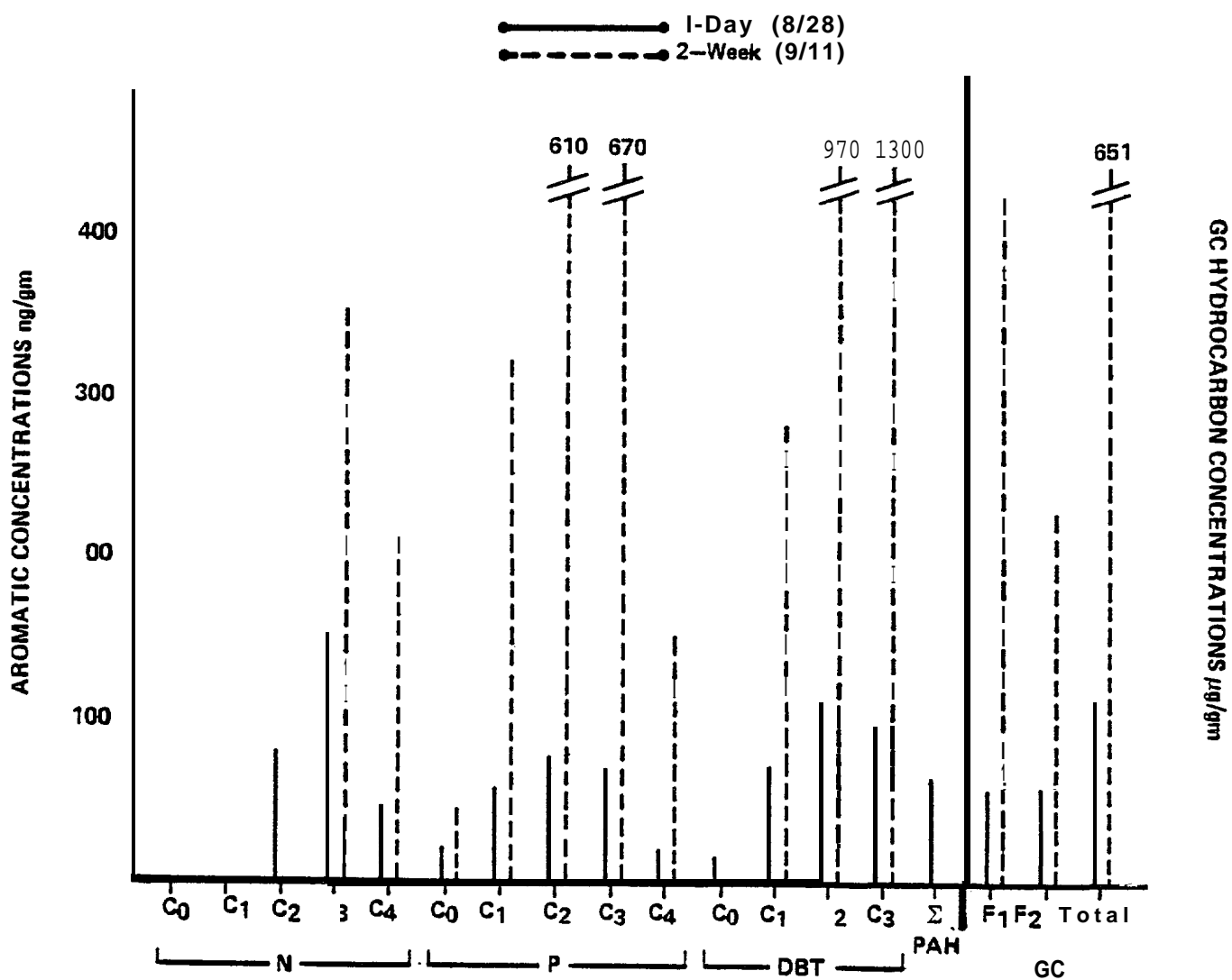


Figure 3.105. Macoma Aromatic Profiles by GC²/MS (Bay 9).

3.4.3.2 Bay 10

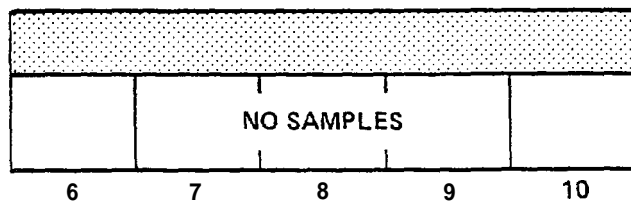
3.4.3.2a Oil Concentrations by UV/F

Bay 10 has consistently contained the highest concentrations of oil **in clams** compared to the other three bays perhaps due to the timing of the first post-spill sampling. **Macoma pre-spill** concentrations for this bay were 2.1 (1.0, 3.6) $\mu\text{g/g}$; first day post-spill concentrations were higher (406 [241, 6801 $\mu\text{g/g}$) than Bay 9 levels, and remained at 440 (250, 760) $\mu\text{g/g}$ during the second post-spill sampling (statistically equal to the first **postspill**). These data still support a different accumulation method for **Macoma** as opposed to the two earlier species of clams. As the first post-spill sampling at Bay 10 was later than that for Bay 9 it is entirely plausible that the initial concentration differences between Bays 9 and 10 are due to this time difference (see Figures 3-103 and 3-106).

3.4.3.2b Oil Composition by GC²

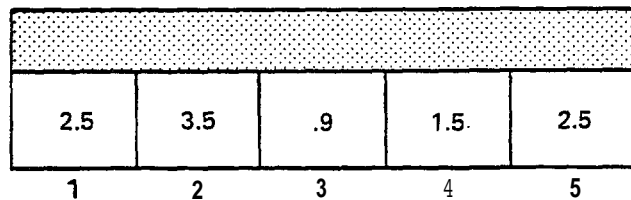
GC² profiles of the Bay 10 **Macoma** samples were similar to those from Bay 9. An important exception was the apparent greater extent of **biodegradation** of the Bay 10 two-week samples compared with the Bay 9 **set**, reflected by a greater relative importance of the isoprenoids compared to the **alkanes** (**18/phy=0.66**). Otherwise, the Bay 9 and 10 GC² profiles are very similar, including the **CPI** values greater than 1, indicating a continued **terrigenous biogenic n-alkane** influence.

TISSUE
PLOTS



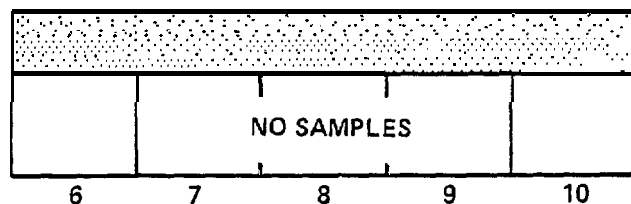
3m

PRESPILL
14 AUG 81



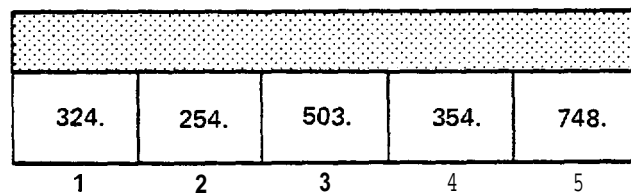
7m

2.1 (1.0, 3.6)*



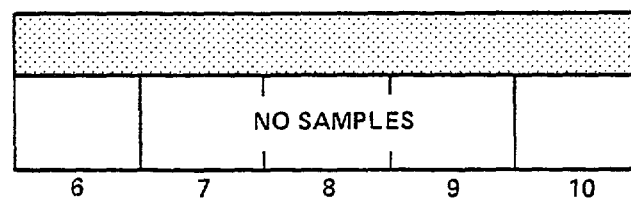
3m

FIRST POSTSPILL
1 SEP 81



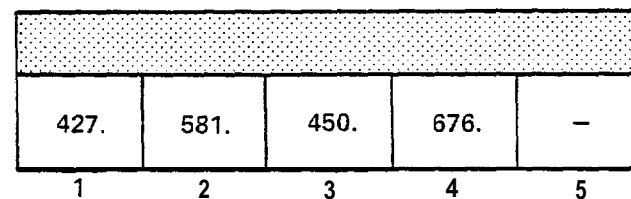
7m

406. (241, 680)



3m

SECOND POSTSPILL
12 SEP 81



7m

440. (250, 760)

*95% Confidence Limits

Figure 3.106. Concentrations of Oil in Macoma calcarata Bay 10 by UV/F ($\mu\text{g/g}$).

3.4.3.3 Bay 7

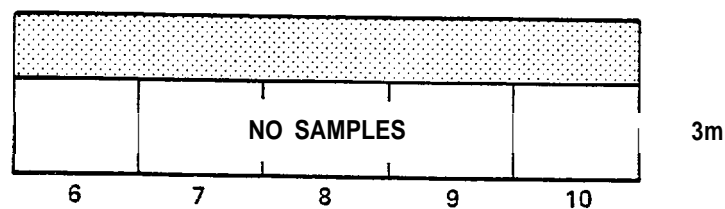
3.4.3.3a Oil Concentrations by UV/F

Pre-spill clams contained 1.0 (.88, 1.2) $\mu\text{g/g}$ "oil equivalents"; first post-spill clams oil concentrations rose to 82 (60, 112) $\mu\text{g/g}$; and second post-spill clams contained the statistically equivalent 86 (39, 190) $\mu\text{g/g}$ oil. This pattern is again typical of the Macoma clam, except at much lower levels than observed in Bays 9 or 10. The lack of increase of oil in Bay 7 animals beyond ~ 60 ppm is probably due to a lack of sediment contamination in Bay 7 (see Figure 3-103 and 3-107), and suggests then, that the levels of oil found in Bays 9 and 10 reflect a continued accumulation of oil from sediments in Bays 9 and 10.

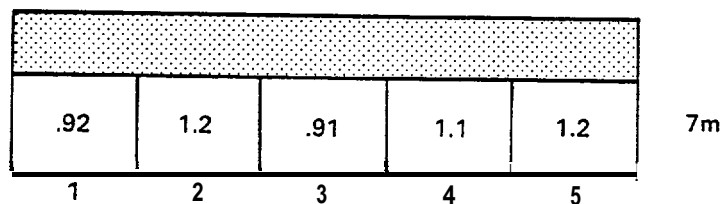
3.4.3.3b Oil Composition by GC²

Levels of assimilated hydrocarbons were lower at Bay 7 than at Bay 9 or 10 during both sampling periods. The one-day (actually five days post-spill) GC² profiles indicated that Macoma from Bay 7 did acquire low levels of undegraded oil, and show a distinct odd/even preference (CPI=1.3). The aromatic hydrocarbon GC² profiles continued to be totally dominated by the **olefinic** clusters. The two-week (September 11) sample illustrated marked biodegradation and weathering of the acquired oil (18/phy=0.4) and no change in CPI between September 1 - 11, indicating that Bay 7 Macoma were no longer acquiring additional oil, unlike the Bay 9 and 10 situations.

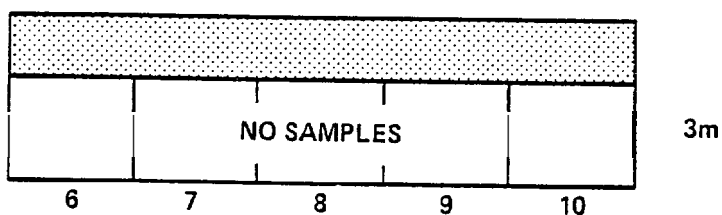
TISSUE
PLOTS



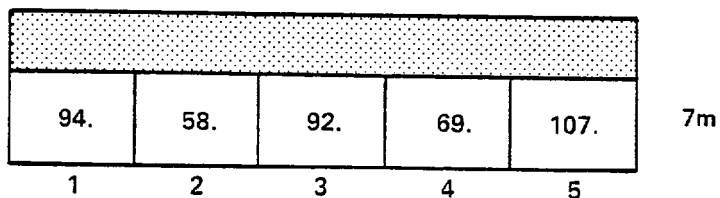
PRESPILL
17 AUG 81



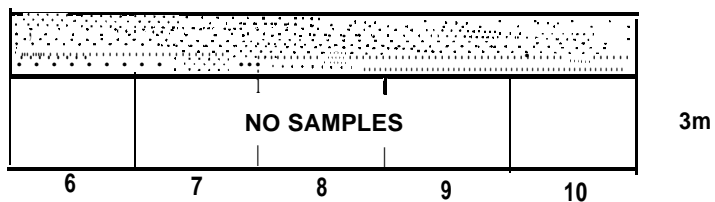
1. (.88, 1.2)*



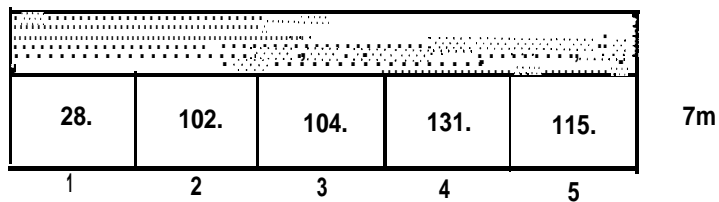
FIRST POSTSPILL
1 SEP 81



82. (60, 112)



SECOND POSTSPILL
11 SEP 81



85. (39, 190)

*95% Confidence Limits

Figure 3.107. Concentrations of oil in Macoma calcaria, Bay 7 by UV/F ($\mu\text{g/g}$).

3.4.3.3c Aromatic Hydrocarbon Composition by GC²/MS

The GC²/MS analytical results for aromatic hydrocarbons in Bay 7 Macoma (Figure 3-108) indicate that only small quantities of a highly weathered aromatic **assemblage** (i.e., **predominantly** highly **alkylated** phenanthrenes and dibenzothiophenes) are detected only in the two-week samples. Less than 100 ppb of phenanthrenes and less than 50 ppb of dibenzothiophenes are detected in these samples, a much smaller chemical impact than that observed at any of the other bays.

3.4.3.4 Bay 11

3.4.3.4a Oil Concentrations by UV/F

Pre-spill oil concentrations found in Macoma were 2.5 (.05, 10) $\mu\text{g/g}$; first post-spill concentrations averaged 24 (14, 42) $\mu\text{g/g}$ and second post-spill concentrations increased to 246 (76, 790) $\mu\text{g/g}$ oil in the clams. The high second post-spill concentrations probably reflect both the delayed influx of oil to the Bay 11 **benthos** and Macoma's oil accumulation patterns (i.e., slow initial uptake followed by increased oil accumulation with time). The first post-spill increase in oil (and in Nuculana; see next Section 3.4.4) closely reflects the post-surface spill (Bay 11) pre-dispersed oil spill (Bays 9 and 10) **benthic** impact at Bay 11 (see Figure 3-103 and 3-109).

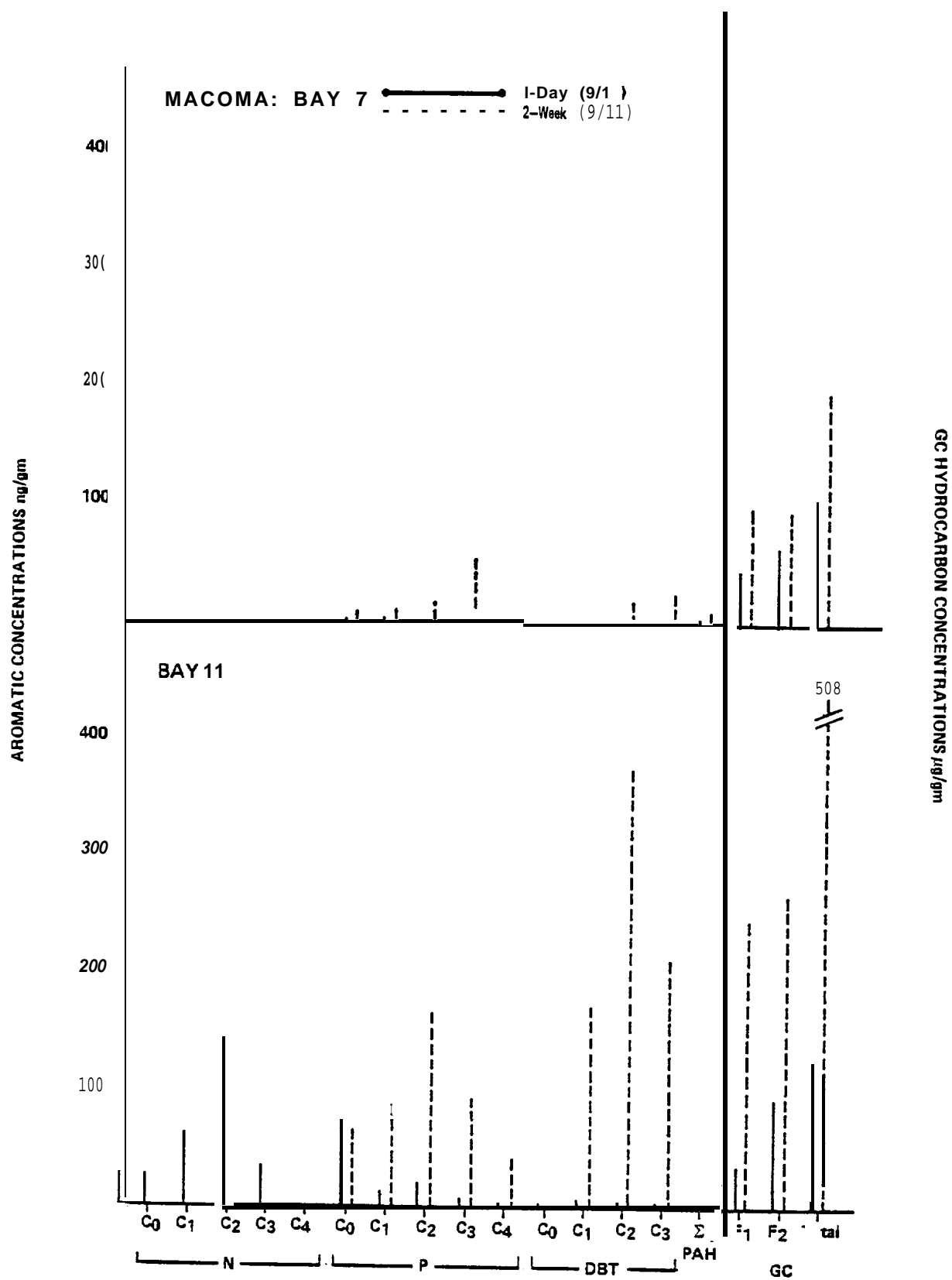
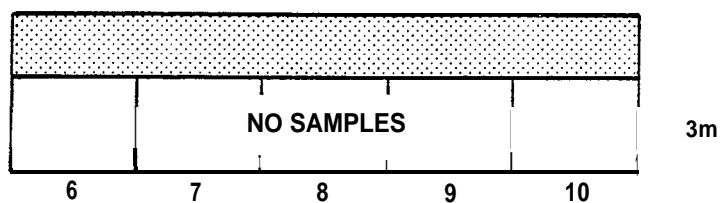
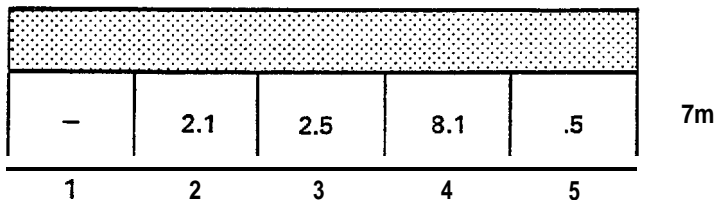


Figure 3.108. Aromatic hydrocarbon profiles in Macoma by GC²/MS (Bay 7 and 11.)

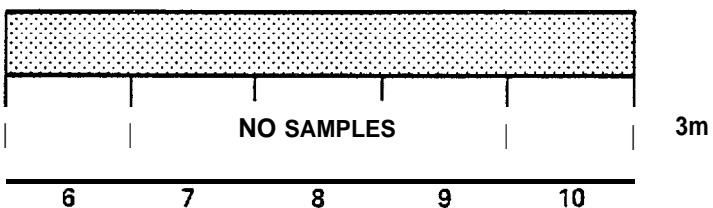
TISSUE
PLOTS



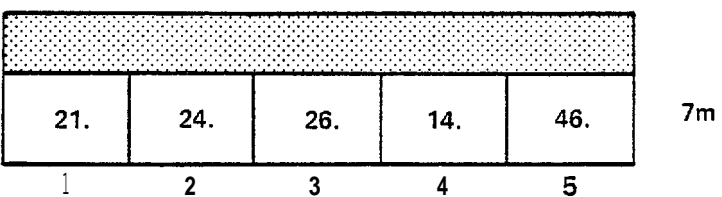
PRESPI LL
13 AUG 81



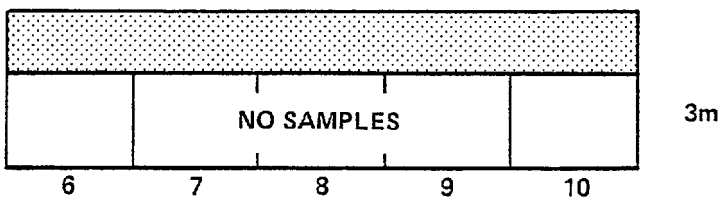
2.5 (.05, 10)*



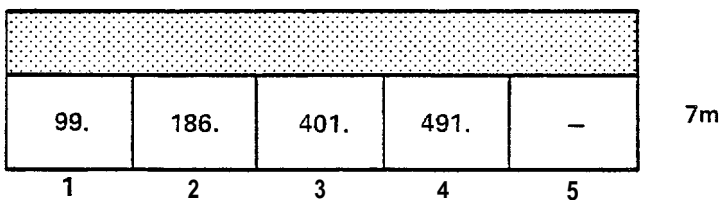
FIRST POSTSPILL
25 AUG 81



24. (14, 42)



SECOND POSTS?! LL
11 SEP 81



246. (76, 790)

*95% Confidence Limits

Figure 3.109. Concentrations of oil in Macomacalcare, Bay 11 by UV/F ($\mu\text{g/g}$).

3.4.3.4b Oil Compositions by GC²

No detectable petroleum components were found by GC² in the "one-day" (actually two-day; September 21) samples from Bay 11, the GC² profiles reflecting the purely biogenic inputs in both the f₁ and f₂ fractions (CPI=1.94). Oil was detected in the "two-week" (September 11=3 week) samples, yielding a GC² profile almost identical to two-week samples observed in the other bays. The two-week CPI reflected this petroleum input (=1.00) as did the large abundance of normal and branched alkanes.

3.4.3.4c Aromatic Hydrocarbon Composition by GC²/MS

Detailed scrutiny of the Bay 11 aromatics indicated some unique trends (Figure 3-108). First, although whole oil was not detected in the initial (two-day) samples, the presence of the naphthalene series and phenanthrene itself indicate that prior to whole oil uptake by Macoma in Bay 11, the water-soluble aromatics were introduced to the benthic system and were acquired by Macoma at a 250 ppb (total naphthalene) level prior to the dispersed oil spill in Bay 9. Subsequently, the oil impact at Bay 11 from beach erosion is revealed through the high abundance of the phenanthrene and dibenzothiophene compound series (~550 and 700 ppb, respectively). Note that the two-week samples do not contain any naphthalenes while the one-day samples contain no dibenzothiophenes. Thus, the aromatic compositions reflect a change in the nature of the petroleum components available to the Bay 11 benthos during the three week post-spill period.

3. 4.3.5 UV/F VS. GC² Analysis

Linear regression analysis of Macoma UV/F weighted averages versus GC2 strata data is similar to Serripes, Figure 3.110. The large y-intercept of -100.3 reflects the biogenic assemblages measured in the resolved f2 GC2 fraction, which are not seen by UV/F. Indeed, if UV/F data is compared to the f₁ + unresolved f2 GC2 values, the slope remains essentially the same (1.34) and the y-intercept increases to 54.0, reflecting the drop in background.

3.4.4 Astarte borealis

3.4.4.1 Bay 9

3.4.4.1a Oil Concentrations by UV/F

UV/F data (Figures 3-111 and 3-112) indicate that the same pattern found earlier with Mya and Serripes is also characteristic of the Astarte clams. Pre-spill concentrations were 0.81 (.44, 1.3) µg/g; first postspill concentrations increased to 463 (270, 800) µg/g, similar to the Serripes results from Transect 1. The second post-spill concentrations dropped to 171 (88, 330) µg/g of oil.

3.4.4.1.b Oil Composition by GC²

GC² profiles of Astarte from Bay 9 show that after initial accumulation of moderately weathered oil (Figure 3.113), microbial degradation proceeds very rapidly, resulting in a near total depletion of n-alkanes less than

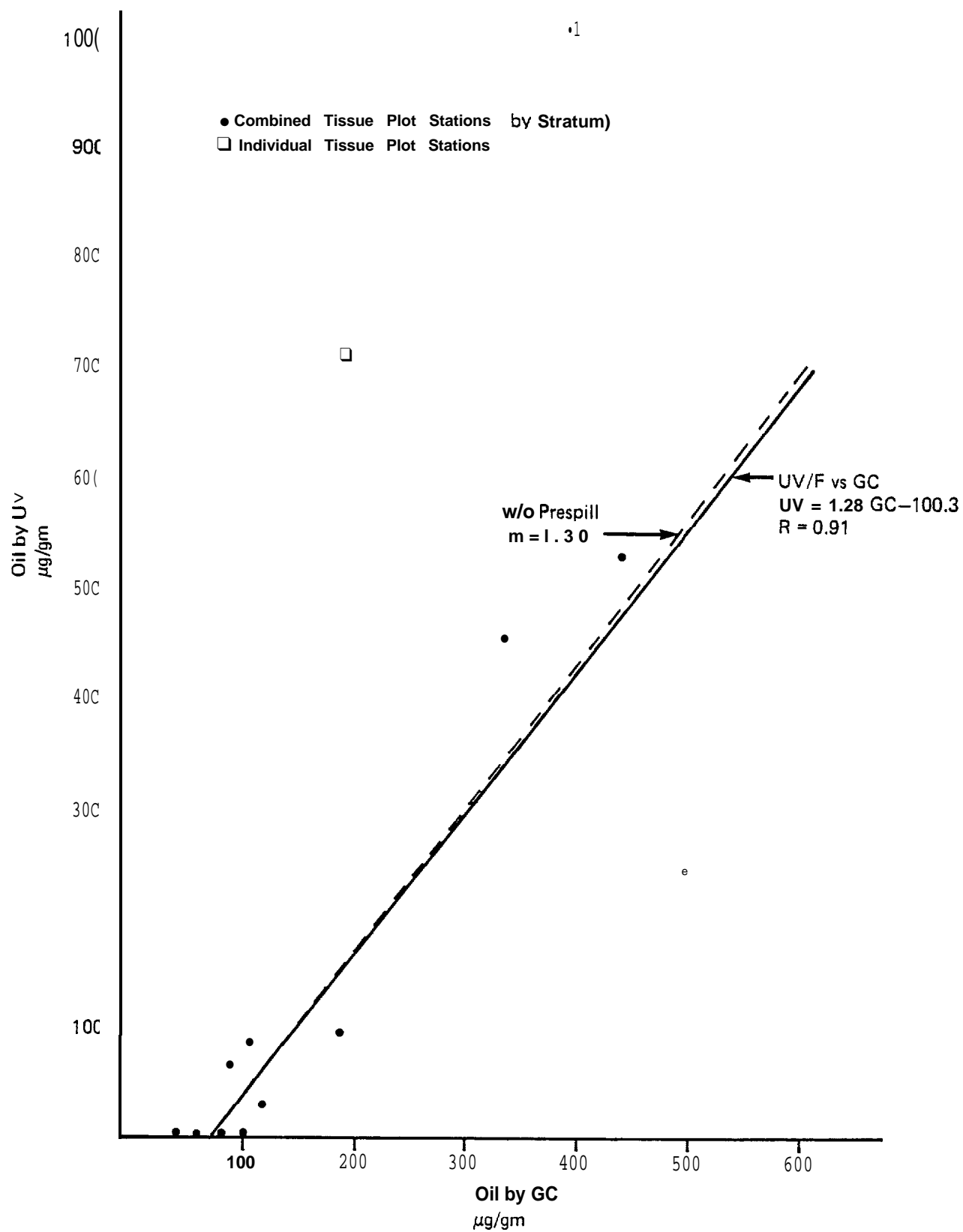


Figure 3.110. Regression of *Macoma* UV/F vs GC2 Data.

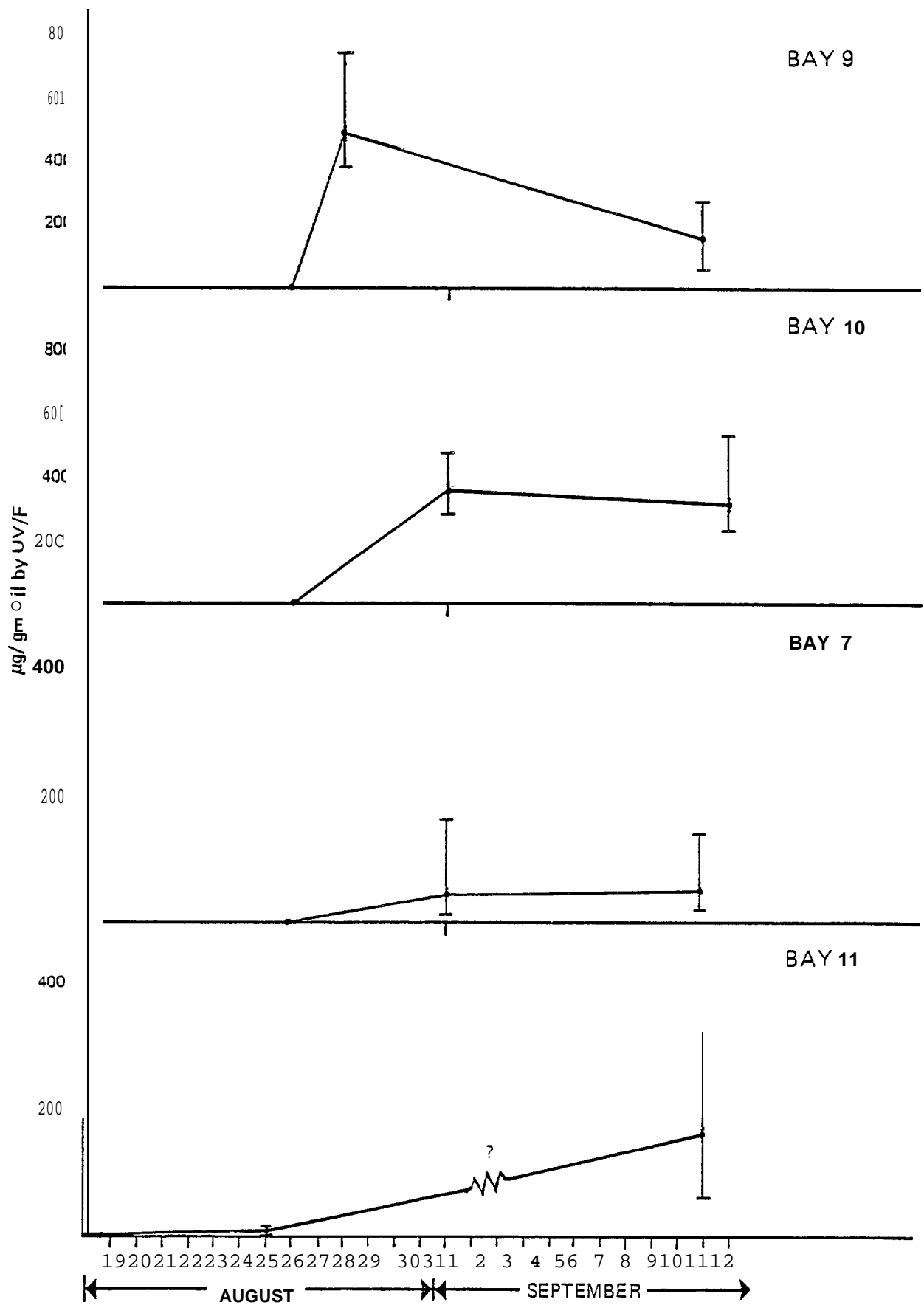
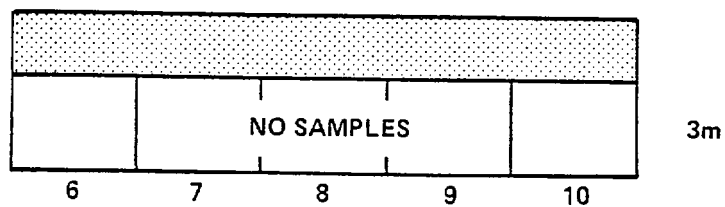
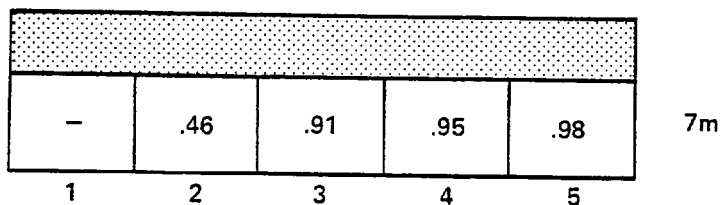


Figure 3.111. Trends in oil concentrations in Astarte by UV/F.

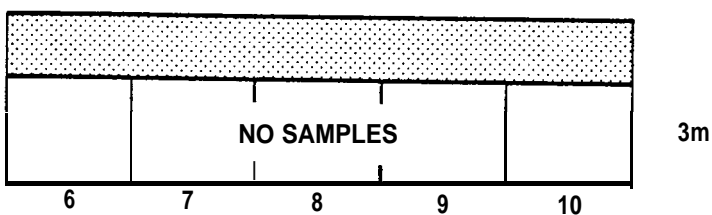
TISSUE
PLOTS



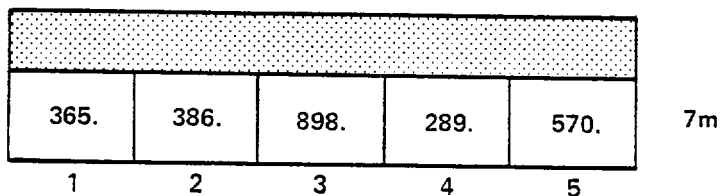
PRESPILL
8 AUG 81



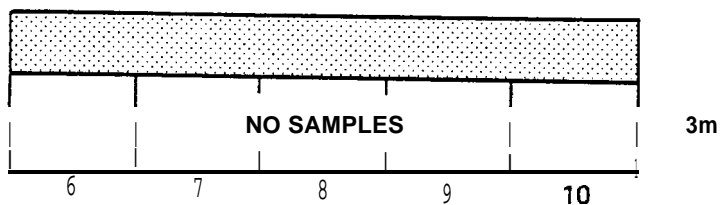
.81 (.44, 1.3)*



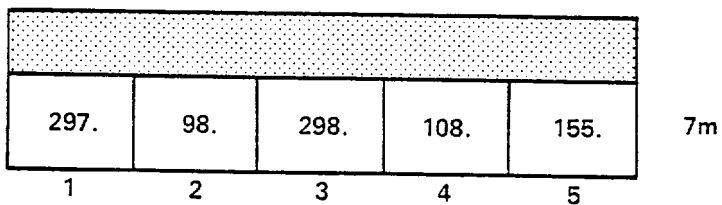
FIRST POSTSPILL
28 AUG 81



463. (270, 800)



SECOND POSTSPILL
11 SEP 81

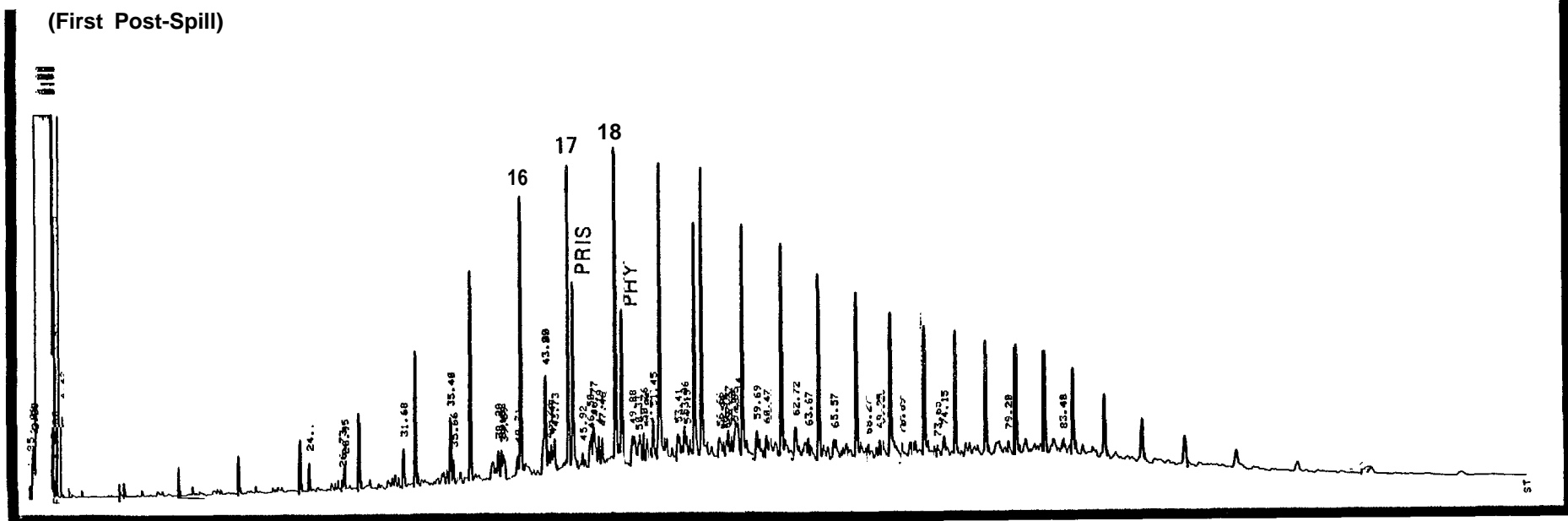


171. (88, 330)

*95% Confidence Limits

Figure 3.112. Concentrations of oil in Astarte borealis, Bay 9 by UV/F ($\mu\text{g/g}$).

(First Post-Spill)



n-C₂₀ and a resultant change in the ALK/ISO ratio from 2.0 to 0.15 (i.e., the preferential loss of n-alkanes versus isoprenoids). Initially, the saturated hydrocarbon concentration represented 78 percent of the total accumulated oil. This percentage decreased, presumably due in a large part to in vivo microbially mediated degradation, to approximately 50 percent in the second post-spill sampling. The oil initially taken up by Bay 9 Astarte appears to be depleted in the lower molecular weight alkanes (<n-C₁₄) relative to the oil acquired by Bay 9 Mya and Serripes, the latter oil considerably "richer" in the n-C₉ to n-C₁₄ (see Figures 3.75 and 3.90). Furthermore, the aromatic profiles (Figure 3.114) indicate that the oil accumulated initially by Astarte is also depleted in light aromatics compared with Mya and Serripes (see Figure 3.76).

A significant assemblage of n-C₂₀ to n-C₃₀ n-alkanes persist in the Astarte tissues much like Serripes, but unlike Mya.

3.4.4.1.c Aromatic Hydrocarbon Composition by GC²/MS

Two sample composites were analyzed for their detailed aromatic hydrocarbon profiles (Figure 3.115). Results from the first post-spill sample indicate that in the first day following the spill significant quantities of naphthalenes are accumulated along with the other aromatic families. In the two weeks following this initial sampling, naphthalene levels decrease yet phenanthrene and dibenzothiophene series levels remain relatively constant. After two weeks, the concentration of phenanthrenes is roughly equal to 2.9 ppm,

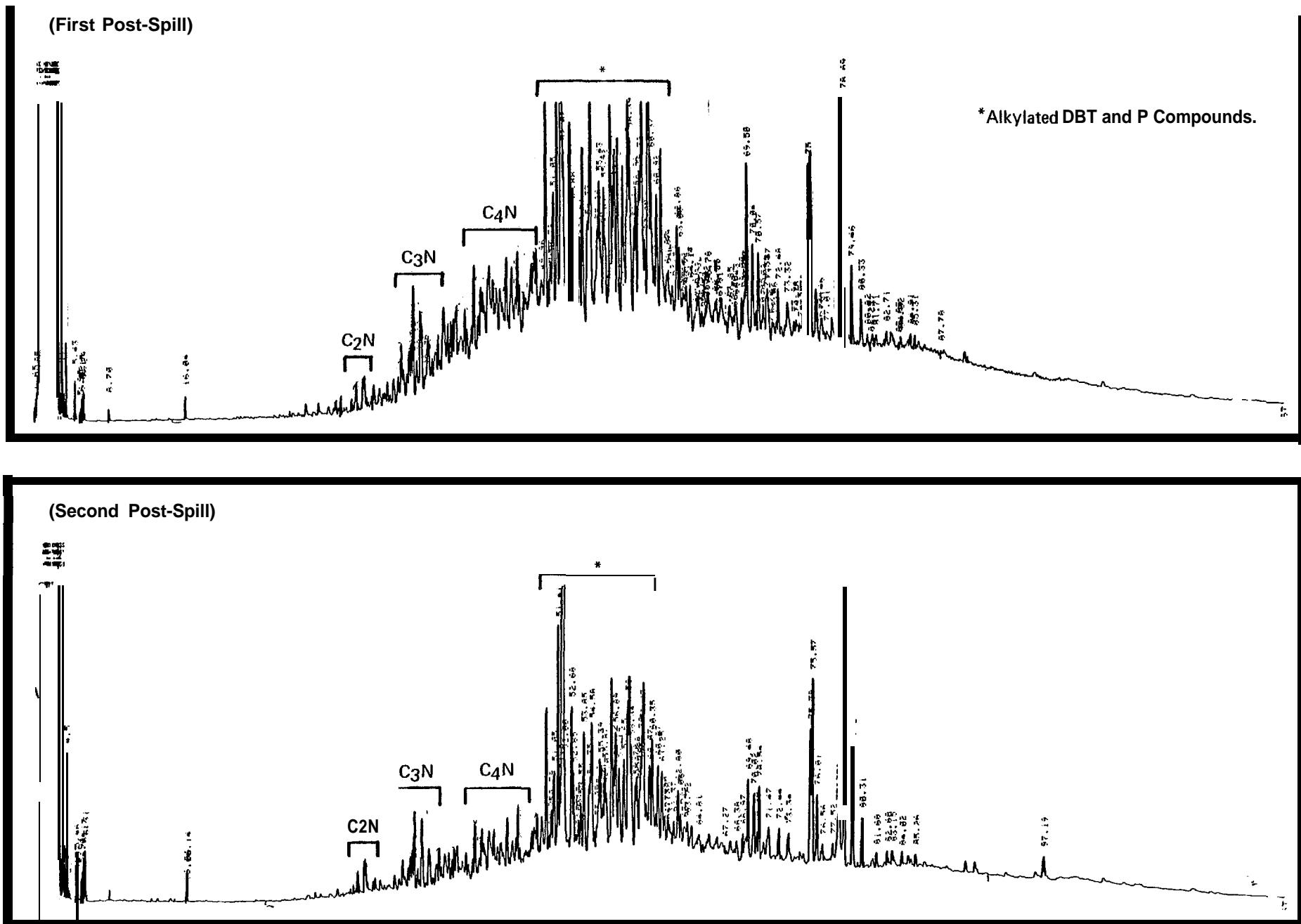


Figure 3.114. Aromatic Hydrocarbon GC² profiles of *Astarte* sample composite from Bay 9.

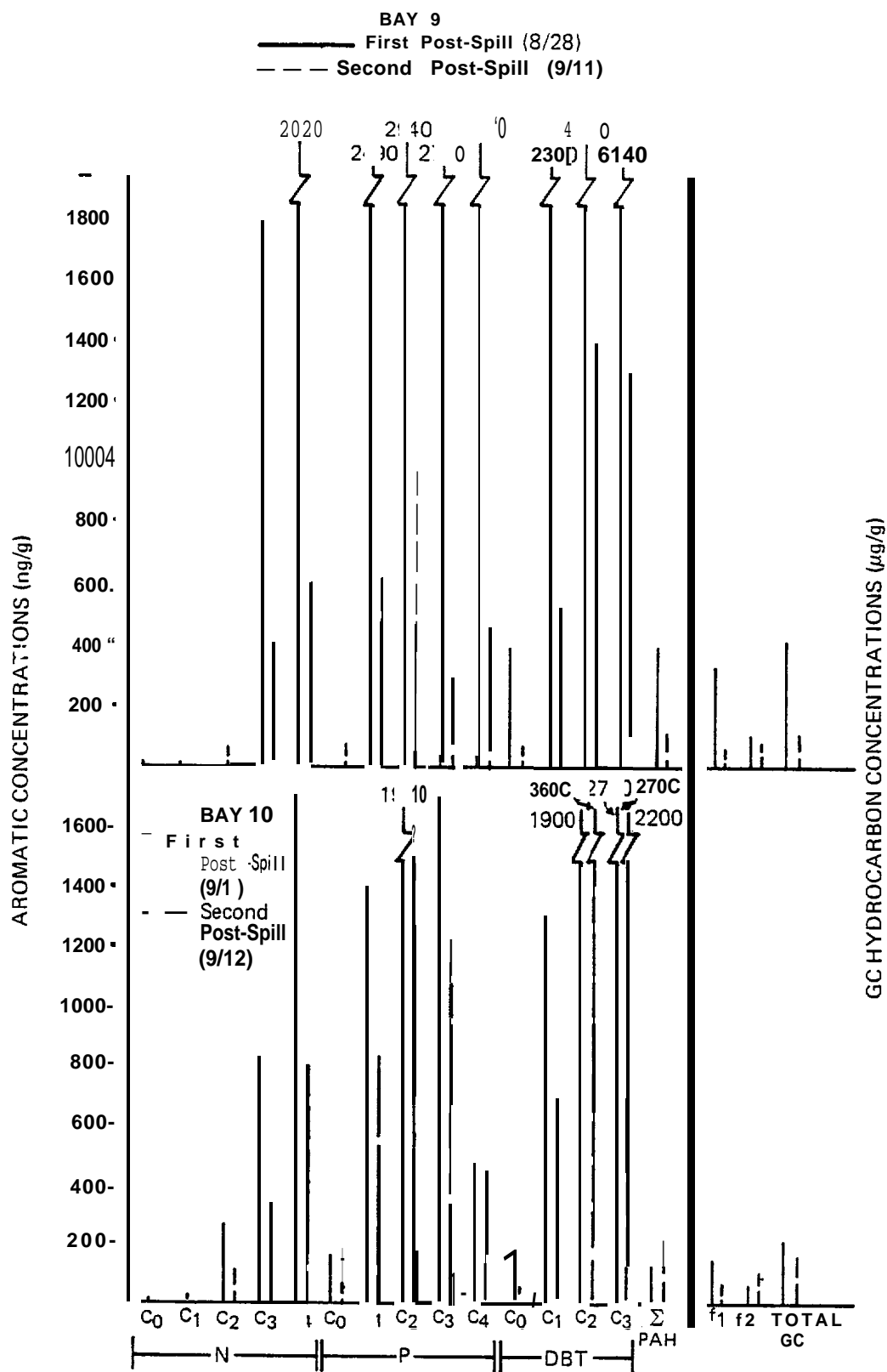


Figure 3.115. *Astarte* Aromatic Profiles (Bays 9 and 10).

dibenzothiophenes equal to 3.3 ppm, and **naphthalenes** equal to 1 ppm. These levels are higher than those in either Mya or Serripes, although on a gross basis, oil levels in Serripes and Astarte are similar during both sampling periods. Thus, Astarte behaves much like Serripes vis-a-vis extended retention of phenanthrene and dibenzothiophene compounds in spite of significant **naphthalene** and gross oil level depletion.

3.4.4.2 Bay 10

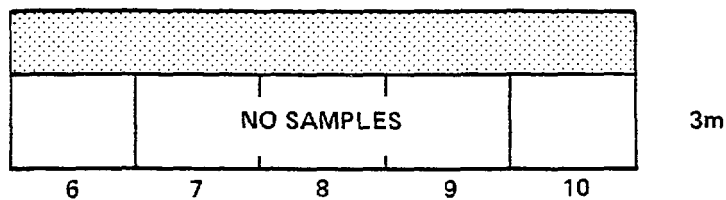
3.4.4.2a Oil Concentrations by UV/F

Oil equivalents concentrations in Astarte for pre-spill samples are predictably low 0.43 (.25, .64) $\mu\text{g/g}$. The first post-spill concentrations are again similar to Serripes, 364 (320, 410) $\mu\text{g/g}$, and second post-spill decreased only slightly to 310 (210, 460) $\mu\text{g/g}$ oil. Astarte clams in this bay did not appear to clear oil from tissue as readily as Astarte in Bay 9, or Mya or Serripes clams in Bay 10 (see Figure 3-111 and 3-116).

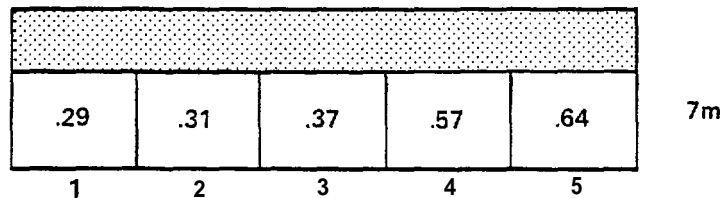
3.4.4.2b Oil Composition by GC²

GC² results for Bay 10 are similar to the Bay 9 compositional results with two exceptions. Firstly, although the degradation of **n-alkanes** is again apparent, the rate of degradation in Bay 10 animals appears greater. The **ALK/ISO** ratio in the first post-spill (September 1) Bay 10 animals was 1.3 compared with 2.0 for Bay 9, thus indicating the advanced state of degradation in Bay 10 animals. The second post-spill (September 11) **ALK/ISO** ratio was 0.13, quite

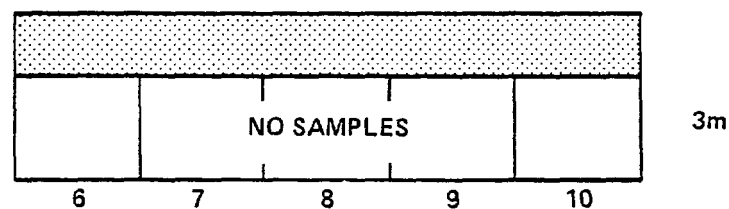
TISSUE
PLOTS



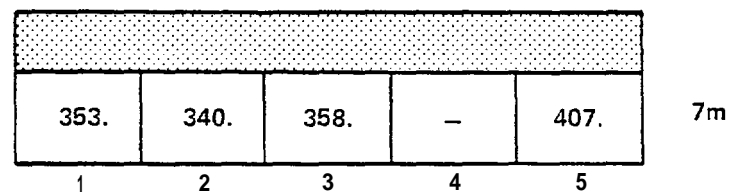
PRESPI LL
14 AUG 81



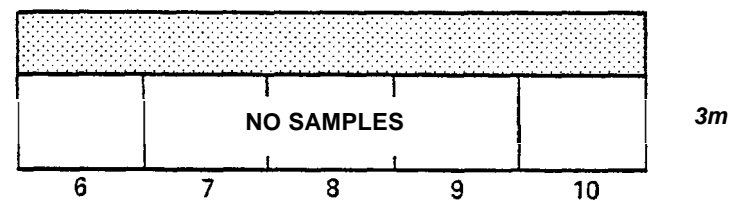
.43 (.25 , .64)*



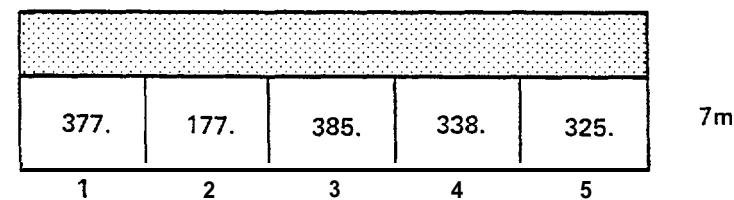
FIRST POSTSPILL
1 SEP 81



364. (320, 410)



SECOND POSTSPILL
12 SEP 81



310. (210, 460)

*95% Confidence Limits

Figure 3.116. Concentrations of oil in Astarte borealis, Bay 10 by UV/F (#g/g).

similar to the Bay 9 result. This difference in Bay 9 and 10 animals is probably due to the fact that Bay 10 animals were sampled 4 days after the spill, while Bay 9 was sampled one day after. Thus, we see degradation proceeding during the first several days, being nearly complete (i.e., loss of n-alkanes less than n-C₂₀) in two weeks. As in Bay 9, the n-C₂₁ to n-C₃₄ alkanes persist as a distinct chromatographic feature.

Secondly, while Bay 9 concentrations decreased with time, the Bay 10 GC²-determined overall concentration of oil remained elevated over two weeks. Over time, the pristane/phytane ratio increased in both Bay 9 and 10, owing presumably to inputs of biogenic pristane rather than to preferential degradation of phytane.

3.4.4.2c Aromatic Hydrocarbon Composition by GC²/MS

The Bay 10 aromatic hydrocarbon determinations (Figure 3.115) again indicate the substantial initial oil input to Astarte followed by two-fold decreases in naphthalene compound levels and significantly lesser deputation of the other aromatic series. Residual aromatic levels in the second post-spill animals from Bay 10 are twice as high as the comparable Bay 9 animals. These results parallel the absolute oil level results (Figure 3.116), which indicate that between the first and second post-spill samplings little deputation of oil from Bay 10 animals was observed.

3.4. 4.3 Bay 7

3.4.4.3a Oil Concentrations by UV/F

Astarte oil equivalents concentrations were 2.2 (.38, 6.4) $\mu\text{g/g}$ pre-spill, 51 (12, 210) $\mu\text{g/g}$ during the first sampling, and 56 (31, 140) $\mu\text{g/g}$ during the second sampling (see Figures 3-111 and 3-117).

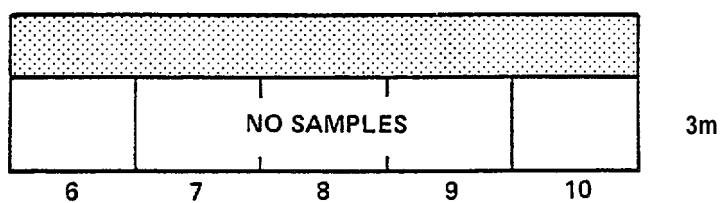
3.4.4.3b Oil Composition by GC²

Moderate concentrations of oil (approximately 100 ppm) were acquired by Bay 7 Astarte, concentrations that remained stable over the first two weeks after the spill. At the time of initial sampling (September 1-3), oil residues in Bay 7 animals were well degraded (ALK/ISO = 0.2) and well depleted in light aromatics. Thus, a greatly accelerated in vivo microbial degradation is confirmed for Astarte versus the other bivalves in that initial oil residues from Bay 7 Mya, Serripes, etc. initially contained substantial n-alkane character in the C₁₄-C₂₀ region. That the extent of microbial modification of oil in Bay 7 is much greater than the Bay 10 animals also sampled on September 1 may be related to the overall levels of acquired petroleum (vs. higher levels in Bay 9 and 10). Nevertheless, Astarte bivalves are capable of more rapid in vivo microbial degradation than the other species studied.

3.4.4.4c Aromatic Hydrocarbon Composition by GC²/MS

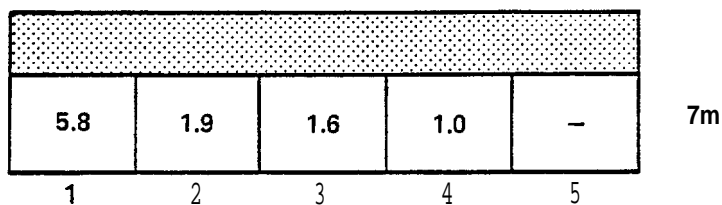
The Bay 7 GC²/MS results (Figure 3.118) agree quite well with the Mya (Figure 3.83) and Serripes (Figure 3.97) results in that the two-week oil residuals are characterized

TISSUE
PLOTS



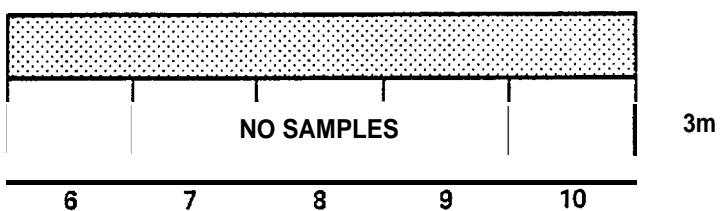
PRESPI LL
17 AUG 81

3m



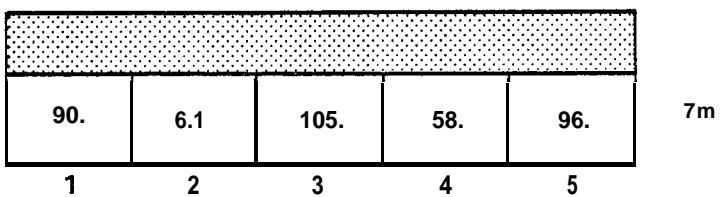
7m

2.2 (.38, 6.4)



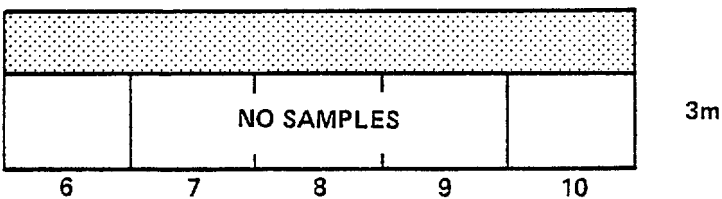
3m

FIRST POSTSPI LL
1 SEP 81



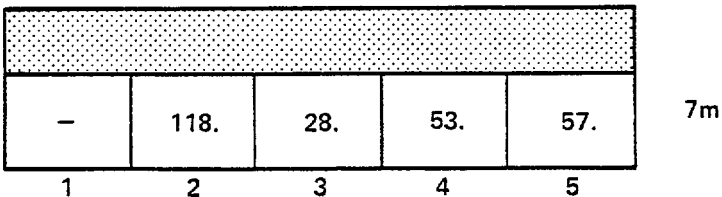
7m

51. (12, 210)



3m

SECOND POSTSPI LL
11 SEP 81



7m

56. (31, 140)

*95% Confidence Limits

Figure 3.117, Concentrations of Oil in Astarte borealis, Bay 7 by UV/F($\mu\text{g/g}$).

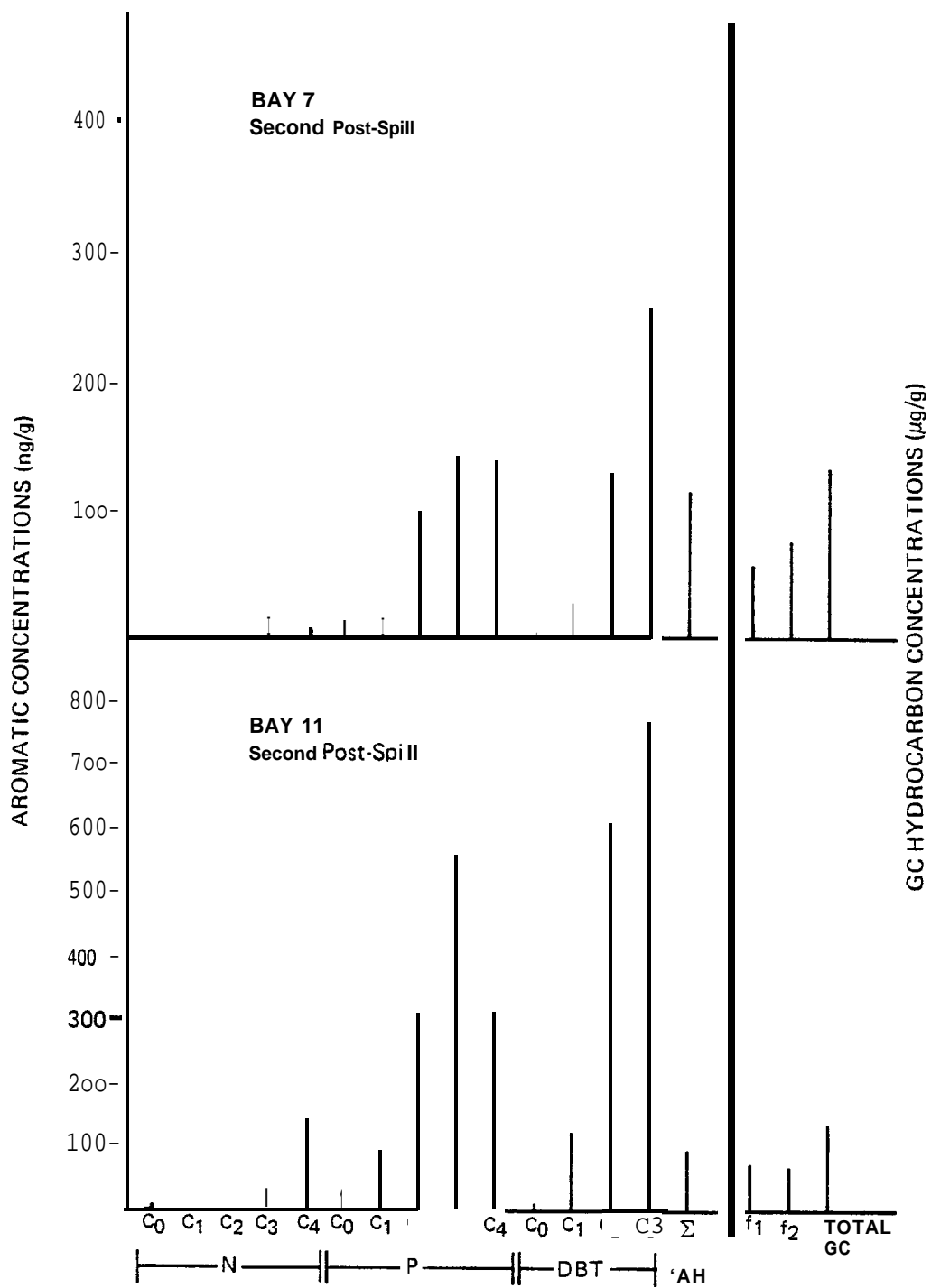


Figure 3.118. *Astarte* Aromatic Profiles (Bays 7 and 11).

largely by phenanthrene series (0.4 ppm) and dibenzothiophene series (0.5 ppm) compounds. No naphthalene compounds are observed in the two-week samples probably owing to low initial uptake of these water-soluble aromatics, as was the case with Mya and Serripes from Bay 7.

3.4.4.4 Bay 11

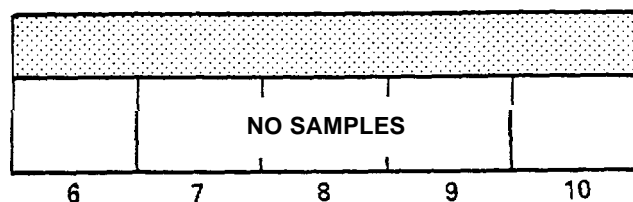
3.4.4.4a Oil Concentrations by UV/F

Bay 11 clams again contained 0.47 (.13, .92) $\mu\text{g/g}$ of oil equivalents before the surface oil spill, a level of 2.7 (2.2, 3.4) $\mu\text{g/g}$ during the first post-spill, and then an increase to 140 (50, 390) $\mu\text{g/g}$ oil by the second post-spill sampling. This is the familiar pattern seen in all clams for Bay 11 (see Figures 3-111 and 3-119).

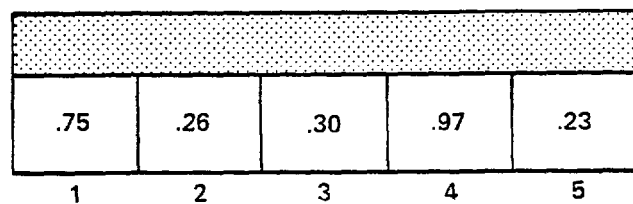
3.4.4.4b Oil Composition by GC²

The one-day post-spill (i.e., surface oil spill - 8/19) animals from Bay 11 were devoid of any detectable petroleum. The second post-spill animals exhibit a GC² pattern very similar to that for Serripes (Figure 3.99) illustrating the predominance of isoprenoids in the n-C₁₃ to n-C₁₉ range, the persistence of n-alkanes in the n-C₂₁ to n-C₃₄ region, and the substantial UCM distribution. Indeed, the second post-spill animals are 88 percent comprised of UCM material. Aromatic GC² traces illustrate the alkylated phenanthrene/dibenzothiophene predominance in the GC² traces.

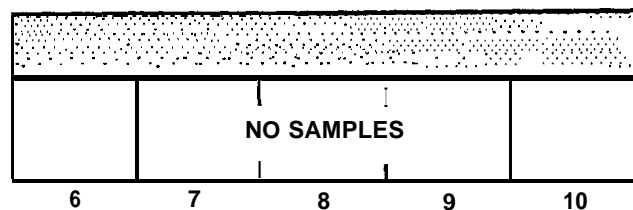
TISSUE
PLOTS



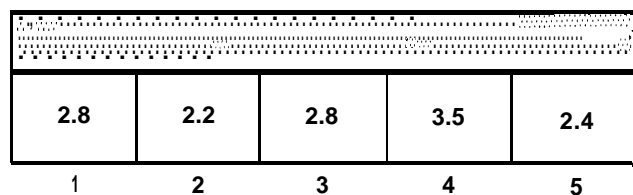
PRESPI LL
13 AUG 81



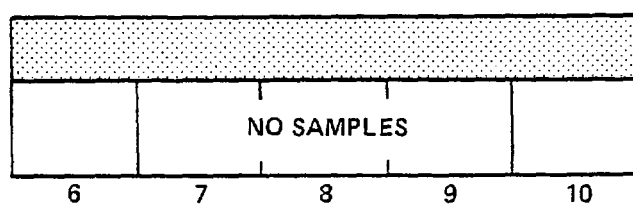
.47 (.13, .92)*



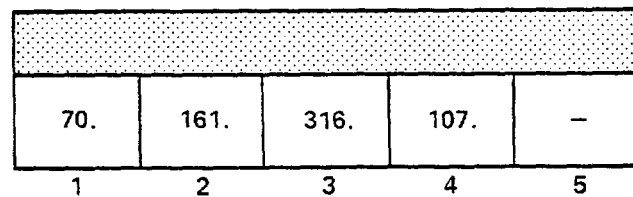
FIRST POSTSPILL
25 AUG 81



2.7 (2.2, 3.4)



SECOND POSTSPI LL
11 SEP 81



140. (50, 390)

*95% Confidence Limits

Figure 3. I 19. Concentrations of oil in Astarte borealis, Bay 11 by UV/F ($\mu\text{g/g}$).

3.4.4.4C Aromatic Hydrocarbon Composition by GC²/MS

The second post-spill sampling from Bay 11 illustrated the similar trends as for Mya, Serripes, and Macoma; i.e. , a naphthalene-depleted aromatic hydrocarbon assemblage characterized by alkylated phenanthrene (1.2 ppm) and alkylated dibenzothiophene (1.5 ppm) compounds (Figure 3.118). Levels of aromatics in Bay 11 animals are considerably higher than the Bay 11 Macoma and Mya sampled at the same time, but similar to Serripes levels (see Figure 3.97 bottom).

3.4.4.5 UV/F vs. GC² Analysis

Linear regression analysis of Astarte UV/F data versus GC² data is quite reasonable, Figure 3.120, with minimal background contribution by GC² or UV/F. Individual tissue plot stations show that UV/F measurements were low for the respective values determined by GC² in two of three stations. The station off the graph also contained an inexplicably high f2 fraction concentration.

3.4.5 Nuculana minuta

UV/F and GC² analyses were performed on 12 samples of this species. GC²/MS analyses were conducted on 2 samples.

3.4.5a Oil Concentrations by UV/F (All Bays)

Nuculana sp. clams were analyzed by stratum poolings rather than by each of five tissue plot stations within a stratum, due to the scarcity of these clams found in the

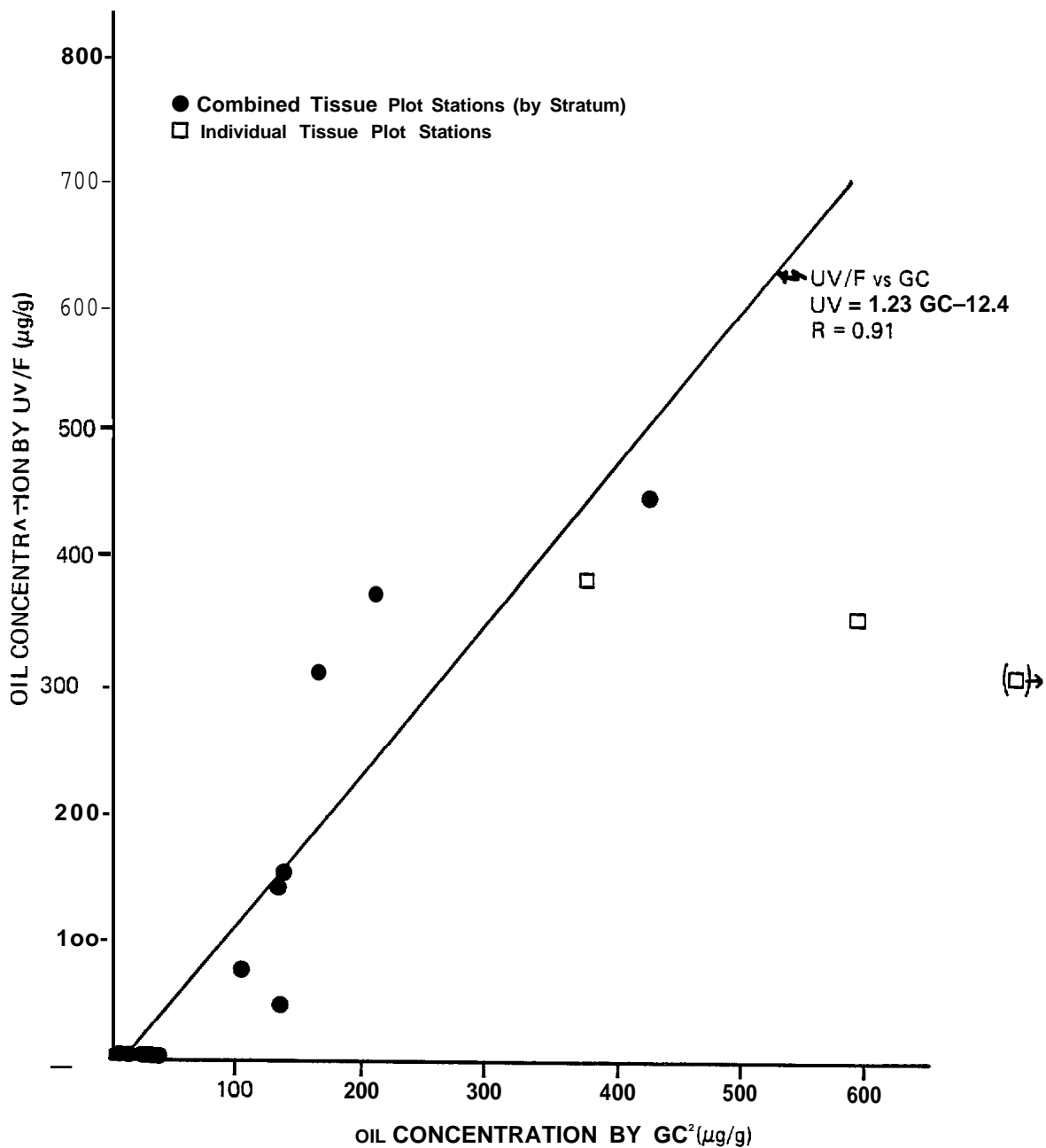


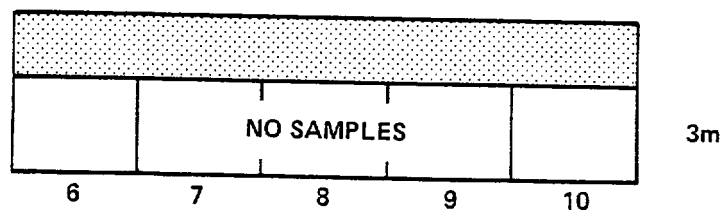
Figure 3,120. Regression of *Astarte* UV/F vs GC2 Data.

four bays. Pre-spill concentrations were similar in each bay, ranging from 1.1 to 1.5 $\mu\text{g/g}$. Uptake patterns for each bay parallel those demonstrated by Macoma rather than for the filter feeding Mya and Serripes. Bay 9 first post-spill clams contained 33.0 $\mu\text{g/g}$ of oil and increased to 616 $\mu\text{g/g}$ of oil during the second post-spill sampling. Bay 10 first post-spill animals contained the highest Nuculana levels, 442 $\mu\text{g/g}$ of oil and decreased slightly to 337 $\mu\text{g/g}$ by the second post-spill. Bay 7 clams initially accumulated 41.2 $\mu\text{g/g}$ of oil during the first post-spill period (0-3 days) and increased to 87.3 $\mu\text{g/g}$ during the subsequent two weeks (i.e. , second post-spill). Bay 11 contained 11.3 $\mu\text{g/g}$ of oil at the time of the first sampling and increased to 429 $\mu\text{g/g}$ of oil by the second post-spill. This pattern, again, was found with Macoma (see Figures 3-103 and 3-121 to 3-124).

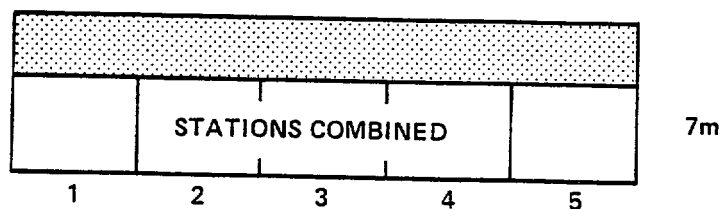
3.4.5b Oil Compositions by GC²(All Bays)

GC² profiles resemble those for Macoma. The composition of the oil initially acquired by Nuculana either at the 30 ppm level in Bay 9 or the 440 ppm level in Bay 10 is a slightly biodegraded oil ($18/\text{phy} = 0.9$ @ Bay 10; ~ 1.7 @ Bay 9; $= 0.6$ Bay 7) with a CPI (1.3) influenced by odd carbon terrigenous n-alkanes. The second post-spill samplings indicate further biodegradation ($18/\text{phy} = 0.25$; Bay 9) of accumulated oil residues. The oil residues found in Bay 11 Nuculana in the second post-spill sampling is well biodegraded ($18/\text{phy} = 0.2$). A typical saturated hydrocarbon sequence is illustrated for Bay 10 in Figure 3-125.

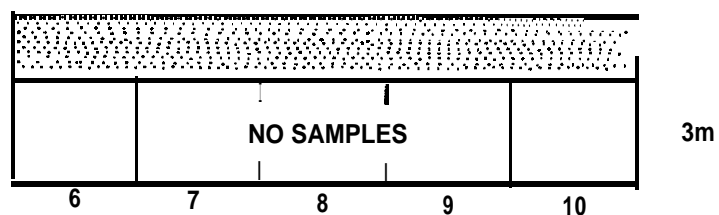
TISSUE
PLOTS



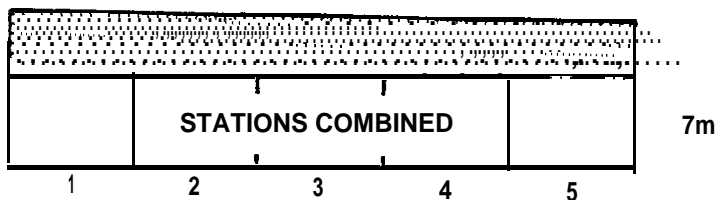
PRESPILL
8 AUG 81



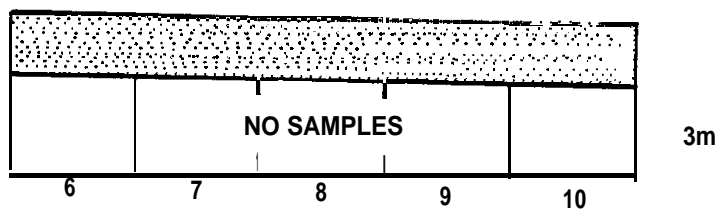
1.3



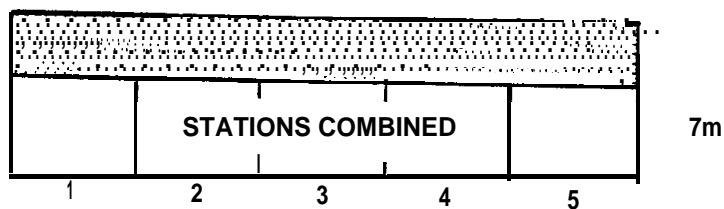
FIRST POSTSPILL
28 AUG 81



33.



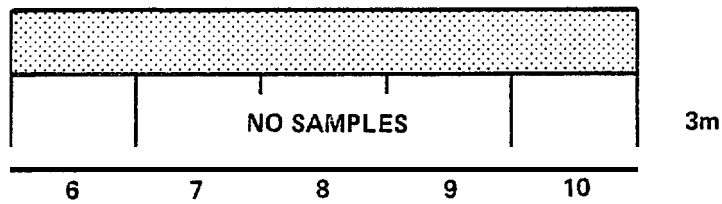
SECOND POSTSPILL
11 SEP 81



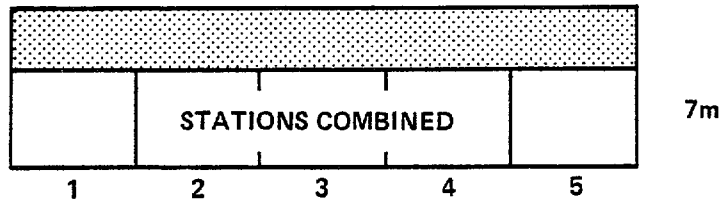
616.

Figure 3.121, Concentrations of oil in Nuculana, Bay 9 by UV/F ($\mu\text{g/g}$).

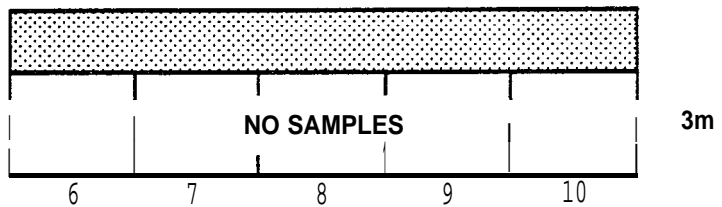
TISSUE
PLOTS



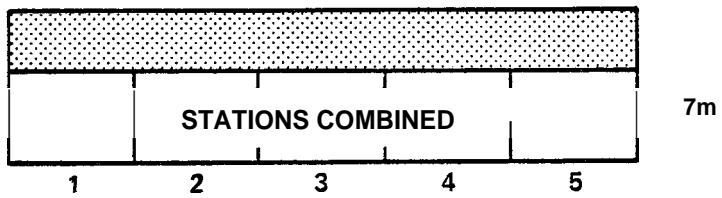
PRESPI LL
14 AUG 81



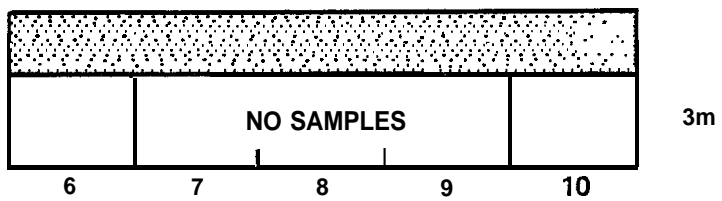
1.4



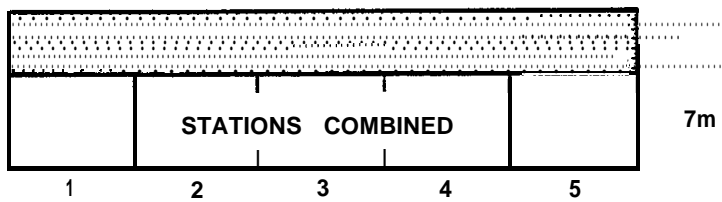
FIRST POSTSPI LL
1 SEP 81



441.



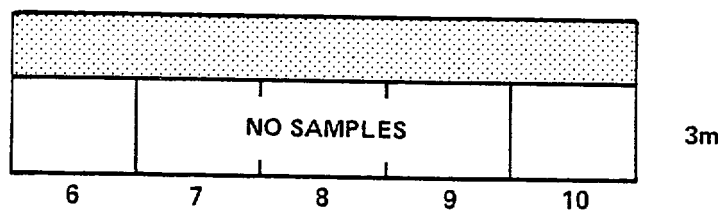
SECOND POSTSPI LL
12 SEP 81



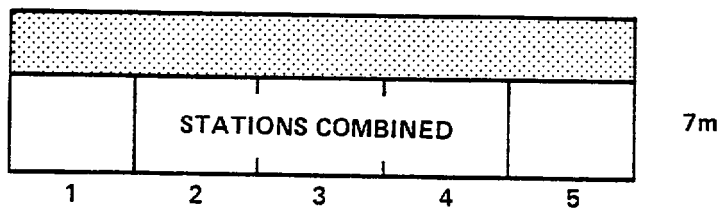
337.

Figure 3.122. Concentrations of oil in Nuculana, Bay 10 by UV/F ($\mu\text{g/g}$).

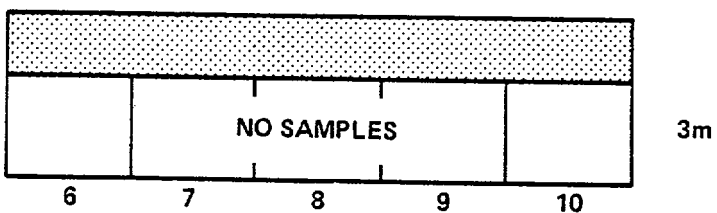
TISSUE
PLOTS



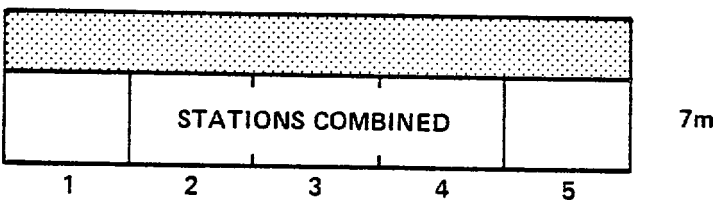
PRESPILL
17 AUG 81



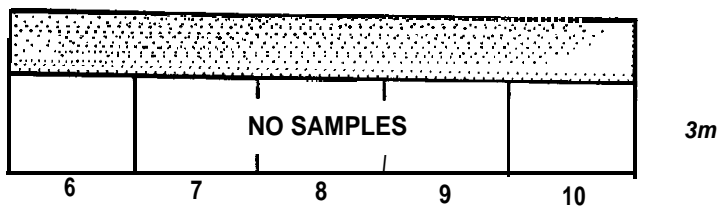
1.2



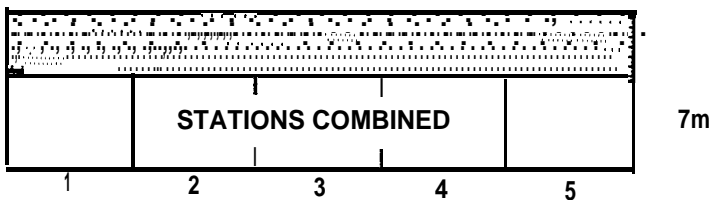
FIRST POSTSPI LL
1 SEP 81



41.



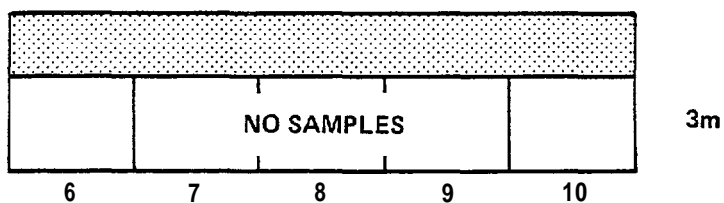
SECOND POSTSPI LL
11 SEP 81



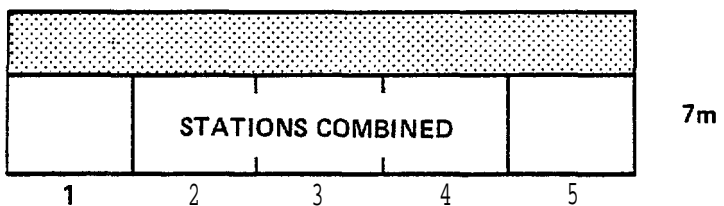
87.

Figure 3.123. Concentrations of oil in Nuculana, Bay 7 by UV/F (#g/g).

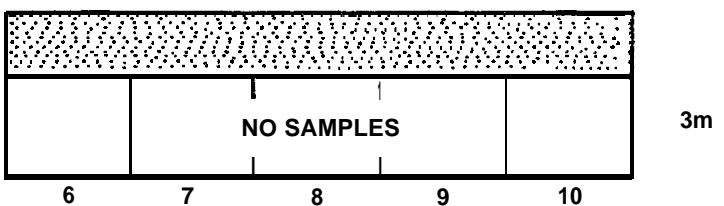
TISSUE
PLOTS



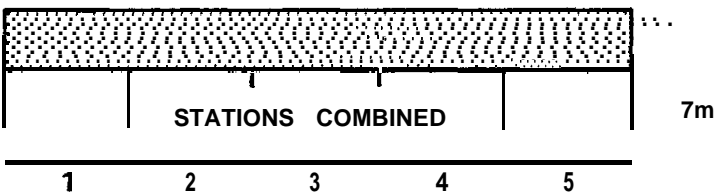
PRESPILL
13 AUG 81



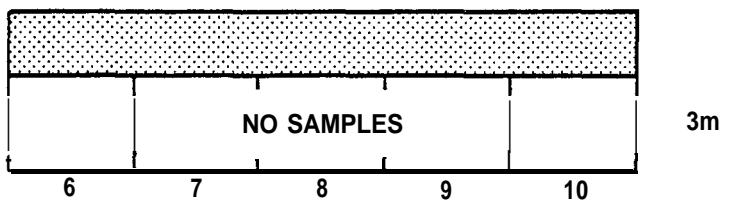
1.1



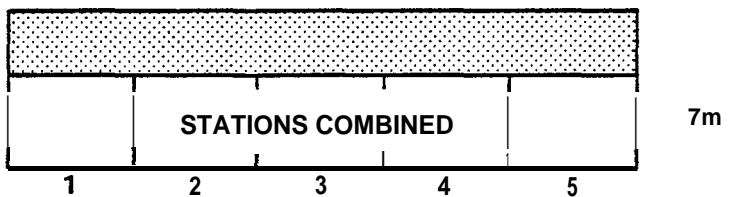
FIRST POSTSPILL
25 AUG 81



11.3



SECOND POSTSPILL
11 SEP 81



429.

Figure 3.124. Concentrations of oil in Nuculana, Bay 11 by UV/F ($\mu\text{g/g}$).

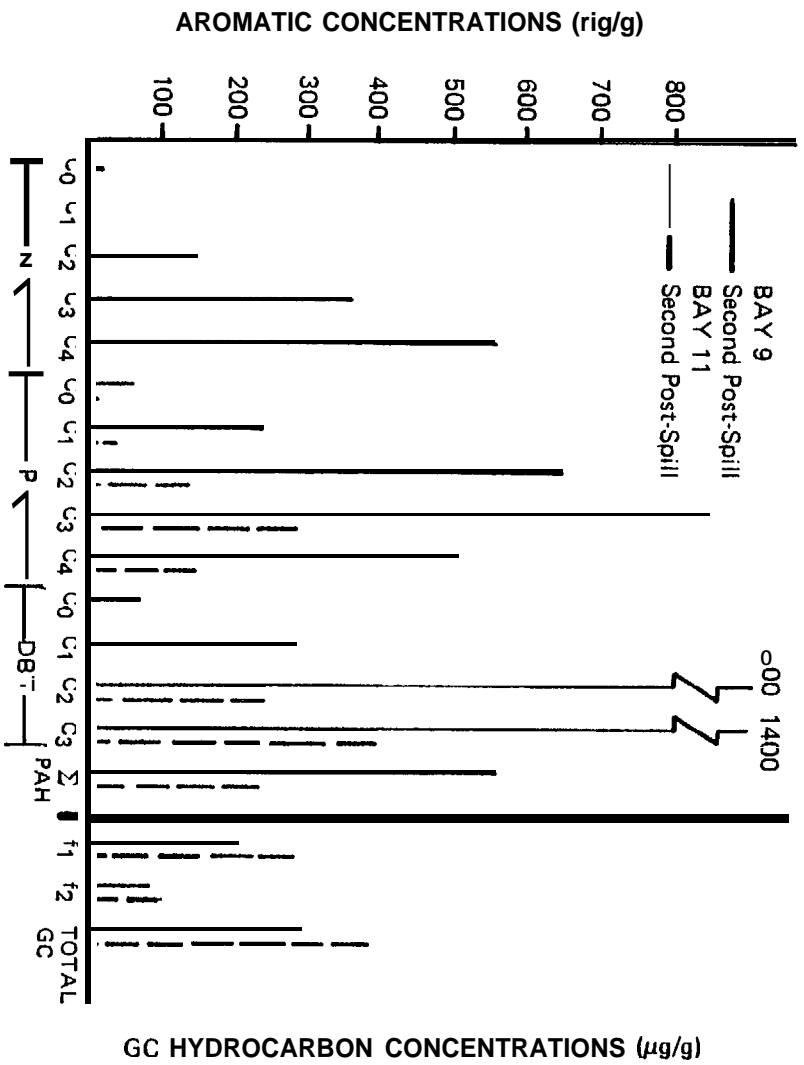
3.4.5c Aromatic Hydrocarbon Composition by GC²/MS

two samples of Nuculana (Bay 9 and Bay 11, second post spill) were analyzed by GC²/MS (Figure 3.126). The Bay 9 sample contained sizable quantities of all aromatic hydrocarbon compounds (except alkylated benzenes), thus indicating either lack of preferential deputation of naphthalenes in contrast to results for the other species, or uptake of unweathered oil from contaminated sediments. In view of the fact that sediment aromatic profiles do not reveal abundant naphthalene compounds, the former explanation is favored.

Bay 11 Nuculana profiles, on the other hand, do not show any naphthalene compounds in tissues. This is consistent with the probable transport of oil to the Bay 11 benthos via beach erosion wherein naphthalenes are presumably solubilized and thus removed from the bulk sediment-bound oil. These Bay 11 results are consistent with second post-spill Macoma, Serripes, and Mya results. Absolute levels in Bay 11 aromatics in Nuculana are similar to those in Mya and Macoma, but are less than those in Serripes and Astarte.

3.4.5d UV/F VS. GC² Analysis

In this species, linear regression analysis (Fig. 3.127) demonstrates the added sensitivity obtained by GC² for samples with minimal available tissue (slope = 0.84). The y-intercept of -40.4 again reflects most likely a biogenic background observable by GC². No individual tissue plot stations are available as this scarce clam was analyzed by stratum only.



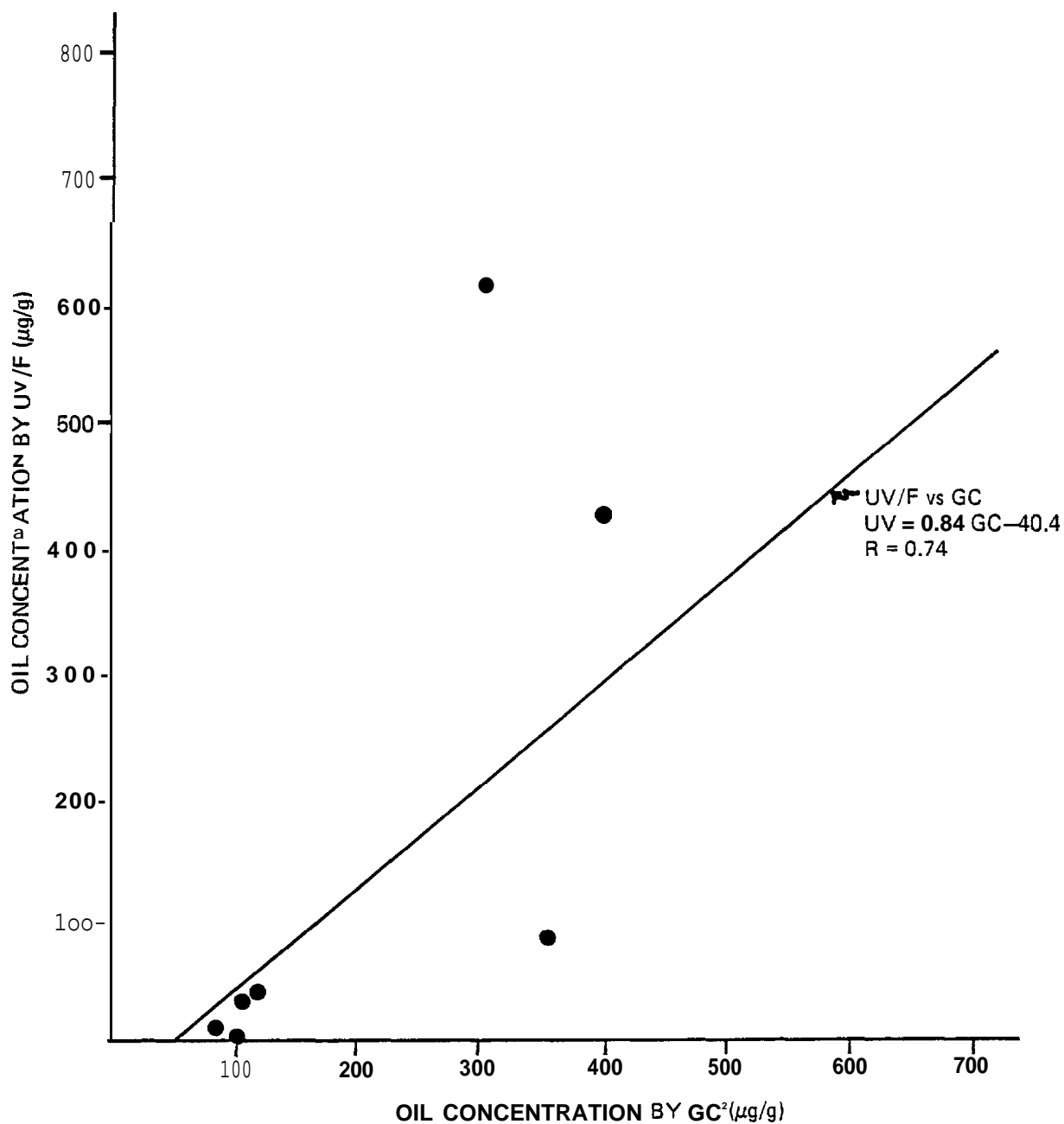


Figure 3.127. Regression of *Nuculana* UV/F vs GC2 Data.

3.4.6 Results by Bay (Table 3-24)

3.4.6.1 Bay 9

Prespill hydrocarbon concentrations in Bay 9 for all five species of bivalves range from 0.35 µg/g to 1.3 µg/g. First postspill accumulation of oil depends primarily upon upon the assimilation pattern of the species of clam collected.

Along the offshore stratum (7m), Serripes and Astarte both accumulated ~500 µg/g of oil within 1 day of the dispersed oil spill. Mya contained ~120 µg/g of oil along the 7m stratum, and ~215 µg/g of oil along the 3m stratum. Macoma and Nuculana follow the second assimilation pattern (i.e., lower initial uptake) containing ~75 µg/gm and 33 µg/g oil, respectively, by the first post-spill.

The second post-spill oil concentrations show a consistent decrease in the Mya, Serripes, and Astarte animals, to ~130 µg/g oil for all species. On the other hand, concentrations of oil increase in the Macoma and Nuculana clams which contain the highest amounts of oil measured in Bay 9 animals: 836 µg/g and 615 µg/g, respectively. Note that the deposit feeders continue to acquire oil while the filter feeders decrease. This clearly demonstrates that a particular species' feeding and pumping habits and its response to high concentrations of oil in the water need to be considered if one is to accurately describe the spill impact on the bay.

3.4.6.2 Bay 10

Bay 10 pre-spill hydrocarbon concentrations are also low, ranging from 0.43 µg/g to 1.4 µg/g for all species.

TABLE 3-24

SUMMARY OF OIL CONCENTRATIONS^a IN TISSUES BY BAY
(in µg/g dry weight)

SPECIES	STRATUM	BAY 9			BAY 10		
		PRE-SPILL	FIRST POST-SPILL	SECOND POST-SPILL	PRE-SPILL	FIRST POST-SPILL	SECOND POST-SPILL
<u>Mya truncata</u>	7m	0.35 (.22, .49)	121 (51, 290)	114 (90, 140)	0.57 (.42, .74)	277 (180, 420)	157 (110, 230)
	3m	0.40 (.25, .56)	215 (130, 350)	135 (120, 150)	0.78 (.55, 1.0)	368 (290, 460)	131 (96, 178)

<u>Serripes groenlandicus</u>	7m		186 (110, 330)	97 (59, 160)		329 (240, 460)	141 (110, 180)
	3m airlift			160 (120, 210)	-	698 (500, 970)	177
	7m	0.68 (-.02, 1.9)	482 (340, 680)	116 (69, 190)	1.4 (.40, 3.0)	278 (220, 350)	149 (130, 170)

<u>Macoma calcarea</u>	7m	0.73 (.33, 1.2)	75 (36, 150)	836 (610, 1140)	2.1 (1.0, 3.6)	406 (241, 680)	440 (250, 760)
	3m						

<u>Astarte borealis</u>	7m	0.81 (.44, 1.3)	463 (270, 800)	171 (88, 330)	0.43 (.25, .64)	364 (320, 410)	310 (210, 460)
	3m						

<u>Nuculana minuta</u>	7m	1.3	33.0	615.6	1.4	441.5	336.7
	3m						

^aGeometric mean (lower 95% confidence limit, upper 95% confidence limit) .

TABLE 3-24 (CONT.)

SPECIES	STRATUM	BAY 7			BAY 11		
		PRE-SPILL	FIRST POST-SPILL	SECOND POST-SPILL	PRE-SPILL	FIRST POST-SPILL	SECOND POST-SPILL
<u>Mya truncata</u>	7m	0.34 (.21, 4.8)	114 (64, 210)	47 (31, 70)	0.43 (.33, .53)	2.0 (1.2, 3.1)	93 (73, 120)
	31a						

<u>Serripes groenlandicus</u>	7m						
	3m airlift						
	7m	1.2 (1.2, 1.3)	517 (360, 750)	73 (31, 170)	1.6	6.0 (.19, 41)	394 (200, 780)

<u>Macoma calcaria</u>	7m	1.0 (.88, 1.2)	82 (60, 112)	85 (39, 190)	2.5 (.05, 10)	24 (14, 42)	246 (76, 790)
	3m						

<u>Astarte borealis</u>	7m	2.2 (.38, 6.4)	51 (12, 210)	56 (31, 140)	0.47 (.31, .92)	2.7 (2.2, 3.4)	140 (50, 390)
	3m						

<u>Nuculana minuta</u>	7m	1.2	41.2	87.3	1.1	11.3	428.9
	3m						

^aGeometric mean (lower 95% confidence limit, upper 95% confidence limit).

The bivalves generally contain more oil in the 3m stratum (inshore), but only for Serripes is the increase significantly different between strata. Except for Nuculana, all species follow the accumulation patterns described for Bay 9. Within the 7m stratum Mya and Serripes contain, on the average, 280 $\mu\text{g/g}$ and 300 $\mu\text{g/g}$ of oil respectively by the first post-spill sampling, and these concentrations drop as deputation proceeds to 160 $\mu\text{g/g}$ and 145 $\mu\text{g/g}$ of oil after 2 weeks. Within the 3m stratum, these two species contain 370 $\mu\text{g/g}$ and 700 $\mu\text{g/g}$ of oil respectively, which drops to 130 $\mu\text{g/g}$ and 150 $\mu\text{g/g}$ of oil by the second postspill, reflecting the transient nature of a wide range (400-700 ppm) of initially acquired oil. Astarte initially acquired a comparable 360 $\mu\text{g/g}$ concentration of oil, which then was maintained at 310 $\mu\text{g/g}$ through the second postspill. Macoma contains more oil when first sampled in this bay than in Bay 9. However, Bay 10 was sampled three days later for Macoma than Bay 9, thereby giving the deposit feeders more time for oil acquisition. Nuculana appeared to behave differently in Bay 10 as compared to all other bays, having acquired a large amount of oil (440 $\mu\text{g/g}$) initially, which then decreases to 340 $\mu\text{g/g}$ of oil in the second post-spill sampling. However, the samples were obtained three days later in Bay 10 than in Bay 9.

Mya clams were exposed to and/or acquired more oil in Bay 10 than Bay 9. Serripes also acquired more oil in Bay 10. This increased Bay 10 accumulation was observed despite the fact that Mya and Serripes were sampled 1-2 days later in Bay 10 than in Bay 9. (These bivalves deplete with time rather than increase their body burdens as do the deposit feeders). As was observed in Bay 9, the deposit feeders Macoma and Nuculana do not illustrate marked deputation between the first and second post-spill sampling. However, Astarte shows no inclination to deplete accumulated oil as was observed in Bay 9.

3.4.6.3 Bay 7

Bay 7 was designated the "control" bay. Pre-spill concentrations are equivalent to the other three bays. First post-spill values (August 31 or September 1), though, show that oil did enter into the bay, and values for all species other than Serripes are lower in Bay 7 than in 9 or 10. The large initial Serripes accumulation is an enigma which requires laboratory verification studies. Note that as the sediments of Bay 7 are "clean," Macoma, Astarte, and Nuculana values are roughly invariant with time, indicating that levels of oil in these animals are a product of initial accumulation from the water column only and that even the deposit feeders are influenced to a degree by water-borne oil.

3.4.6.4 Bay 11

Bay 11 results reflect the differences in oil behavior between the dispersed oil spill Aug. 27, 1981 (Bays 9 and 10) and the surface oil spill, Aug. 19, 1981 (Bay 11). Pre-spill concentrations for all clams are at background levels, as are most of the first post-spill oil concentrations (collected August 25) suggesting that oil had not yet been transported into the benthic environment. Macoma and Nuculana, the deposit feeders, do appear to be acquiring oil during the August 19-25 period, thus reflecting that transport of oil to the benthos of Bay 11 begins in this time frame. Sediments sampled on August 21 did not contain detectable levels of oil. The second post-spill sampling (September 11) clearly indicates that oil is present in all species of clams, ranging from 93 $\mu\text{g/gm}$ (Mya) to 400 $\mu\text{g/gm}$ (Nuculana and Serripes).

3.4.7 Statistical Methodology for the Comparison of Benthic Animal Data

Concentrations of petroleum were measured in five species of **benthic** animals collected from five fixed sites (tissue plots) located **along** two depth strata in four experimental bays. Animals were collected during **prespill**, first postspill, and second **postspill** time periods. (Details of sampling were described in Section 2.1.) Depending on the abundance of a particular species and the nature of the sampling, 12 to 18 sample groups each containing one to five observations result.

As described for the sediments in Section 3.2.7, the concentrations of petroleum measured by **UV/F** expressed in **ug/g** dry weight were used for the analysis. Since the variances were found to be heterogeneous within a species, the data were transformed using the **log** transformation, $Z = \text{LN}(X_i + 1)$. The transformation reduced **but** did not remove all of the heterogeneity. The log transformed data sets were used in all statistical calculations. The means and 95% confidence intervals for each data group were calculated and the sample groups were tested for statistically different means using the methods described **for** the sediments. Summaries of the statistical data and comparisons of the **benthic** animal data appear in Appendix A.

3.4.8 Tissue Intercalibration Results (ERCO Results)

Four samples were prepared for purposes of intercalibrating analytical activities between ERCO and CWS. These included one post-spill tissue homogenate (urchin), a Mya extract spiked with oil, an oiled urchin extract, and an

oil-spiked hexane sample. The homogenate and two spiked extracts were analyzed by UV/F and GC² in duplicate and three GC²/MS analyses were performed. The ERCO results are presented in Table 3-25. A comparison of intercalibration data is available from R. Englehardt (DIAND, Ottawa).

TABLE 3-25
INTERCALIBRATION RESULTS

	1	2		3		4
	(urchin homogenate)	(spiked mya extract)		(spiked urchin extract)		(oil spiked hexane)
	A	A	B	A	B	A
Cone (UV) ^a (actual concentra- tion) ^b	218.0	21.2	20.8	9.4	11.7	27.5
		29.2		20.7		34.1
Alkanes ^c						
C ₁₄	.81	.07	.08	.03	.03	.16
C ₁₅	1.5	.15	.17	.12	.11	.18
C ₁₆	1.7	.13	.13	.06	.06	.19
C ₁₇	2.1	.19	.20	.08	.06	.19
PRIS	7.2	.37	.37	1.7	1.6	.08
C ₁₈	1.5	.13	.14	.07	.07	.17
PH Y	.93	.08	.08	.04	.04	.11
C ₁₉	1.9	.15	.15	.07	.07	.14
C ₂₀	1.6	.12	.13	.06	.06	.16
c ₂₅	.95	.18	.20	.07	.08	.09
c ₂₇	.75	.21	.24	.06	.08	.07
Aromatics ^d						
Naphthalene	nd	--	2.5	--	nd	
C _{1N}	nd	--	1.8	--	nd	
C _{2N}	130	--	12.3	--	7.6	
C _{3N}	210	--	18.5	--	9.5	
C _{4N}	160	--	9.3	--	3.8	
Fluorene	nd	--	nd	--	nd	
C _{1F}	nd	--	nd	--	nd	
C _{2F}	30	--	3.1	--	nd	
C _{3F}	90	--	3.1	--	nd	
Dibenzo-						
thiophene	60	--	1.6	--	nd	
C _{1DBT}	120	--	12.3	--	3.8	
C _{2DBT}	260	--	21.5	--	5.7	
c _{3DBT}	220	--	24.6	--	5.7	
Phenan-						
threne	90	--	4.6	--	1.9	
C _{1P}	140	--	12.3	--	3.8	
C _{2P}	240	--	13.8	--	3.8	
Fluoran-						
thene	330	--	4.6	--	nd	
Pyrene	410	--	6.2	--	nd	

^aSample 1 µg/g

Sample 2,3,4 µg/ml

^bEnglehardt, personal communication.

^dSample 1 rig/g

Sample 2,3,4 ng/ml

nd = less than 1 rig/ml

SECTION FOUR

SECTION FOUR

DISCUSSION OF RESULTS (NEARSHORE STUDY)

The results of the analytical data previously presented considerably increase our knowledge of the differential fate and behavior of chemically dispersed and surface oil. Furthermore, the transport of oil to the benthos, its route of transport to benthic organisms (oil acquisition) and the species-specific chemical nature of biotal oil deputation are revealed in the wealth of data obtained in this study. We will discuss some of the most important observations and trends here as they pertain to the behavior of oil in the experiments, and to specific important transport paths and biotal impacts.

The quantities of oil driven into the water **column as a result of chemical** dispersion are far greater than those that result from transport of untreated surface oil into the water column. Concentrations of chemically dispersed oil ranged from 1 to greater than 50 ppm (~100 ppm) during the dispersed oil discharge and for as long as twelve hours after discharge ceased at some points in Bay 9. Differential movement of oil released at different points along the diffuser resulted in direct northward movement of oil at greater depths of release (10 m,) and initial southerly movement of oil at shallower depths followed by subsequent reversal of direction and "reinvansion" of Bays 9 and **10** four hours after formal oil/dispersant discharge ceased. The dispersed oil plume formed a very stable layer of oil in the water column for perhaps 6-13 hours after dispersal. Dispersed oil droplets carried by strong shore currents were advected for considerable distances without a significant change in the

composition of the oil. Whether this occurred due to the stability of the small (~ 10 μ m) oil droplets, thus retarding fractionation (i.e., dissolution or evaporation), or whether particulate and dissolved parcels of oil traveled coherently due to strong advection (0.5 knot currents), is difficult to ascertain. Results of large volume water samplings which were taken outside of these concentrated plumes and after the passage of the highest concentrations indicated that a physical-chemical fractionation of hydrocarbon compounds did occur. It is, however, quite significant that fresh oil with its full suite of low molecular weight saturated and aromatic components persisted as a coherent plume for considerable periods of time (6-13 hours), apparently cut off from evaporative loss from either the dissolved state or by advection to the surface. Indeed, confirmation of this coherent oil layer was made by fluorescence profiling and by discrete sampling, sometimes indicating a tenfold increase in water-borne oil concentrations within a water layer sandwiched by lower concentrations of more highly weathered oil. The persistence of low molecular weight saturates (C_6 - C_{10} alkanes) and alkylated benzenes and naphthalenes in the plume in similar proportion to the total petroleum in the neat oil was unexpected. Surely the subsurface release of dispersed oil accounted for this. A surface release followed by application of chemical dispersants would have allowed some loss of light aromatics to occur by evaporation.

The very striking similarity between the BIOS dispersed oil plume behavior and that observed in the Ixtoc I spill (Boehm and Fiest, 1982; Walter and Proni, 1980) is of no small importance. A subsurface release of oil that creates small oil droplets either through shear (Ixtoc) or through stabilization through chemical dispersion (BIOS) with resulting droplets advected by strong currents, results in subsurface

coherent plumes of unweathered fresh oil with a full contingent of toxic aromatics. The similarities between the two events is also striking given the 25° C water column temperature differential between Gulf of Mexico and Arctic waters. Of course these initial high levels of oil (roughly 10 ppm in the Ixtoc I and 10 ppm and greater in the BIOS scenarios) will eventually be reduced through dilution and diffusion even if the coherent subsurface plume persists as it did for 20 km or so in the Ixtoc I spill.

During and after the dispersed oil experiment there was little evidence for either the large scale beaching of dispersed oil or the surfacing, in the water column, of dispersed oil. However, both phenomena did occur to minor extents and resulted in some important information. Oil that was found adhering to the Bay 9 beach was present at low levels (5-10 ppm). The oil had weathered significantly, due mainly to losses of low molecular weight components. Both the concentration of oil on the beach and its composition were nearly identical to those found in the offshore benthic sediments implying a detectable but low sorptive affinity of dispersed oil. Oil which did appear to have coalesced at the sea surface was highly weathered through loss of low boiling saturates and aromatics. The state of weathering of this surface oil sampled several hours after initial dispersed oil discharge, was equivalent to that of nine day old beached surface oil (Bay 11). Thus it appears that the coalesced oil formed after solubles were stripped from the oil in the water column with the coalesced oil forming from a weathered residue.

Oil did impact the sediments of Bays 9 and 10 immediately after the dispersed oil spill where initially a significant amount of the sedimented oil (~20%) resided in the surface

floe. Sedimentation rates were estimated to be in the 2-10 mg/m²/day range. Subsequently, the floe was transported elsewhere, probably offshore, because floe from all bays sampled in the second post-spill period (September 11) was free of any detectable oil. Levels of oil in the sediments, however, remained elevated (1-5 ppm) in Bays 9 and 10 and although this dosing is considerably less than a "massive" dosing, it will continue to affect benthic biota for an unknown period of time. The overall sediment impact due to passage of dispersed oil through Bays 9 and 10 was minimal, with less than 1% of the discharged oil probably residing in the sediment at any time.

Results from the initial sampling of sediments indicated that 80% of the oil detected in the top 0-3 cm was not associated with the floe. This is in contrast to results from other spills (e.g., Boehm et al., 1982) and to experimental tank studies (Gearing et al., 1980) in which most of the initially sediment-associated oil was in the floe layer. What appears to be occurring in the BIOS dispersed oil spill is a low level, direct and rapid penetration of dispersed oil into the bulk surface sediment, presumably a process mediated by the decrease of the oil's interfacial tension due to chemical dispersion allowing for penetration of the solid interface and perhaps into interstitial waters. Indeed chemical results from polychaete analyses in Bays 9 and 10 (Norstrom and Engelhardt, 1982) revealed an initial uptake of an alkylated benzene and naphthalene (i.e., water soluble fraction) enriched petroleum hydrocarbon assemblage in Bays 9 and 10 only, perhaps associated with interstitial water penetration of fractions of the oil.

The Bay 7 "control" did receive 50-100 ppb of dispersed oil in the first few days after the discharge. This

quantity of oil was measured directly (Green et al., 1982) and was monitored indirectly through hydrocarbon body burdens in filter-feeding bivalves (i.e. , Mya, Serripes). Direct sediment analyses and indirect evidence from deposit feeding animals (Macoma, Strongylocentrotus) indicate, however, that oil impact to Bay 7 sediments was quite minimal with only patchy low level inputs noted. The Bay 7 analytical results point to an important conclusion regarding application of UV/F and GC² techniques to the BIOS study. While background (by UV/F) levels of "oil equivalents" in the sediments was ~0.5 ppm, many samples did exhibit post-spill oil levels of 1.0-1.5 ppm. In this concentration range levels were too low to unambiguously yield an oil/no oil decision based on GC². Oil levels of ~1.0 ppm would contain individual component concentrations (i.e., n-alkanes) of ~.01 ppm (or 10 ng/g). Due to significant biogenic background in the GC² traces, this level of individual components was often too low to see in the GC² traces. Thus UV/F becomes a key to assessing oil concentrations in sediments. However, in several cases in Bay 7 sediments, low UV/F levels (~0.3 ppm), generally associated with background levels, were shown by GC² to contain small amounts of oil. The weathering of oil while in transit **to Bay 7 with resulting loss of water** soluble aromatics and a concomitant decrease in UV/F response, caused whatever oil was seen in Bay 7 sediments to be relatively enriched in saturates (not detectable by UV/F). Thus the two techniques of UV/F and GC² proved to be an extremely powerful complementary set.

Water-borne oil in Bay 11 was initially confined to the surface (0-2 meters) layer during which time large scale transport of oil to the benthos via sorption and sinking did not occur. Through large volume water samples, low levels (ppb) of oil were detected in mid depth and bottom waters

largely in a particulate form, prior to any possible cross contamination from the dispersed oil spill occurring a week later. That oil did impact the sediment in Bay 11 prior to the dispersed oil spill is evident from uptake patterns of all of the benthic animals, especially those of the deposit feeders Macoma and Nuculana and of the filter-feeder Serripes which all revealed uptake of oil, albeit at lower levels relative to those which were acquired in the dispersed oil scenario, prior to any possible cross contamination from Bays 9 and 10. We do know that the dispersed oil's influence was far ranging including a transient water column impact at Bay 7 causing elevated levels of oil in all benthic biota, especially the filter feeders Mya and Serripes. Thus it may be logical to "subtract" the observed Bay 7 animal levels from the Bay 11 values to derive a "pure" Bay 11 result for the second post-spill sampling. Using this logic it can be concluded that although low levels of oil are acquired in Bay 11 by the filter-feeders, the major Bay 11 impact is to the deposit feeders who are more closely linked to the sediments and which acquire weathered oil from off of the beach face.

The most significant findings of the study concern the relationship between water-borne levels of oil, sediment concentrations and levels in benthic biota. Initial uptake of oil by Mya and Serripes is from the water column wherein oil is acquired through pumping of contaminated seawater through the gills. Most of this oil initially resides in the animal's gut as confirmed through Serripes dissections. Chemically, even the initial oil residues in the gut and muscle tissue are different. The more water soluble aromatics (naphthalene, alkylated benzenes) are transported to the muscle tissues (including gills) more rapidly, with the phenanthrenes and dibenzophenenes preferentially located in

the gut. During the first two weeks after the spill however, it is these higher molecular weight aromatics which persist, the water soluble aromatics being depurated more readily. Initial levels of oil in filter feeders from Bay 7 are equal or greater than those from Bays 9 and 10 where water column levels of oil were 20 to 200 times as great. Sediments are ruled out as an oil-biotal intermediary due to the near absence of oil in Bay 7 sediments. Thus one must postulate that while Mya and Serripes from Bays 9 and 10 either cease pumping due to water column levels or die after initial accumulation of oil, animals in low-to-moderately contaminated waters continue to pump and acquire oil as long as it is present in the water. At water column concentrations of 50 $\mu\text{g}/\text{l}$ (50 ppb) a clam (1 g dry weight) pumping at a rate of 1 liter per hour would pass 1.2 mg of oil through its body in 24 hours, more than enough to acquire a 100-500 ppm concentration. As levels of oil in Bays 9 and 10 were much higher, 1-50 ppm initially and 100-200 ppb for at least a day to a day and a half after cessation of the oil spillage, opportunities for greater bioaccumulation in Bays 9 and 10 were available but were probably not achieved due to either saturation in the gut, an inability to transport oil across the membranes fast enough to acquire more oil, or a wholesale cessation of pumping.

As Mya and Serripes acquire oil through the water column, depurate 60-75% of it in two weeks time, Macoma and Nuculana acquire oil mostly through the sediments. Initially low-to-moderate oil levels in animals increase in Bays 9 and 10 where sediment impacts are greatest, and in Bay 11 where offshore movement of beached oil results in higher initial (1 day) accumulation of oil than with the filter-feeders and increasing levels with time. GC² profiles show evidence of uptake of oil from sediment rather than the water column

in those species after perhaps an initial (~30-50 ppm) water column uptake. Bay 9 and 10 deposit feeders continue to take up oil as evidenced by increasing absolute levels and maintenance of a relatively unbiodegraded GC2 profile and a low CPI (i.e., oil dominates terrigenous n-alkanes).

As previously discussed the two oil spill experiments conducted introduced oil into the nearshore system in two distinct manners. The Bay 11 surface oil (untreated) spill resulted in detectable water-borne oil concentrations only in the top meter or so of the water column (Green et al., 1982). That low levels of water soluble oil may have penetrated to the benthos during the first day or so following the spill can not be confirmed from direct chemical evidence of water samples, but may have occurred, causing the low initial increases in petroleum hydrocarbon levels and levels of water soluble aromatics in some of the filter feeders (Mya, Serripes, Astarte). That oil did impact the Bay 11 benthos as soon as one day after the spill is indicated by the uptake of oil by Macoma, Pectinaria and Strongylocentrotus revealed in the immediate post-spill period. Subsequent benthic impact of oil in Bay 11 is clearly indicated in increased sediment concentrations (~5 ppm) as well as by the increased uptake of oil by the deposit (detrital) feeders. The oil reaching the benthos during the 1 day to 3 week post-spill period was weathered due to evaporation/dissolution as evidenced by the loss of alkylated benzene and naphthalene compounds relative to the spilled oil.

The uptake and depuration curves during the first several days are difficult to reconstruct due to differences in sampling times. For example, it is not clear whether higher levels of oil in Serripes in Bay 10 versus Bay 9 were

due to a combination of animal behavior and water column concentration or due to the additional day during which they acquired oil. Alternatively, filter feeders may very well have "shut down" their pumping systems in Bay 9 (or were narcotized or killed outright) due to high water column levels, while those animals in Bay 10 may have continued to pump and acquire more oil. Indeed this seems to have been the case in Bay 7. Low levels of oil (50-100 ppb) were detected in Bay 7 two days after the spill (Green et al. 1982), as were these same levels in Bays 9, 10 and at other Ragged Channel locations. Bay 7 Serripes were especially efficient at concentrating oil from these lower water column levels with oil residing primarily in the gut initially. The fact that Serripes and Mya from Bay 7 were probably not physiologically affected by those lower levels of oil probably resulted in their normal pumping of water throughout the first several days after the spill.

As alike as Mya and Serripes behave vis-a-vis routes of oil uptake, they differ in the compositional nature of the oil which they retain. During the two week post-spill period of depuration, an in vivo biodegradation presumably by a microbial population within the animals guts occurred to a significant extent. At this point the similarity between Mya and Serripes erodes **because although on a gross level both species depurated oil**, on a detailed chemical basis Serripes preferentially retained a high molecular weight saturated hydrocarbon assemblage as well as the higher alkylated naphthalene, phenanthrene and dibenzothiophene compounds. Mya on the other hand depurated all hydrocarbon components although the water soluble alkyl benzenes and naphthalenes were depurated somewhat faster.

Thus as the exposure levels in the water column decreased, levels in Mya decreased as well as did the gross oil levels in Serripes. This plus the fact that whole, undegraded (microbial) oil resided in Bay 11, 9 and 10 sediments without a concomitant increase in concentrations in oil levels in the filter feeders effectively decouples sedimentary sources of hydrocarbons from these animals. This decoupling is accented by the fact that while oil residues in sediments were not degraded, residues in the animals were microbially degraded.

Macoma, Nuculana, Strongylocentrotus and Pectinaria clearly are influenced by sediment oil levels more so than those in the water column. Though there is some indication that low levels of soluble aromatics in the water were reflected in early oil compositions in the deposit feeders, steady uptake of sediment-bound oil by this group dominates. Thus the lack of detectable sediment-bound oil in Bay 7 is reflected in much lower petroleum body burdens in deposit feeders from this bay. Additionally over two weeks we see much less of an indication of microbial degradation in the Bay 9, 10 and 11 deposit-feeding animals due to the acquisition of undegraded oil from the sediments appearing as a constant compositional overprint. Furthermore, those aromatic hydrocarbon components longest lived in the sediments (i.e. , alkylated dibenzothiophene and phenanthrene compounds) steadily increase in the deposit feeders.

Thus the various filter feeders and deposit/detrital feeders reflect the fate of oil in the system quite well. The fact that the polychaete acquires whole oil, dominated somewhat by a water-soluble grouping of alkylated benzenes and naphthalenes, may reflect the association of oil with interstitial waters in the upper sediment column.

Parallel behavior of filter-feeding versus detrital feeding bivalves has recently been noted in an actual spill (Boehm et al. 1982a). In this study the authors have found that the benthic-dwelling Macoma balthica was slower to initially acquire oil than was the filter-feeder Mytilus edulis which resided in the phytal zone. After beaching and erosional transport, and/or direct sedimentation of oil, the petroleum body burden increased in Macoma and only slowly decreased as the sediment levels dropped. Mytilus, on the other hand, exposed to a massive initial amount of water-borne oil, depurated rapidly and almost completely over one year's time.

During the first two to three weeks after the spills there was a notable lack of significant biodegradation of oil in the water column and in the sediments. There is no chemical evidence for the existence of biodegradation as a removal mechanism with the short-term post-spill period (3 weeks) either in the water column or in the sediment. One would have predicted higher rates of biodegradation in surface sediments, especially in the surface floe, but none was observed through degradation of the "easily" degraded n-alkanes. However, degradation of n-alkanes in the oil resulting in the classic loss of n-alkane relative to isoprenoid and other highly branched alkanes, is observed within Mya and Serripes and to lesser extents in other benthic species. Rapid degradation of alkanes only occurs in vivo. Whether or not this unique finding can be ascribed to microbial populations within the organism itself, a likely mechanism, must be independently confirmed. We suspect that given an unspecified amount of time microbial populations will begin to utilize the hydrocarbons as an energy source (i.e., biodegradation will become more significant).

The use of a variety of biological monitors or sentinel organisms in the BIOS study has served to both delineate oil transport paths and changing environmental compartment levels with time during the immediate post-spill (0-3 weeks) period. Furthermore, this study has shown that although similarly behaving animals (e.g. Mya/Serripes; Macoma/Strongylocentrotus) may on a gross level appear to act in concert, the details of in vivo modifications and retentions of individual petroleum components are quite different and may be intimately associated with long term biological effects on the individual benthic species.

One question which persists is what transport processes may act in the short term to move oil within the Ragged Channel system. Evidence from the initial post-spill period does indicate 1) that the oil contaminated floe is a transient phenomenon, and 2) sediment concentrations tend to increase with depth (i.e. , offshore). This implies that initial deposition of oil increased with distance offshore and that subsequent movement and transport of oil may cause more of a benthic impact farther offshore into Ragged Channel. Of course the movement of sediment-bound oil in Bay 11 is linked to erosion of beached oil as well.

Thus it appears that the experimental spills in 1981 were an unqualified success in that 1) very important trends in Arctic biotal uptake mechanisms and deputation trends were revealed, 2) the lack of significance of sedimentation of chemically dispersed oil was ascertained (<1%), 3) the rapid penetration of small but significant quantities of dispersed oil residues into benthic sediments (below the floe layer) was established, 4) the coherent subsurface movement of "fresh" dispersed oil without evaporation of toxic components was observed, 5) the lack of significant

biodegradation in the 3 week post spill period was determined, 6) the invivobiotal microbial degradation of oil was observed, and 7) the relative retention of three-ringed alkylated aromatic hydrocarbon and organic sulfur compounds in tissues and in sediments was confirmed, thus implying their use as long term markers of the oil in all environmental compartments.

SECTION FIVE

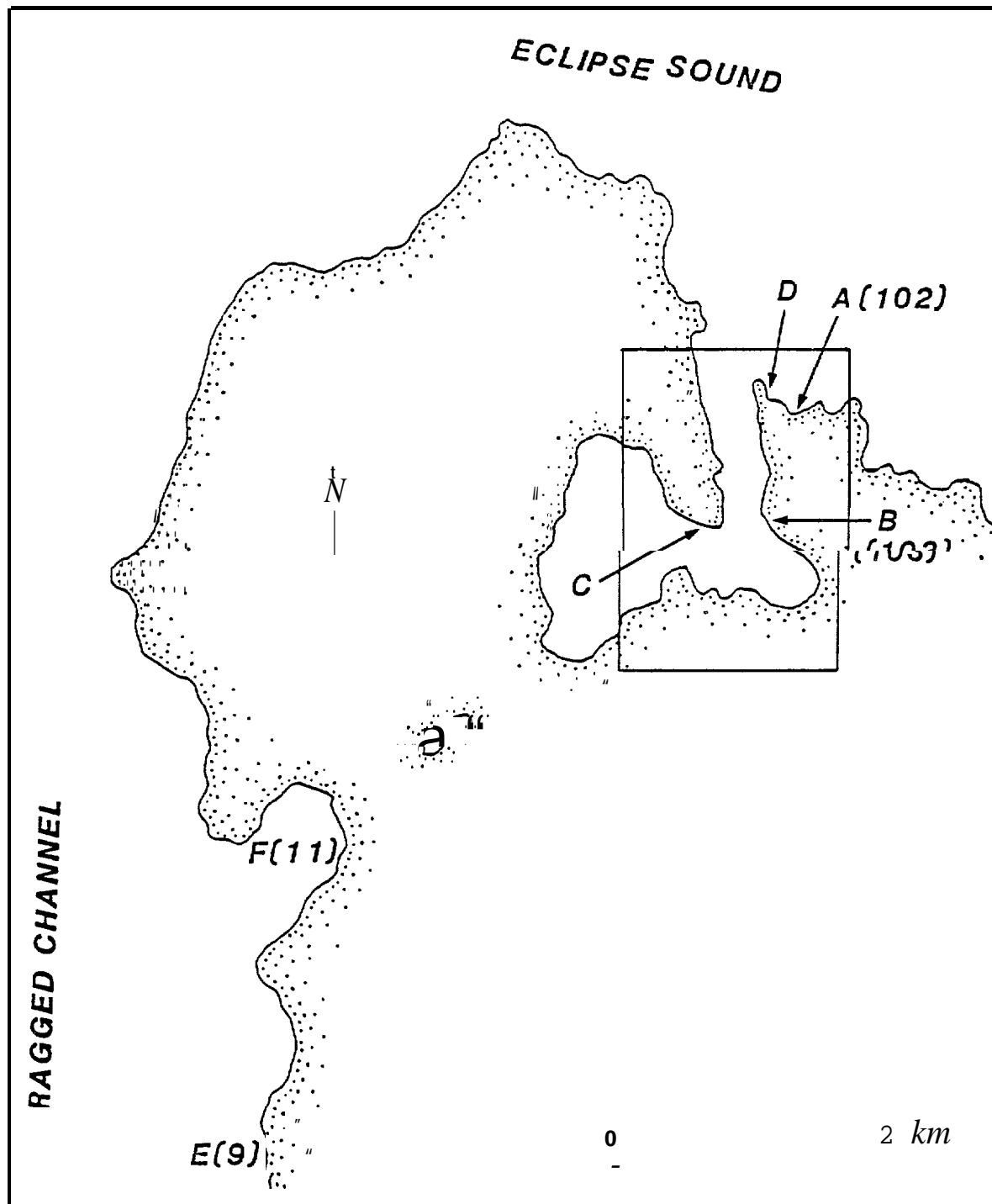
SECTION FIVE

RESULTS (SHORELINE STUDY)

Samples from four pairs of 1980 oil test plots and from ten 1981 plots/experiments were analyzed to determine the detailed hydrocarbon composition of the residual oil, dispersed oil, and chemically treated oils in the plots. The extent of weathering of the oil was determined for each sample. The 1981 samples were obtained at time intervals including immediately following the initiation of the test (mixing, dispersant application, etc.) and 8 and 40 days later (see Figures 5-1 and 5-2 and Table 5-1). Surface and subsurface samples were taken as part of the resampling of the 1980 test plots (Figure 5-1 and Table 5-2). Additionally six samples of beached oil from Bay 11 are included as are six oil samples from the shoreline study.

5.1 Hydrocarbon Concentrations

A summary of the data on the gross compositional features (e.g., resolved by GC²/FID) and total (i.e., by microgravimetry) hydrocarbons are presented in Table 5-3 for all of the test plots and for samples of beached oil from Ragged Channel Bay 11 (Nearshore Study, surface oil). Residual concentrations in the 1980 backshore test plots (T-1, T-2, TE-1, TE-2) remain high (10-25 mg/g) after a year's exposure compared to ~10-30 mg/g when last sampled in 1980. This indicates that the oil concentrations in the backshore plots have not changed appreciably with time. Additionally, there is only a minimal difference in oil concentrations between surface and subsurface beach sediment (no more than a factor of two decrease from surface to subsurface) .



- A. 1980 Exposed ("High-Energy") Beach Control Plots: H 1 and H2/Bay 102.
- B. 1980 Sheltered ("Low-Energy") Beach Control Plots: L1 and L2/Bay 103.
- C. 1980 Backshore Control Plots: T1 and T2.
1981 Shoreline Countermeasure Experimental and Test Plots.
- D. 1980 Norwegian Backshore Control Plots: TE 1 and TE2.
1981 Norwegian Experimental Plots.
- E. Bay 9.
- F. Bay 11.

Figure 5.1. Location of Study Beaches.

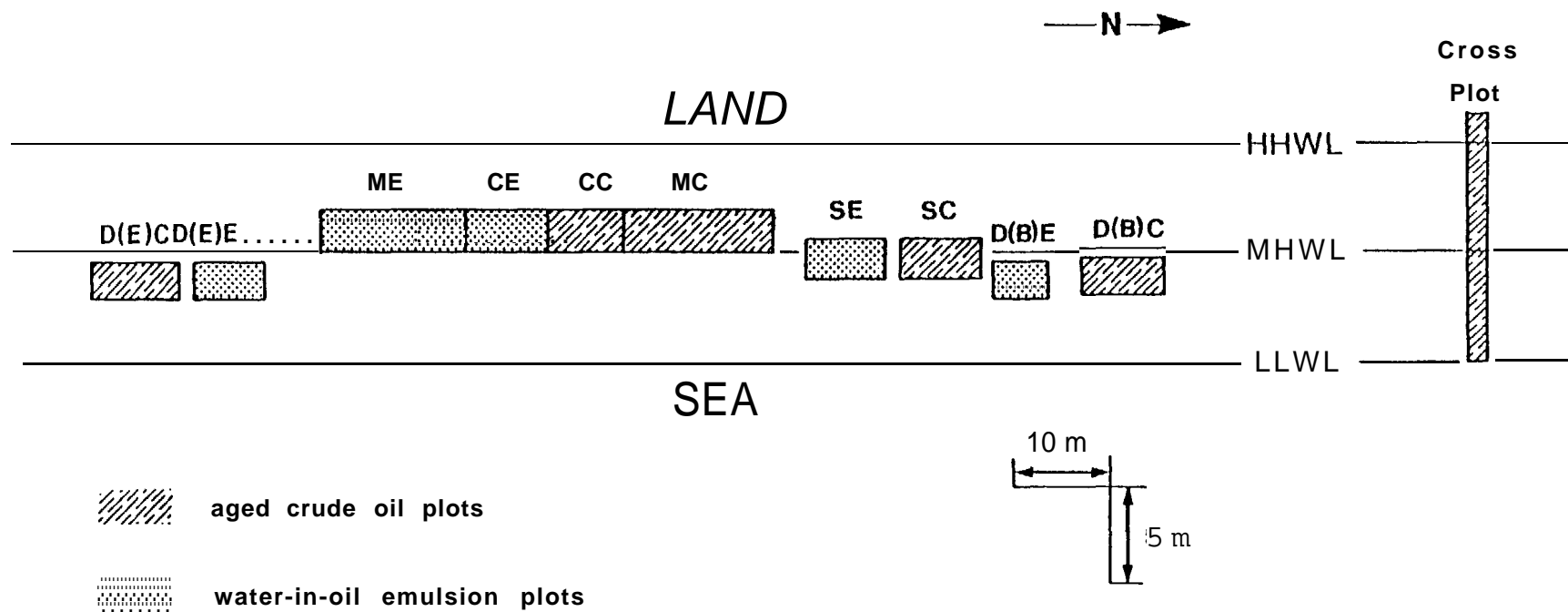


Figure 5.2. Location of 1981 Countermeasure Experimental Plots.

TABLE 5-1

SHORELINE PLOT IDENTIFICATION CODES
(1981 Experiments)

D(E)C	Chemical Dispersion (Corexit 7664):	Aged Crude
D(E)E	Chemical Dispersion (Corexit 7664):	Emulsion
ME	Mixing:	Emulsion
CE	Control:	Emulsion
cc	Control:	Aged Crude
MC	Mixing:	Aged Crude
SE	Gel:	Emulsion
Sc	Gel:	Aged Crude
D(B)E	Chemical Dispersion (BP 1100X):	Emulsion
D(B)C	Chemical Dispersion (BP 1100X):	Aged Crude

TABLE 5-2

SUMMARY OF 1980 SHORELINE EXPERIMENT TEST PLOTS

TEST PLOT I.D.	TEST AREA (m ²)	LOCATION	SITE DESCRIPTION	TYPE OF OIL SPILLED
H1	40	Bay 102	Upper intertidal open coast, high energy	aged crude
H2	40	Bay 102	Upper intertidal open coast, high energy	50% water/ oil emul- sion

L1	40	Bay 103	Upper intertidal Z-lagoon, low energy	aged crude
L2	40	Bay 103	Upper intertidal Z-lagoon, low energy	50% water/ oil emul- sion

LT1 (=T1)	40	Crude Oil Point	Control plot, backshore area	aged crude
LT2 (=T2)	40	Crude Oil Point	Control plot, backshore area	50% water/ oil emulsion

HT1	4	Bay 102	Control plot, backshore area	aged crude
HT2	4	Bay 102	Control plot, backshore area	50% water/ oil emulsion

TABLE 5-5
SHORELINE STUDY - 1981 PETROLEUM HYDROCARBON CONCENTRATIONS
(sample weight basis)

EXPERI- MENTAL YEAR	PLOT	TIME/ LOCATION	I.D.	SATURATED HYDROCARBONS (mg/g)		AROMATIC HYDROCARBONS (mg/g)		TOTAL EXTRACTABLE MATERIAL (mg/g)
				RESOLVED	TOTAL	RESOLVED	TOTAL	
1980	T-1	Surface	S035	4.8	18.8		7.7	44.7
		Subsurface	s036	2.2	9.5	0.5	3.0	23.2
	T-2	Surface	S039	0.8	8.6	0.1	1.1	14.3
		Subsurface	s040	2.2	7.2	0.3	1.8	17.6
	TE-1	Surface	S043	2.4	11.7	0.4	5.1	34.7
		Subsurface	S044	2.3	7.5	0.4	3.4	18.9
	TE-2	Surface	S047	3.6	16.2	0.4	8.7	44.6
		Subsurface	s048	2.6	8.3	0.3	4.4	29.1
	H-1	Surface	S029	0.03	0.2		0.1	0.5
		Subsurface	S030	0.3	1.1	0.03	0.3	1.9
	H-2	Surface	S031	0.8	4.4		1.7	10.1
		Subsurface	s032	0.1	0.5	0.01	0.1	1.0
	L-1	Surface	S013	0.3	1.1		0.1	0.5
		Subsurface	S014	0.7	5.2	0.03	0.3	1.9
	L-2	Surface	S015	0.004	0.02	0.001	0.01	0.08
		Subsurface	s016	0.01	0.1	0.001	0.01	0.3
1981	ME	Post-test	s234	3.9	8.6	0.3	3.8	15.7
		8 days	s252	3.5	8.8	0.4	4.8	18.1
		40 days	S270	0.2	1.2	0.02	0.5	2.6
	CE	Post-test	**SEE SAMPLE ME**					
		8 days	s208	2.4	14.5	0.6	4.6	23.9
		40 days	S2007	0.04	0.3	0.02	0.2	0.9
	MC	Post-test	s225	2.7	10.0	0.4	4.6	21.0
		8 days	S243	0.8	3.4	0.03	0.7	5.5
		40 days	S261	0.3	1.7	0.04	0.9	3.2
	cc	Post-test	**SEE SAMPLE ME**					
		8 days	S279	1.5	2.3	0.3	3.0	10.4
		40 days	s297	0.04	0.4	0.02	0.09	0.7
	D(E)C	Post-test	S146	1.7	3.9	0.2	2.3	8.4
		8 days	s164	0.03	0.1	0.003	0.07	0.3
		40 days	s182	0.01	0.07	0.001	0.03	0.1
	D(E)E	Post-test	S155	0.013	0.12	0.003	0.05	0.3
		8 days	S173	0.091	2.1	0.027	0.9	1.2
		40 days	5188*	7.6	19.8	0.42	4.5	43.4
	SE	Post-test	5335	3.6	18.8		6.8	140
		8 days	S353	4.3	3.8	0.09	0.6	21.3
	Sc	Post-test	S326		7.6	0.4	2.0	16.2
		8 days	5344	0.75	1.6	0.08	0.6	5.0
	D B)E	Post-test	S435	0.7	0.9	0.02	0.07	1.2
		8 days	S452	0.013	0.01	---	0.002	0.02
		40 days	S470	---	0.004	---	0.002	0.01
	D B)C	Post-test	s426	2.0	3.5	0.2	0.9	12.9
		8 days	S444	---	0.004	---	0.002	0.02
		40 days	s461	---	0.007	---	0.003	0.01
	Bay 11 Beach	PR 4 High 9/15/81	M1139	.02	.24	.001	.07	0.4
		PR 4 Med 9/15/81	M1140	.8	13.8	.9	5.1	20.1
		PR 4 Lo 9/15/81	M1141	.2	4.4	.01	1.5	6.1
		PR 6 High 9/15/81	M1142	.8	10.5	.5	3.8	15.6
		PR 6 Med 9/15/81	M1143	.4	5.7	.3	2.1	8.6
		PR 6 Lo 9/15/81	M1144	.2	5.1	.03	1.9	6.9

On the other hand, the high-energy intertidal plot H-1 (aged crude) from Bay 102 contains lower levels of oil (0.3 mg/g, surface; 1.4 mg/g subsurface) than last observed in 1980 (2.1 mg/g). The corresponding plot containing emulsified oil (H-2) contains substantially higher quantities of oil than the H-1 (6.1 mg/g surface; 0.6 mg/g subsurface) but levels roughly equivalent to those last observed in 1980. Considerable differences appear at H-2 between surface and subsurface oil concentrations. The intertidal (low-energy) plot containing aged crude (L-1), showed considerable levels of oil (5.5 mg/g) at depth and lower levels at the surface (1.2 μ g/g). Oil concentrations of \sim 8 mg/g were last observed in 1980.

The concentration changes for the 1981 tests are also shown in Table 5-3. All concentrations decreased with time. The identity of the D(E)E 40-day sample is suspect. Some differences are observed for the mixing (crude and emulsion) and control plots (ME, MC vs. CE, CC), but we cannot determine if these differences are statistically different.

Concentrations of beached oil in Bay 11, the result of an actual landfall of oil, were in the same range (0.2-20 mg/g) after 25 days as those observed at 40 days for the nearshore test plots (Table 5-3).

5.2 Saturated Hydrocarbon Composition

The detailed hydrocarbon composition for the samples and the extent of weathering are best viewed by considering two parameters, the ALK/ISO (alkanes from n-C₁₄ through n-C₁₈ divided by five key isoprenoids in this boiling range including farnesane, pristane/phytane, and two others), and the SHWR - saturated hydrocarbon weathering ratio:

$$\text{SHWR} = \frac{\text{Sum of alkanes from n-C}_{10} \text{ to n-C}_{25}}{\text{Sum of alkanes from n-C}_{17} \text{ to n-C}_{25}}$$

The ALK/ISO is sensitive to biodegradation as alkanes are preferentially biodegraded (Boehm *et al.*, 1981a; Boehm *et al.*, 1981b; Atlas *et al.*, 1981). The SHWR approaches unity as the lighter components are lost due mainly to evaporation and some dissolution (Boehm and Fiest, 1981a).

The ALK/ISO and SHWR values in the "aged" Lagomedio crude oil are shown in Tables 2-5 and 3-0 respectively.

Results for this data set are presented in Table 5-4. In the 1980 test plots the saturates weathered to varying extents between the time the last sampling occurred in 1980 and the 1981 samplings. For example, the SHWR last observed in 1980 for the low-energy backshore test plot (T-1) was ~2.3 (35% of C₁₀-C₁₇ lost) and decreased to 1.6 (47% loss) in 1981. A "freshening" of oil was observed at plot H-1 (SHWR=1.7 in 1980; 2.0-2.3 in 1981) indicating plot heterogeneity. A near complete loss of C₁₀-C₁₇ saturates occurred at the low-energy intertidal plots L-1 and L-2 in the surface samples (SHWR 1.0). Note, however, that less weathered oil, SHWR 1.5-2.0, is found at depth in these plots, in the case of L-1 corresponding to an increase in oil concentration as well.

Biodegradation has only occurred to a large extent in the L-2 (surface) plot (ALK/ISO = 1.1). Concentrations are very low here, indicating that if biodegradation occurs in the test plots in general, its effects are masked by high oil concentrations.

Varying degrees of weathering are observed for the 1981 experiment plots but never more than ~70 percent (SHWR=1.4) and usually ~50% (SHWR=2.0). Biodegradation is a minor weathering process in these samples.

Note that where light petroleum additives are important components of the test mixture as in the gel plots (SE, SC) and the BP dispersant plots (D(B)E; D(B)C), SHWR and ALK/ISO values exceed the original oil due to contributions of these additives to these ratios. Rapid weathering of these light hydrocarbons is observed for these test plots (e.g., SHWR goes from 20 to 1.2 at D(B)E). Thus where there is a great abundance of C₁₀-C₁₇ components such as in No. 2 fuel oil for example, evaporative weathering is a quantitatively more important removal mechanism than for an aged crude oil.

The observations for the weathering of oil in the shoreline experiments is supported by the Bay 11 beached oil measurements (see Table 5-4). Beached oil, after about one month of exposure, has weathered to the point where 60 to 75 percent of the alkanes lower than C₁₇ have been lost through evaporation (and solution) but biodegradation is undetected (ALK/ISO²≈2.3-2.8)

The GC² chemical composition of the test oils is very similar (Table 5.2), all oils having SHWR ratios ~2.5. Thus there would be little variability between the composition of test oils at the time of application.

5.3 Aromatics (GC²/MS)

Samples from several of the test plots were analyzed by GC²/MS to determine the weathering profile of the residual

aromatic hydrocarbons. The analytical results expressed as the aromatic weathering ratio (AWR) are presented in Table 5-4.

$$AWR = \frac{\Sigma(\Sigma \text{alkyl benzenes} + \Sigma \text{naphthalenes} + \Sigma \text{phenanthrenes} + \Sigma \text{fluorenes} + \Sigma \text{dibenzothiophenes})}{\Sigma(\Sigma \text{phenanthrenes} + \Sigma \text{dibenzothiophenes})}$$

The AWR is similar in concept to the SHWR and approaches unity as the more volatile and soluble compounds are weathered from the samples. As can be seen in Table 5-4, additional weathering has occurred between 1980 and 1981. When last sampled in 1980, the AWR at T-1 was 3.1 (16% weathered) and in 1981 the value was 2.0 (60% weathered). Similarly, at site L-1 the AWR was 3.1 in 1980 and was altered to 1.4 (84% weathered) in 1981 indicating loss of the one and two ringed aromatic compound families.

Samples from several of the 1981 test plots were analyzed by GC²/MS after 40 days of exposure. AWR values varied from 2.8 at D(E)E (28% weathered) to 1.4 at D(B)C (84% weathered), the latter of course reflecting weathering of the Lagomedio crude oil and the light petroleum addition in the BP dispersant. A time series at D(E)C indicated that the aromatic weathering was rapid between 0 and 8 (AWR 3.0 to 1.9) days and changed little in the next month (AWR = 1.9 after 40 days).

TABLE 5-4

SHORELINE STUDY-1981 PETROLEUM HYDROCARBON WEATHERING PARAMETERS

	PLOT	TIME	SHWR	ALK/ISO	AWR
1980 plots	T-1	Surface	1.6	2.1	2.0
		Subsurface	1.7	2.5	---
		(1980 sample)	2.3-2.4	2.1-2.3	3.1
	T-2	Surface	1.6	2.4	3.1
		Subsurface	2.0	2.6	---
		(1980 sample)	1.8-2.3	2.5-3.0	
	TE-1	Surface	1.5	3.1	---
		Subsurface	2.0	3.7	---
	TE-2	Surface	1.2	2.4	---
		Subsurface	1.7	2.7	---
	H-1	Surface	2.0	1.6	---
		Subsurface	2.3	2.1	---
		(1980 sample)	1.6-1.8	2.6-2.8	---
	H-2	Surface	2.1	2.4	---
		Subsurface	2.2	2.8	---
		(1980 sample)	1.2-1.8	2.1-2.4	---
1981 plots	L-1	Surface	1.1	1.9	---
		Subsurface	2.0	2.4	1.4
		(1980 sample)	2.3-2.5	2.6	3.1
	L-2	Surface	1.0	1.1	---
		Subsurface	1.4	1.9	---
		(1980 sample)	2.0-2.2	2.6-2.8	
	ME	Post-test	3.0	2.7	---
		+ 8 days	2.1	4.0	---
		+ 40 days	2.0	2.1	2.4
	CE	+ 8 days	2.3	2.6	---
		+ 40 days	1.4	2.7	---
	MC	+ 8 days	1.8	2.1	---
		+ 40 days	2.0	2.5	---
	cc	+ 8 days	2.6	2.6	---
		+ 40 days	1.6	1.6	---
	MC	Post-test	3.0	2.1	---

TABLE 5-4 (CONT.)

	PLOT	TIME (LOCATION)	SHWR	ALK/I SO	AWR
1981 plots	D(E)C	Post-test	2.3	3.2	3.0
		+ 8 days	1.9	4.1	1.9
		+ 40 days	1.9	2.6	1.9
	D(E)E	Post-test	1.9	3.2	---
		+ 8 days	1.9	2.8	---
		+ 40 days			2.8
	SE	Post-test	105	5.0	---
		+ 8 days	5.2	8.1	---
	SC	Post-test			---
		+ 8 days	6.6	4.2	---
	D(B)E	Post-test	20.1	5.3	---
		+ 8 days	3.3	4.5	---
		+ 40 days	1.2	1.2	1.4
Bay 11	PR 4	Post-test	7.0	3.8	---
		+ 8 days	1.4	2.9	---
		+ 40 days	2.6	2.7	1.8
	PR 6	High	1.2	2.3	---
		Med	1.9	2.7	---
		Low	1.5	2.8	---
	PR 6	High	1.5	2.9	---
		Med	1.6	2.7	---
		Low	1.8	2.7	---
Oils	S703a	ME	2.3	2.4	---
	S704a	MC	2.4	2.4	---
	S704b	MC	2.2	2.4	---
	S704C	MC	2.4	2.4	---
	S705	Sc	2.2	2.5	---
	s712	D(B)C	2.7	2.4	---

SHWR = saturated weathering ratio; varies from ~3.0 to 1.0; higher values due to diesel or kerosene inputs or to biogenic inputs

AWR = aromatic weathering ratio; by GC/MS; varies from ~3.5 to 1.0

ALK/ISO = biodegradation ratio; varies from ~2.5 to 0 as alkanes are preferentially degraded; may be higher where kerosene inputs are noted

SECTION SIX

SECTION SIX

DISCUSSION (SHORELINE STUDY)

Several generalities can be derived from the results of the shoreline applications of oil. Firstly and quite importantly, it appears as if the rate of application of oil to the beach was quite realistic as the shoreline dosings of oil were similar to those quantities actually beached during the Bay 11 spill. Thus we might expect realistic post-beaching weathering rates to be observed.

Indeed over the 30-40 days after application of oil to the shoreline test plots the extent of weathering, mainly due to evaporation, is similar to that observed with the Bay 11 beached oil. Microbial degradation is not a significant removal mechanism during this period. However, at lower oil levels (e.g., plot CE, 40 days; or Bay 11, PR 4, High) the extent of weathering is accelerated including microbial degradation. For example, at CC (+40 days) oil levels are lower (0.5 mg/g) and microbial degradation is observed to begin to occur (ALK/ISO = 1.6). One year after the application of oil at plot L-2, levels of oil are quite low and weathering quite advanced (SHWR = 1.0; ALK/ISO = 1.1). Subsurface oil on the 1980 plots seems to be better preserved than oil exposed to surface processes (i.e., evaporation).

In the 1981 test plots to which kerosene-based additives are added, the low molecular weight hydrocarbons which are characteristic of the kerosene (or diesel) additive (and which cause the initially high value for the SHWR parameter) are lost due to weathering. For example the low molecular weight saturates, part of the gel added to plot SE causes an

initial SHWR of 105. Within 8 days low boiling components are much reduced (5.2) but are still present in relative quantities greater than the initial oil (SHWR = 3.5). Thus if the abundance of low molecular weight compounds are an indicator of toxic properties of the oil one might conclude that the **gel/oil** mixture is more toxic than oil alone. However, the gel/oil mixture's availability to intertidal animals, for example, may be less than the oil itself. These factors may balance, but in any event must be viewed and compared vis-a-vis the toxicity of a resultant oil/dispersion mixture. It also appears that the BP dispersant applied in plots D(B)E and D(B)C contains light saturates and aromatics (kerosene) (SHWR = 20). That the oil in the D(B) plots is rapidly removed from the shoreline is noted by the decrease in beach-bound oil concentrations. However, the fate of this oil in the intertidal system must be carefully considered, especially due to the presence of significant amounts of the low boiling aromatic **components**, to factor in any intertidal impacts (or lack thereof) into the overall decision as to the usage of these dispersants to remove oil from the beach face.

SECTION SEVEN

SECTION SEVEN

7.1 References

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APPENDIX A

APPENDIX A

STATISTICAL SUMMARIES

TABLE A.1

STATISTICAL SUMMARY OF TISSUE PLOT SEDIMENT DATA (UV/F)

GROUP	BAY	SAMPLING	STRATUM	N	UV/F OIL CONCENTRATIONS ($\mu\text{g/g}$)		
					GEOMETRIC MEAN	95% CONFIDENCE LIMITS Lower Upper	
1	11	Pre-spill	7m	4	.55	.13	1.1
2	11	1st post-spill	7m	5	.18	.00	.42
3	11	2nd post-spill	7m	5	1.1	.46	1.9
4	10	Pre-spill	7m	4	0.49	.16	.92
5	10	1st post-spill	7m	5	0.88	.44	1.5
6	10	2nd post-spill	7m	5	1.7	.73	3.3
7	9	Pre-spill	7m	4	0.38	-.13	1.2
8	9	1st post-spill	7m	5	2.1	1.5	2.7
9	9	2nd post-spill	7m	5	9.0	5.2	15.
10	7	Pre-spill	7m	4	0.43	.04	.97
11	7	1st post-spill	7m	5	0.67	.45	.92
12	7	2nd post-spill	7m	5	1.1	.63	1.7
13	11	Pre-spill	3m	4	0.22	.06	.40
14	11	1st post-spill	3m	5	0.16	.04	.30
15	11	2nd post-spill	3m	5	0.70	.17	1.5
16	10	Pre-spill	3m	4	0.45	.32	.59
17	10	1st post-spill	3m	5	1.40	1.1	1.9
18	10	2nd post-spill	3m	5	0.73	0.0	2.0
19	9	Pre-spill	3m	4	0.34	.13	.57
20	9	1st post-spill	3m	5	3.1	1.9	4.7
21	9	2nd post-spill	3m	5	5.3	2.4	11.
22	7	Pre-spill	3m	4	0.36	.01	1.5
23	7	1st post-spill	3m	5	0.34	.29	.39
24	7	2nd post-spill	3m	5	0.45	-.09	1.3

TABLE A. 2

STATISTICAL COMPARISON FOR TISSUE PLOT SEDIMENT DATA (UV/F)
WITHIN BAY COMPARISONS

PROBABILITY OF SIMILARITY (TWO-TAILED T-TEST)					
7M DEPTH STRATUM		3M DEPTH STRATUM			
1ST POST-SPILL	2ND POST-SPILL	1ST POST-SPILL	2ND POST-SPILL		3M VERSUS 7M COMPARISON
<u>Bav 11</u>					
Pre-spill	.05	.13	.42	.07	.07
1st post-spill		<.01		.03	.76
2nd post-spill					.32
<u>Bav 10</u>					
Pre-spill	.12	.02	<.01	.45	.74
1st post-spill		.08		.14	.05
2nd post-spill					.11
<u>Bay 9</u>					
Pre-spill	<.01	<.01	<.01	<.01	.85
1st post-spill		<.01		.12	.07
2nd post-spill					1.14
<u>Bay 7</u>					
Pre-spill	.20	.03	.82	.78	.73
1st post-spill		.05		.64	<.01
2nd post-spill					.08

TABLE A. 3

STATISTICAL COMPARISON FOR TISSUE PLOT SEDIMENT DATA (UV/F)
AMONG BAY COMPARISONS

	PROBABILITY OF SIMILARITY (TWO-TAILED T-TEST)					
	7M DEPTH STRATUM			3M DEPTH STRATUM		
	BAY 10	BAY 9	BAY 7	BAY 10	BAY 9	BAY 7
<u>Pre-spill</u>						
Bay 11	.77	.52	.59	.02	.23	.33
Bay 10		.65	.77		.24	.57
Bay 9			.83			.86
Bay 7						
<u>1st Post-Spill</u>						
Bay 11	<.01	<.01	<.01	<.01	<.01	.01
Bay 10		<.01	.30		<.01	<.01
Bay 9			<.01			<.01
Bay 7						
<u>2nd Post-Spill</u>						
Bay 11	.21	<.01	.91	.93	<.01	.48
Bay 10		<.01	*19		<.01	.51
Bay 9			<.01			<.01
Bay 7						

TABLE A.4

STATISTICAL SUMMARY OF TISSUE PLOT SURFACE FLOC DATA (UV/F)

GROUP	BAY	SAMPLING	STRATUM	N	UV/F OIL CONCENTRATIONS ($\mu\text{g/g}$)		
					GEOMETRIC MEAN	95% CONFIDENCE LIMITS Lower Upper	
1	11	Pre-spill	7m	2	0.96	-.61	2.1
2	11	1st post-spill	7m	5	0.23	-.02	.53
3	11	2nd post-spill	7m	5	0.11	.09	1.6
4	10	Pre-spill	7m	2	0.19	.07	.33
5	10	1st post-spill	7m	5	4.0	2.0	7.2
6	10	2nd post-spill	7m	5	0.068	.05	.08
7	9	Pre-spill	7m	2	0.040	-.08	.18
8	9	1st post-spill	7m	5	9.70	2.8	29.
9	9	2nd post-spill	7m	5	0.10	.01	.21
10	7	Pre-spill	7m	No samples			-
11	7	1st post-spill	7m	5	0.12	.01	.24
12	7	2nd post-spill	7m	5	0.024	.01	.04
13	11	Pre-spill	3m	2	0.084	-.28	.64
14	11	1st post-spill	3m	No samples			
15	11	2nd post-spill	3m	5	0.071	.02	.13
16	10	Pre-spill	3m	2	0.10	-.02	.24
17	10	1st post-spill	3m	1	0.071		
18	10	2nd post-spill	3m	5	0.050	.02	.08
19	9	Pre-spill	3m	2	0.035	-.14	.24
20	9	1st post-spill	3m	5	4.26	2.0	8.3
21	9	2nd post-spill	3m	4	0.10	.04	.18
22	7	Pre-spill	3m	No samples			-
23	7	1st post-spill	3m	5	0.066	.04	.09
24	7	2nd post-spill	3m	5	0.040	.00	.08

TABLE A. 5

STATISTICAL COMPARISON FOR SURFACE FLOC DATA (UV/F) WITHIN BAY COMPARISON

	PROBABILITY OF SIMILARITY (TWO-TAILED T-TEST)				
	7M DEPTH STRATUM		3M DEPTH STRATUM		3M VERSUS 7M COMPARISON
	1ST POST-SPILL	2ND POST-SPILL	1ST POST-SPILL	2ND POST-SPILL	
<u>Bay 11</u>					
Pre-spill	.45	.99	No data	.74	.97
1st post-spill		.26		No data	.03
2nd post-spill.					.41
<u>Bay 10</u>					
Pre-spill	<.01	<.01	No data	.03	.02
1st post-spill		<.01		No data	No data
2nd post-spill					.14
<u>Bay 9</u>					
Pre-spill	.01	.32	.01	.11	.80
1st post-spill		<.01		<.01	.13
2nd post-spill					.65
<u>Bay 7</u>					
Pre-spill	No data	No data	No data	No data	No data
1st post-spill		.06		.18	.28
2nd post-spill					.36

TABLE A.6

STATISTICAL COMPARISON FOR SURFACE FLOC DATA (UV/F) AMONG BAY COMPARISON

	PROBABILITY OF SIMILARITY (TWO-TAILED T-TEST)					
	7M DEPTH STRATUM			3M DEPTH STRATUM		
	BAY 10	BAY 9	BAY 7	BAY 10	BAY 9	BAY 7
<u>Pre-spill</u>						
Bay 11	.66	.58	No data	.72	.31	No data
Bay 10		.01	No data		.07	No data
Bay 9			No data			No data
Bay 7						
<u>1st Post-sDill</u>						
Bay 11	<.01	<.01	.30	No data	No data	No data
Bay 10		.10	<.01		.01	.45
Bay 9			<.01			<.01
Bay 7						
<u>2nd Post-Spill</u>						
Bay 11	.30	.97	.04	.34	.74	.23
Bay 10		.35	<.01		.28	.58
Bay 9			.05			.20
Bay 7						

TABLE A.7

STATISTICAL SUMMARY OF BENTHIC BIOLOGY SEDIMENT DATA (UV/F)

GROUP	BAY	SAMPLING	STRATUM	N	UV/F OIL CONCENTRATIONS (µg/g)		
					GEOMETRIC MEAN	95% Lower	CONFIDENCE LIMITS Upper
1	11	2nd post-spill	7m	12	3.8	2.5	5.8
2	10	2nd post-spill	7m	13	1.6	1.1	2.2
3	9	2nd post-spill	7m	13	3.8	2.6	5.5
4	7	2nd post-spill	7m	12	1.2	.77	1.6
5	11	2nd post-spill	3m	12	0.90	.43	1.5
6	10	2nd post-spill	3m	13	0.99	.48	1.7
7	9	2nd post-spill	3m	13	2.7	1.6	4.2
8	7	2nd post-spill	3m	13	0.80	.45	1.2

TABLE A. 8

STATISTICAL COMPARISON OF BENTHIC BIOLOGY SEDIMENT DATA (UV/F)
WITHIN BAY COMPARISONS

BENTHIC BIOLOGY DATA	PROBABILITY OF SIMILARITY (TWO-TAILED T-TEST)		
	7M DEPTH STRATUM	3M DEPTH STRATUM	3M VERSUS 7M COMPARISON
	TISSUE PLOT DATA	TISSUE PLOT DATA	(BENTHIC BIOLOGY DATA)
<u>Bay 11</u>			
2nd post-spill	<.01	.18	<.01
<u>Bay 10</u>			
2nd post-spill	.01	.19	.01
<u>Bay 9</u>			
2nd post-spill	<.01	.04	<.01
<u>Bay 7</u>			
2nd post-spill	.04	.07	.04

TABLE A.9

STATISTICAL COMPARISON OF BENTHIC BIOLOGY SEDIMENT DATA (UV/F)
AMONG BAY COMPARISONS

	PROBABILITY OF SIMILARITY (TWO-TAILED T-TEST)					
	7M DEPTH STRATUM			3M DEPTH STRATUM		
	BAY 10	BAY 9	BAY 7	BAY 10	BAY 9	BAY 7
<u>2nd Post-Spill</u>						
Bay 11	<.01	1.0	<.01	.71	<.01	.61
Bay 10		<.01	.01		<.01	.39
Bay 9			<.01			<.01
Bay 7						

TABLE A.10

STATISTICAL SUMMARY OF *Mya truncata* DATA (UV/F)

GROUP	BAY	SAMPLING	STRATUM	N	UV/F OIL CONCENTRATIONS ($\mu\text{g/g}$)		
					GEOMETRIC MEAN	95% CONFIDENCE LIMITS Lower Upper	
1	11	Pre-spill	7m	5	0.43	.33	.53
2	11	1st post-spill	7m	5	2.0	1.2	3.1
3	11	2nd post-spill	7m	5	93.	73.	120
4	10	Pre-spill	7m	5	0.57	.42	.74
5	10	1st post-spill	7m	5	277	180	420
6	10	2nd post-spill	7m	5	157	110	230
7	9	Pre-spill	7m	5	0.35	.22	.49
8	9	1st post-spill	7m	5	121	51	290
9	9	2nd post-spill	7m	5	114	90	140
10	7	Pre-spill	7m	5	0.34	.21	.48
11	7	1st post-spill	7m	5	114	64	210
12	7	2nd post-spill	7m	5	47	31	70
13	10	Pre-spill	3m	5	0.78	.55	1.0
14	10	1st post-spill	3m	5	368	290	460
15	10	2nd post-spill	3m	5	131	96.	178
16	9	Pre-spill	3m	5	0.40	.25	.56
17	9	1st post-spill	3m	5	215	130	350
18	9	2nd post-spill	3m	5	135	120	150

TABLE All
STATISTICAL COMPARISON OF Mya truncata DATA (UV/F)
WITHIN BAY COMPARISONS

PROBABILITY OF SIMILARITY (TWO-TAILED T-TEST)						
		7M DEPTH STRATUM		3M DEPTH STRATUM		3M VERSUS 7M COMPARISON
		1ST POST-SPILL	2ND POST-SPILL	1ST POST-SPILL	2ND POST-SPILL	
<u>Bay 11</u>						
Pre-spill		<.01	<.01			
1st post-spill			<.01			
2nd post-spill						
<u>Bay 10</u>						
Pre-spill		<.01	<.01	<.01	<.01	.08
1st post-spill			.02		<.01	.14
2nd post-spill						.34
<u>Bay 9</u>						
Pre-spill		<.01	<.01	<.01	<.01	.50
1st post-spill			.84		.04	.15
2nd post-spill						.46
<u>Bay 7</u>						
Pre-spill		<.01	<.01			
1st post-spill			.01			
2nd post-spill						

TABLE A.12

STATISTICAL COMPARISON OF *Mya truncata* DATA (UV/F)
AMONG BAY COMPARISONS ($\mu\text{g/g}$)

	PROBABILITY OF SIMILARITY (TWO-TAILED T-TEST)			
	7M DEPTH STRATUM			3M DEPTH STRATUM
	BAY 10	BAY 9	BAY 7	BAY 9
<u>Pre-spill</u>				
Bay 11	.06	.21	.18	.01
Bay 10		.02	.01	
Bay 9			<.01	
Bay 7				
<u>1st Post-Spill</u>				
Bay 11	<.01	<.01	<.01	
Bay 10		.04	.01	.03
Bay 9			.87	
Bay 7				
<u>2nd Post-Spill</u>				
Bay 11	.01	.14	<.01	
Bay 10		.08	<.01	
Bay 9			<.01	.83
Bay 7				

TABLE A.13

STATISTICAL SUMMARY OF *Serripes groenlandicas* DATA (UV/F)

GROUP	BAY	SAMPLING	STRATUM	PROCEDURE	N	UV/F OIL CONCENTRATIONS ($\mu\text{g/g}$)		
						GEOMETRIC MEAN	95% LOWE R CONFIDENCE LIMITS	Upper
1	11	Pre-spill	7m	Air lifted	1			
2	11	1st post-spill	7m	Air lifted	4	6.0	.19	41
3	11	2nd post-spill	7m	Air lifted	3	394	200	780
4	10	Pre-spill	7m	Air lifted	5	1.4	.40	3.0
5	10	1st post-spill	7m	Air lifted	5	278	220	350
6	10	2nd post-spill	7m	Air lifted	5	149	130	170
7	9	Pre-spill	7m	Air lifted	4	0.68	-.02	1.9
8	9	1st post-spill	7m	Air lifted	5	482	340	680
9	9	2nd post-spill	7m	Air lifted	5	116	69	190
10	7	Pre-spill	7m	Air lifted	3	1.2	1.2	1.3
11	7	1st post-spill	7m	Air lifted	4	517	360	750
12	7	2nd post-spill	7m	Air lifted	4	73	31	170
13	10	1st post-spill	7m	Hand picked	4	329	240	460
14	10	2nd post-spill	7m	Hand picked	4	141	110	180
15	9	1st post-spill	7m	Hand picked	5	186	110	330
16	9	2nd post-spill	7m	Hand picked	5	97	59	160
17	10	1st post-spill	3m	Hand picked	5	698	500	970
18	9	2nd post-spill	3m	Hand picked	5	160	120	210

TABLE A.14

STATISTICAL COMPARISON OF *Serripes groenlandicas* DATA (UV/F)
WITHIN BAY COMPARISONS

	PROBABILITY OF SIMILARITY (TWO-TAILED T-TEST)			
	7M DEPTH STRATUM		3M DEPTH STRATUM	
	1ST POST- SPILL	2ND POST- SPILL	1ST POST- SPILL	HAND VERSUS AIRLIFT
<hr/>				
<u>Bay 11</u>				
Pre-spill	N/A	N/A		
1st post-spill		<.01		
2nd post-spill				
<u>Bay 10</u>				
Pre-spill	<.01	<.01		
1st post-spill		<.01	<.01	.25
2nd post-spill				.85
<u>Bay 9</u>				
Pre-spill	<.01	<.01		
1st post-spill		<.01		<.01
2nd post-spill			.04	.55
<u>Bay 7</u>				
Pre-spill	<.01	<.01		
1st post-spill		<.01		
2nd post-spill				

TABLE A.15

STATISTICAL COMPARISON OF AIRLIFTED SERRIPES GROENLANDICAS
DATA (UV/F) AMONG BAY COMPARISONS

PROBABILITY OF SIMILARITY (TWO-TAILED T-TEST)				
7M DEPTH STRATUM				
	BAY 10	BAY 9	BAY 7	
<u>Pre-spill</u>				
Bay 11	N/A	N/A	N/A	
Bay 10	-	0.20	.15	
Bay 9	-	-	0.30	
Bay 7	-	-	-	
<u>1st Post-Spill</u>				
Bay 11	<.01	<.01	<.01	
Bay 10	-	.01	<.01	
Bay 9	-	-	0.70	
Bay 7	-	-	-	
<u>2nd Post-Spill</u>				
Bay 11	<.01	<.01	<.01	
Bay 10	●	●	.02	
Bay 9	H	H	.20	
Bay 7	H	H	-	

TABLE A. 16

STATISTICAL SUMMARY OF *Macoma calcaria* DATA (UV/F)

VARIABLE	BAY	SAMPLING	STRATUM	N	UV/F OIL CONCENTRATIONS ($\mu\text{g/g}$)		
					GEOMETRIC MEAN	95% Lower LIMITS	CONFIDENCE Upper
1	11	Pre-spill	7m	4	2.5	.05	10.
2	11	1st post-spill	7m	5	24.5	14.	42.
3	11	2nd post-spill	7m	4	246	76.	790.
4	10	Pre-spill	7m	5	2.1	1.0	3.6
5	10	1st post-spill	7m	5	406	241.	680.
6	10	2nd post-spill	7m	5	440	250.	760.
7	9	Pre-spill	7m	5	0.73	.33	1.2
8	9	1st post-spill	7m	5	74.9	36.	150.
9	9	2nd post-spill	7m	5	836	610.	1140.
10	7	Pre-spill	7m	5	1.0	.88	1.2
11	7	1st post-spill	7m	5	82.1	60.	112.
12	7	2nd post-spill	7m	5	85.5	39.	190.

TABLE A.17

STATISTICAL COMPARISON OF *Macomacalcare* DATA (UV/F)
WITHIN BAY COMPARISONS

	PROBABILITY OF SIMILARITY (TWO-TAILED T-TEST)	
	7M DEPTH STRATUM	
	1ST POST- SPILL	2ND POST SPILL
<u>Bay 11</u>		
Pre-spill	<.01	<.01
1st post-spill		<.01
2nd post-spill		
<u>Bay 10</u>		
Pre-spill	<.01	<.01
1st post-spill		.78
2nd post-spill		
<u>Bay 9</u>		
Pre-spill	<.01	<.01
1st post-spill		<.01
2nd post-spill		
<u>Bay 7</u>		
Pre-spill	<.01	<.01
1st post-spill		.90
2nd post-spill		

TABLE A.18

STATISTICAL COMPARISON OF *Macomacalcare* DATA (UV/F)
AMONG BAY COMPARISONS

	PROBABILITY OF SIMILARITY (TWO-TAILED T-TEST)		
	7M DEPTH STRATUM		
	BAY 10	BAY 9	BAY 7
<u>Pre-spill</u>			
Bay 11	0.80	0.08	0.15
Bay 10		.01	.03
Bay 9			<.01
Bay 7			
<u>1st Post-Spill</u>			
Bay 11	<.01	.01	<.01
Bay 10		<.01	<.01
Bay 9			.76
Bay 7			
<u>2nd Post-Spill</u>			
Bay 11	0.20	.01	.06
Bay 10		.02	<.01
Bay 9			<.01
Bay 7			

TABLE A.19

STATISTICAL SUMMARY OF ASTARTE BOREALIS DATA (UV/F)

VARIABLE	BAY	SAMPLING	STRATUM	N	UV/F OIL CONCENTRATIONS ($\mu\text{g/g}$)		
					GEOMETRIC MEAN	95% CONFIDENCE LIMITS	
						Lower	Upper
1	11	Pre-spill	7m	5	.47	.13	.92
2	11	1st post-spill	7m	5	2.7	2.2	3.4
3	11	2nd post-spill	7m	4	140	50.	390.
4	10	Pre-spill	7m	5	0.43	.25	.64
5	10	1st post-spill	7m	4	364	320.	410.
6	10	2nd post-spill	7m	5	310	210.	460.
7	9	Pre-spill	7m	4	0.81	.44	1.3
8	9	1st post-spill	7m	5	463	270.	800.
9	9	2nd post-spill	7m	5	171	88.	330.
10	7	Pre-spill	7m	4	22	.38	6.4
11	7	1st post-spill	7m	5	51	12.	210.
12	7	2nd post-spill	7m	4	56	31.	140.

TABLE A.20

STATISTICAL COMPARISON OF *Astarte Borealis* DATA (UV/F)
WITHIN BAY COMPARISONS

PROBABILITY OF SIMILARITY (TWO-TAILED T-TEST)		
7M DEPTH STRATUM		
	FIRST POSTSPILL	SECOND POSTSPILL
<u>Bay 11</u>		
Prespill	<0.01	<0.01
First Postspill		<0.01
Second Postspill		
<u>Bay 10</u>		
Prespill	<0.01	<0.01
First Postspill		<0.01
Second Postspill		
<u>Bay 9</u>		
Prespill	<0.01	<0.01
First Postspill		0.01
Second Postspill		
<u>Bay 7</u>		
Prespill	<0.01	<0.01
First Postspill		0.89
Second Postspill		

TABLE A.21

STATISTICAL COMPARISON OF *Astarte Borealis*
DATA (UV/F) AMONG BAY COMPARISONS

	PROBABILITY OF SIMILARITY (TWO-TAILED T-TEST)		
	7M DEPTH STRATUM		
	BAY 10	BAY 9	BAY 7
<u>Pre-spill</u>			
Bay 11	0.78	0.15	0.02
Bay 10		0.03	0.07
Bay 9			0.09
Bay 7			
<u>1st Post-Spill</u>			
Bay 11	<0.01	<0.01	<0.01
Bay 10		0.33	0.01
Bay 9			<0.01
Bay 7			
<u>2nd Post-Spill</u>			
Bay 11	0.04	0.63	0.08
Bay 10		0.07	<0.01
Bay 9			0.02
Bay 7			